







IV-35 (Rev 8-81)

## State of Mest Airginia

Bepartment of Mines Bil und Gas Bivision

	March	27,	1984					
Operator's								
Well	No	Hartshorn #1						
Farm Hartshorn								
API N	<b>6.</b> 47	- 1	07	1296				

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHISICAL CITY									
WEIL TYPE: Oil / Gas x / Liquid Injection / Waste Disposal / OIL & GAS DIVISION (If "Gas," Production / Underground Storage / Deep / Shallow / Sha									
LOCATION: Elevation: 599 Watershed Lon	g Run of	Pond Creek							
District: Harris County Wood Quadrangle Pond Creek									
DISCIPLE NATIONAL PROPERTY OF THE PROPERTY OF									
				:					
COMPANY H. D. Wells Oil & Gas, Inc.									
ADDRESS P.O. Box 1785, Charleston, WV 25326	Casing	Used in	Left	Cement fill up					
DESIGNATED AGENT same	Tubing	Drilling	in Well	Cu. ft.					
ADDRESS same	Size								
SURFACE OWNER Glen A. & Loraine Hartshorn	20-16								
ADDRESS Rt. 1, Box 70, Belleville, WV 26133	Cond.								
	13-10"		202	Surface					
MINERAL RIGHTS OWNER same	9 5/8		293	Surrace					
ADDRESS same	8 5/8			500					
OIL AND GAS INSPECTOR FOR THIS WORK Jerry	7	<u> </u>	1,910	500					
Tephabock ADDRESS Ripley, WV	5 1/2			+					
PERMIT ISSUED 11/28/83	4 1/2		3,838	1,000					
DRILLING COMMENCED 12/12/83	. 3								
DRILLING COMPLETED 12/18/8 3	2								
IF APPLICABLE: PLUGGING OF DRY HOLE ON	Liners								
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	used								
CN	<u> </u>								
GEOLOGICAL TARGET FORMATION Devonian Shale Depth feet									
Depth of completed well 3,852 feet	Rotary >	Cab	le Tools_						
Water strate depth: Fresh 65 feet:	Salt 1	100 feet	=						
Water strata depth: Fresh 65 feet; Salt 1,100 feet  Coal seem depths: None Is coal being mined in the area? No									
Coal seam depths: None Is coal being mined in the area? No									
OPEN FLOW DATA	_	3	- <b>-</b>	ro feet					
Producing formation Devonian Shale	P	y zone de	pcn 3,5	50 Pb1 /d					
Gas: Initial open flow 20,000 Mcf/d	Oil: I	nitial ope	n Flow N	one Bhi/d					
Final open flow 75,000 Mcf/d	<b>F</b> :	inal open	ITOM N	one borid					
Time of open flow between init	cial and	final test	<u>s 8 r</u>	ours					
Static rock pressure 650 psig(surface measurement) after 12 hours shut in									
(If applicable due to multiple completion)									
Second producing formation None	P	ay zone de	pth	ieet					
Gas: Initial open flow Mcf/d	Oil: I	nitial ope	n flow_	BDT\@					
Final open flow Mcf/d	Oil: F	inal open	flow						
Time of open flow between initial and final tests hours									
Static rock pressurepsig(surfac	e measure	ment) afte	r h	ours shut in					

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

N<sup>2</sup> Frac 120 Holes 3,550 Feet Huron

## WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand	0	100	Fresh Water at 65 Feet
Red Rock	100	190	
Shale	190	330	·
Sand	330	776	
Shale	776	1,100	
Salt-Sand	1,100	1,215	Salt Water at 1,100 Feet
Red Rock	1,215	1,605	
Sand	1,605	1,795	
Shale	1,795	1,900	
Berea	1,900	1,904 -	Gas Show
Shale	1,904	3,852	Total Depth Huron
			3852 3550 1904 1904 1696
			3852 3550 1904 1904 1948

(Attach separate sheets as necessary)

H. D. Wells Oil & Gas Exploration & Development, Inc.
Well Operator

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including wal, encountered in the drilling of a well."