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1)	Date:_	September	30	, 19	83
2)	Operato	or's vaccional			

2) Operator's
Well No. P--15

3) API Well No. 47 - 107 - 1289
State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Signature State County: Wood Quadrangle: Kanawha 7½'	B (If "Gas", Production X / Underground storage Deep Shallow X /) District: Slate County: Wood Quadrangle: Kanawha 7½'
B (If "Gas", Production X Underground storage Deep Shallow X District: 6.00.1 Watershed: Little Kanawha River Obstrict: Slate County: Wond Quadrangle: Kanawha 7½ Ounty: Wond Quadrangle: Kanawha 7½ Mond Quadrangle: Kanawha 7½ Mond Address P. O., Box 91 Mineral Wells, WV 26150 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Sam Hersman Address BYXXX P. O. Box 66 Address Bax 14 Putnam Address Bax 15 Putnam Address Bax 1	B (If "Gas", Production X Underground storage Deep Shallow X) LOCATION: Elevation: 600' Watershed: Little Kanawha River District: Slate County: Wood Quadrangle: Kanawha 7½' 6) WELL OPERATOR PRENCO 7) DESIGNATED AGENT Denzil L. Prather Address P.O.Box 91 Address P.O.Box 91 Mineral Wells, WV 26150 Mineral Wells, WV 26150 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR: Name Sam Hersman Address WXXXX P.O.Box 66 Address Box 647 Smithville, WV 26178 Marietta OH C5250 O) PROPOSED WELL WORK: Drill X / Drill deeper Redrill Stimulate Plug off old formation Perforate new formation Other physical change in well (specify) 1) GEOLOGICAL TARGET FORMATION, Berea 12) Estimated depth of completed well, 2100 feet 13) Approximate trata depths: Fresh, 30 feet; salt, ? feet. OIL & GAS DIVISION 14 (Approximate coal seam depths: None Is coal being mined in the area? Yes Proper Mileston Processing Property
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District: Slate County: Wood Quadrangle: Kanawha 71st WellOPERATOR PRENCO 70 DESIGNATED AGENT PLANEY Address P.O. Box 91 Mineral Wells, WV 26150 Mineral Wells, WV 26178 Market Mar	District: Slate County: Wood Quadrangle: Kanawha 7½' WELL OPERATOR PRENCO 7) DESIGNATED AGENT Denzil L. Prather Address P.O.Box 91 Address P.O.Box 91 Mineral Wells, WV 26150 Mineral Wells, WV 2 OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR: Name Sam Hersman Name W. H. Putnam Address Box 647 Smithville, WV 26178 Marietta OH 65750 W PROPOSED WELL WORK: Drill X / Drill deeper Redrill Stimulate Plug off old formation / Perforate new formation Other physical change in well (specify) GEOLOGICAL TARGET FORMATION, Berea 12) Estimated depth of completed well, 2100 feet 13) Approximate trata depths: Fresh, 3.0 feet; salt, ? feet. OIL & GAS DIVISIO 14) Approximate coal seam depths: None Is coal being mined in the area? Yes Proposed Wells of t
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ond: Agent: Plat: Casing Fee	diffess well work is commenced prior to that date and prosecuted with due diligence
INFIE // all all	THER INSPECTIONS
4 TTACHED 1 00 90 440	
	4 TTACH40 11 08 98 440
	Administrator, Office of Oil and Gas Keep one copy of this permit posted at the drilling location.

Reason:





OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

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This part of Form IV-2	(b) is to record th	ne dates of certain occur	rences and	d any follow-	-up inspecti	ons.	
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	l	Date	- 1		-	Dat	.0(3)
		_	7.11	inspection(s)			
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See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

	Date:		tember	30,	,19	83
2)	Operator	r's				
	Well No.		P-15			
3)	API Well	No.	47	107		
			State	County	Pe	mit
					*	

STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR	R A WELL WORK PERMIT
) SURFACE OWNER(S) OF RECORD TO BE SERVED	5(i) COAL OPERATOR None
(i) Name Mrs. Estella Neal	
Address 209 Fort Boreman Ave., SS Parkersburg, WV 26101 (ii) Name	5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD Name
Address	Address
ALCOS	
iii) Name	Name
Address	Address
	5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
	Name
	Address
 (1) The Application for a Well Work Perm to be plugged, which sets out the pa and describes the well and its locat cementing program; (2) The plat (surveyor's map) showing the construction and Reclamation Plan 	n on Form IV-9)unless the well work is only to UU 1 3 1983 in for erosion and sediment control and for
THE REASON YOU RECEIVED THESE DOCUMENTS:	IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION OIL & GAS DIVISION THE REVERSE SIDE OF THE COPY OF THE APPLICATION
and depicted on attached Form IV-6. Copies of	t the location described on attached Application f this Notice, the Application, the plat, and the ailed by registered or certified mail or delivered whication in certain circumstances or or
Check and provide one of the following: Included is the lease or leases or other I hold the right to extract oil or or	continuing contract or contracts by which as. arough (4). (See reverse side for specifics.)
7) ROYALTY PROVISIONS Is the right to extract, produce or market or other contract or contracts providing fo	the oil or gas based upon a lease or leases or flat well royalty or any similar provision gas in place which is not inherently related
If the answer above is No, nothing you may use Affidavit Form IV-60.	additional is needed. If the answer is Yes,
See the reverse side for line item inst the required copies of the Notice and A Reclamation Plan.	tructions, and for instructions concerning Application, plat, and Construction and
The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by	OPERATOR PRENCO By Lemil S. Nacher Its Presidented Apont
Denzil L. Prather	Address P. O. Box 91
this 30 day of September, 1983.	Parkersburg, WV 26150
My commission expires 6/12, 19 90.	Telephone 304/489-2221
Eliston F. Andrel	09/29/2023
Notary Public, Wood County,	
State of West Virginia	

