





IV-35 (Rev 8-81).

OIL & GAS DIVISITATE of West Hirginia DEPT. OF MINESPAREMENT of Mines Gil und Gas Bivision

DateJ	Sanuary 9,	1984
Operator Well No.	" s RHODES	#1
Farm D.		
API No.	+7. - 107	- 1300

WELL OPERATOR'S REPORT

DRY HOLE

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	_		Watershed_				
	District:	Walker	County	Wood	_Quadrangle	<u>Petrole</u>	um 7.5
						1	Cement
			ourg, WV	Casing	Used in	1 ·	fill up
				Tubing	Drilling	in Well	Cu. ft.
				Size 20-16			
				Cond.			
			- 1	13-10"			
	HTS OWNER		odes	9 5/8			90 sks.
	alker, WV 2		COPPE T	8 5/8	375	369	circulated
•			WORK Jerry	7			
		Rt. I, Bo	x 101-A, Ripley	5 1/2			
ERMIT ISSU			0 .	4 1/2			
	MMENCED De			3			
RILLING CO	MPLETED De	ecember 22	, 1983	2			
F APPLICAB ONTINUOUS		N FROM DRI	ILLING OR	Linera		1	j
ONTINUOUS	PROGRESSION VERBAL PE			Liners used			
ONTINUOUS EWORKING. NEOLOGICAL	PROGRESSION VERBAL PER TARGET FOR	RMISSION O	Big Injun	used			
ONTINUOUS EWORKING. N EOLOGICAL Depth	PROGRESSION VERBAL PER TARGET FORM of complete	MATION O	Big Injun 50 feet	used Rotary x	/ Cabl	e Tools_	
ONTINUOUS EWORKING. N EOLOGICAL Depth	PROGRESSION VERBAL PER TARGET FORM of complete	MATION O	Big Injun	used Rotary x	/ Cabl	e Tools_	
ONTINUOUS EWORKING. N EOLOGICAL Depth Water	PROGRESSION VERBAL PER TARGET FORM of complete	MATION O ed well 9 th: Fresh	Big Injun 50 feet none (see be	Rotary x	/ Cable	e Tools_	
ONTINUOUS EWORKING. N EOLOGICAL Depth Water Coal s	PROGRESSION VERBAL PER TARGET FORM of complete strata dep	MATION O ed well 9 th: Fresh	Big Injun 50 feet none (see be	Rotary x	/ Cable	e Tools_	*
ONTINUOUS EWORKING. N EOLOGICAL Depth Water Coal s	PROGRESSION VERBAL PER TARGET FORM of complete strata dep	MATION ed well 9 th: Fresh none	Big Injun 50 feet none (see be	Rotary x ow Salt no	/ Cable one feet being min	e Tools_	*
ONTINUOUS EWORKING. N EOLOGICAL Depth Water Coal s PEN FLOW D Produc	PROGRESSION VERBAL PER TARGET FORM of complete strata depose seam depths DATA cing format	MATION ed well 9 th: Fresh :none	Big Injun 50 feet none (see be	Rotary x ow Salt no Is coal	/ Cable one feet being min y zone dep	e Tools_ed in the	e area?no
Depth Water Coal s PEN FLOW D Product Gas:	PROGRESSION VERBAL PER TARGET FOR of complete strata depose seam depths DATA Ling format Initial op	MATION ed well 9 th: Fresh ion Dry en flow	Big Injun 50 feet none (see be	Rotary x Oil: In	/ Cable one feet being min y zone dep	e Tools_ed in the	e area?no feet
ONTINUOUS EWORKING. N EOLOGICAL Depth Water Coal s PEN FLOW D Product Gas:	PROGRESSION VERBAL PET TARGET FORM of complete strata deposeam depths DATA cing format Initial open	MATION ed well 9 th: Fresh ion Dry en flow flow	Big Injun 50 feet none(sefect	Rotary x Ow Salt no Pa Oil: In	/ Cable one feet being min y zone dep itial open nal open f	e Tools_ed in the thlowlow	feet Bbl/d
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DEPTH Water Coal s PEN FLOW D Product Gas:	PROGRESSION VERBAL PET TARGET FORM of complete strata depths can depths DATA cing format Initial open Time crock pres	MATION	Big Injun 50 feet n none (see be) Mcf/d Mcf/d low between in	Rotary x Salt no Is coal Pa Oil: In Fi itial and f	/ Cable one feet being min y zone dep itial open nal open f	e Tools_ed in the thhx	feet Bbl/d Bbl/d
DONTINUOUS EWORKING. Depth Water Coal s PEN FLOW D Product Gas: Static	PROGRESSION VERBAL PER TARGET FORM of complete strata depose seam depths DATA cing format Initial ope Final open Time c rock pres	MATION ed well 9 th: Fresh ion Dry en flow of open flow sure	Big Injun 50 feet n none (see be) Mcf/d Mcf/d low between in psig (surf	Rotary x Now Salt no Is coal Pa Oil: In Fi itial and for measure on)	/ Cable one feet being min y zone dep itial open nal open f inal tests ment) afte	e Tools_ ed in the th_ flow_ low_ ho	feet Bbl/d Bbl/d Durs urs shut in
ONTINUOUS EWORKING. Depth Water Coal s PEN FLOW D Product Gas: Static	PROGRESSION VERBAL PER TARGET FORM of complete strata depositions seam depths can depths	MATION ed well 9 th: Fresh ion Dry en flow of open flow sture the to multiplication	Big Injun 50 feet n none (see be) Mcf/d Mcf/d low between in psig (surf	Rotary x [OW Salt no	/ Cable one feet being min y zone dep itial open nal open f inal tests ment) afte	e Tools_ ed in the th_ flow_ hou th_	feet Bbl/d Bbl/d Durs urs shut in
ONTINUOUS EWORKING. Depth Water Coal s PEN FLOW D Product Gas: Static	PROGRESSION VERBAL PET TARGET FORM of complete strata depits seam depths DATA cing format Initial open Time c rock pres oplicable de d producing Initial open	MATION ed well 9 th: Fresh ion Dry en flow of open flow sure the to multiplication formation oen flow oen flow	Big Injun 50 feet n none (see be) Mcf/d Mcf/d low between in psig (surf	Rotary x Now Salt no Is coal Pa Oil: In itial and face measure on) Pa Oil: In	/ Cable one feet being min y zone dep itial open nal open f inal tests ment) after y zone dep	e Tools_ ed in the th_ flow_ hou th_ th_ flow_ th_	feet Bbl/d Bbl/d Durs urs shut in feet Bbl/d
ONTINUOUS EWORKING. Depth Water Coal s OPEN FLOW D Product Gas: Static	PROGRESSION VERBAL PET TARGET FORM of complete strata depose seam depths DATA cing format Initial op Final open Time c rock pres oplicable de d producing Initial op Final open	MATION ed well 9 th: Fresh ion Dry en flow of open fi sure he to multiplication of flow of flow of flow of flow of open fillow	Big Injun 50 feet n none (see be) Mcf/d Mcf/d low between in psig (surfitiple completi	Rotary x Now Salt no Is coal Pa Oil: In Fi itial and f ace measure on) Pa Oil: In Oil: Fi	/ Cable one feet being min y zone dep itial open nal open f inal tests ment) after y zone dep itial open nal open f	e Tools_ ed in the th_ flow_ hou th_ flow_ iflow_ ilow_	feet Bbl/d Bbl/d Durs ars shut in feet Bbl/d Bbl/d

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

None

WELL LOG

FORMATION COLOR HARD OR SOF	T TOP FEET	BOYTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Redrock Slate & Shale Redrock Slate & Shale Siltstone Slate & Shale Sandstone Shale and Slate Sandstone - 2nd salt Shale and sand Sandstone Shale and Slate	Surface 10' 72' 82' 300' 308' 398' 402' M 586' H 654' M 686' H 750' 812'	10'	Hole drilled with soap. Encounterers small amount of water. Shut well in on 12/22/83. Came back 1/6/84. Hole full of fresh water-no salt water in wellno pressure on well Swabbed well down to 300'-water was still freshplugged well as prescribed by State-on 1/6/84.

(Attach separate sheets as necessary)

	MAGNUM OIL CORPORATION
	Operator
By: Day	David M. Chambers, President
Date:	1/9/84

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including



1) Date: DEC	EMBER 7	<u>, </u>	_, 1983
2) Operator's Well No.	RHODES #	#1	
3) API Well No	o. <u>~47 - 1</u> 0	07 - 1300	
	State	County	Permit

File

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

	i.				1 210:11	10111011111111	EEE WORK I ERWITT			:
4) WELL TY	PE: A O	il X	/ Ga	ıs						
,	B (I	f "Gas",	Production	ı		_/ Undergroun	d storage	/ Deep	_/ Shallow _	X ()
5) LOCATIO		vation: _	8401				Left Fork I			
		trict:	Walke	r		_ County:	77		etroleum	7.5
6) WELL OP	ERATOR_	Magnu	m Oil	Corpo	oratio	n	7) DESIGNATED	AGENT Harry		
Address	. <u>P.</u>	0. Bo	x 4295				Address	Ellenboro, W	V 26346	
	_Pa:	rkersb	urg, W	<u>V 26</u>	<u> 5104</u>					
8) OIL & GA	S INSPEC	TOR TO	BE NOTI	FIED			9) DRILLING CO	NTRACTOR:	-	
Name	Samue	el Her	sman				Name <u>Unk</u>	nown		
Address	P <u>. O</u>				· · · · · · · · · · · · · · · · · · ·		Address			
•	Smith	iville	, WV	26178	3 -		:	-		
0) PROPOSE	D WELL	WORK:	Drill X		/ Drill	deeper	/ Redrill	Simulate	ISHVATE	EUS,
						/ Perf	orate new formation_	ASSES	(4	
			Other p	hysical	change in	well (specify)	·			107
1) GEOLOGI	CAL TAR	GET FOR	MATION		Salt S	and		DEC	1 1083	and
12) Estima					0001	fe	et .	0.00		
13) Appro	ximate trat	a depths:	Fresh, _	60) !		ılt,	feet. OTL 3: 5		[1
14) Appro	ximate coa	l seam dep	ths:	None	•	Is	coal being mined in the	area Dyes P	DE MAN	2
5) CASING A	AND TUBI	NG PRO	GRAM							
CASING OR	1	SPEC	IFICATIONS	•	1	FOOTAGE	E INTERVALS	CEMENT FILL-UP	PACKE	RS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS - (Cubic feet)		
Conductor	8 5/8	ERW	20#	X		4001	4001	1	tous Sur	Tacs
Fresh water								bu	14/0 14	COST
Coal								7	Sizes	
ntermediate										
Production			·			1000'	Open Hole		Depths set	,
Tubing										
iners									Perforations:	
									Тор	Bottom
į	<u> </u>	111								
					i					
								•		
						OFFICE USE		·		
					I	DRILLING P	ERMIT			
ermit number_		47-107	-1300			: 1	•	Dece	ember 15,	19 83
eriint number _								Dat		
his permit cove	ring the we	ell operato	r and well	locatio	n shown	below is evidence	e of permission granted			nent legal re
uirements subje	ect to the co	onditions o	ontained	nerein a	nd on the	reverse hereof. N	Notification must be giv	en to the District Oil	and Gas Inspect	or, (Refer to
o. 8) Prior to t	he construc	tion of ros	ads, locati	ons and	pits for a	ny permitted work has commend	rk. In addition, the we	ll operator or his con	ractor shall noti	fy the proper
							•	•		
he permitted weverse hereof.	ork is as de	scribed in	the Notice	e and A	pplication	, plat, and reclai	mation plan, subject to	any modifications ar	d conditions sp	ecified on the
ermit expires _		Decem	ber 15	, 1985	5	unless we	ell work is commenced p	arior to that data and	anagagutad with	d d:1:
crimit expires _			····			uniess we	en work is commenced j	prior to that date and	prosecuted with	aue ailigence.
. T		$-\pi$	ام						L.	•
Bond:	Agent	. !	Plat:	Casin	- 1	Fee			<u>.</u> :	
100	YNL		nH	m	1/ 2	377	101	1. 11		
L					• 1 -		1 / Maracen	of IN	(ill)	
						-#	Admir	nistrator, Office of O	il and Gos	
							/	montaton, Office of O	n anu Uas	

See the reverse side of the APPLICANT'S COPY for instructions to the well operator

NOTE: Keep one copy of this permit posted at the drilling location.

FORM IV-38
[08-78]



Date: _	January 6, , 19 84
Operator Well No.	
API Well	No. 47 - 107 - 1300

OIL & GAS DIVISION

DEPARTMENT OF MINES, OIL AND GAS DIVISION

		AFFIDA	VIT OF PLUGG	ING AND FILLING WELL
LL TYPE:	011 <u>1</u> / Gas	/ L	iquid Injecti	lon/ Waste Disposal/
	(If "Gas", Prod	uction	_/ Undergro	ound storage/ Deep/ Shallow_X_/
CATION:	Elevation:	340'	Watershed	i: Laurel Run
•	District: Wa	lker	County:	Wood Quadrangle: Petroleum 7.5
LL OPERAT	or Magnum Oil (Corporatio	on	DESIGNATED AGENT Harry Curry
Addres	P. O. Box 42	295		Address Ellenboro, WV 26346
	Parkersburg	, WV 2610)4	
AME OF ME	com vidotnia)			
UNTY OF	ST VIRGINIA,) Wood)	SS:		
	*			
	David M. Cha	ambers		and
-	·			nd say that they are experienced in the work of
				were employed by Magnum Oil Corporation
-				f plugging and filling the above well; that the work
s commend	ed on <u>January</u>	6	, 19 <u>84</u> , a	nd completed on <u>January 6</u> , 19 <u>84</u> , in the
llowing	manner:			
PERMI	TTED WORK: Plug	and abando	on X / Cl	ean out and replug/
	•			
UGGING M	ATERIALS			COAL SEAMS (NAMES AND DEPTHS)
Type Cemen		Depth	Thickness	<u>None</u>
Neat	1.00.00.00.00	9501	100'	·
	Gel	8501	400'	
Neat		450 '	100'	
	Gel	350 '	9 275	DESCRIPTION OF WELL MONUMENT
Neat		751	75'	$\frac{4\frac{1}{2}}{10!}$ casing - 35" above ground.
				Marker placed in $4\frac{1}{2}$ on 590.
Bridg	e Plugs UsedTy	pe and Dep	th	- <u>daritor pridodd in 12 dir 770.</u>
None)		Met !	
VENT	PIPE 4½			
MISCE	LLANEOUS MATERIA	LS Marke	r	
CASIN	G LOST 3691	7"		
TYPE	OF RIG:			
Own	er: Well Op'r_	_/ Contra	ictor_X_/	Douis M Chambons (SEAL)
Rig	time: days	plus 9	hours	(SEAL)
				(SEAL)
	Subser	lbed and sv	orn to befor	e me this
	_		anuary	
				8 <u>, 19 92</u> .
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Kamolynn J Jouse Lawson