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

11 11010

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
Mrs. Estella Neal	Adena Petroleum,	1/8	749 394
	Inc.		

FORM IV-2(B) COAL OWNER'S COPY



1)	Date:	1	- 20	, 19
2)	Operator's Well No.	Lembi	er 30	03
3)	API Well No.	47	713	
		State	County	Dormit

150

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WELL T	YPE: A	Oil		Gas	/	,			
6) LOCATI		(If "Gas"		on	X		storage	/ Deep	/ Shallow/)
5) LOCATI		Elevation: District:	600	, •		Watershed: _	Little K	anawha Riv	
6) WELLO			Sla	ite		County:	7) DESIGNATED	Quadrangle:	Kanawha 7½
Addre	ss		INCO				Address	AGENT Denz	il L. Prather
			.Box	91		26180		1:0.	
8) OIL & G	AS INSPE	ECTOR TO	BE NOT	IFIED	is, V	VV 26150	9) DRILLING CO	ONTRACTOR:	INT METTS: MA TO
Name Addre	s Sa	m Her	sman				Name	W. H. Put	nan
Addic	33	XXXXXX). Be	ox 66		Address	Box 647	
10) PROPOS	ED WELL	WORK:	Drill '	WV	2617 Dri	18 Il deener	/ Redrill	Marietta,	OH 45750
				off old		on/ Perfor		/ Stimulate	
						in well (specify)	are new rormation.		
11) GEOLOG				٧,		erea			
		of comple				teet			
		ata depths: oal seam dep			30		,		
15) CASING					None	18 CO	al being mined in the	area? Yes	/ No/
CASING OR	-	SPE	CIFICATION	is		FOOTAGE I	NTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Conductor									Kinds
Fresh water									
Coal Intermediate									Sizes
Production	8 5	8 F-	25 20	# X			200	Surface	134 Hute 13.05
Tubing	4 1	1/2 3-	55 16	.5#	X		2100	210 sks	Depths set
Liners									Perforations:
									Top Bottom
			TNIC	TPUC	FIONG				
						O COAL OPERATO			
	The	named coa	l operator	, coal o	wner(s),	and coal lessee are he	ereby notified that a	ny objection they wi	sh to make or
	of this A	pplication	by the De	partmer	it.	filed with the Depart	ment of Mines within	n fifteen (15) days af	ter the receipt
		The faller							
		who has r	ecorded a	declara	be comp	oleted by the coal ope er Code §22-4-20, if	erator and by any co	oal owner or coal les	see
		days of th	ne filing of	f the Ap	plication	1.	me permit is to be is	saca within fifteen (13)
						WAIVER			
The undersign	ed coal on	erator			/				
xamined this pr	oposed we	ell location.	If a mine	map ex	/ owner ists whic	h covers the area of t	he well location the	well location has he	oal under this well location has en added to the mine map. The
muci signeu mas	no objecti	on to the w	vork propo	osea to	be done a	at this location, provi	ded, the well operate	or has complied with	all applicable requirements of
he West Virgini	a Code an	u the gove	illing regu	iations.					
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Date:			, 1	9		B	y	the of the	
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SURFACE OWNER'S COPY



		State		County	Dormit
3)	API Well No.	47		107	
2)	Operator's Well No.		P	15	
1)	Date: Sep	tem	ber	30	_, 19 <u>83</u>

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4)	WELL TYPE									
										_/ Shallow/)
5)	LOCATIO		evation: _						nawha River	
			strict:		e		County:	WOOd	Quadrangle:	anawna /3
6)	WELL OP									L. Prather
	Address		P.O.			0.77	06160	Address	P.O.Bo	
						, WV	26150		PROPERTY AND PROPERTY OF THE PERSON OF THE P	1 Wells, WV 26150
8)	OIL & GAS				FIED			9) DRILLING CO		
	Name							The second secon	W. H. Putna	m
	Address				ATTENDED ATTENDED				Box 647	- 11990
		Smi	ithvi						Marietta, O	H 45750
10)	PROPOSE	D WELL	WORK:	Drill	X	_/ Dril	l deeper	/ Redrill	/ Stimulate	
				Plug o	ff old f	ormatio	n/ Perf	orate new formation_		
11)	GEOLOGI									
	12) Estima	ted depth o	of complet	ed well,		21	00 fee	et		
								lt, ?	feet.	
	14) Approx	ximate coa	l seam dep	ths:	No	ne	Is o	coal being mined in the	area? Yes	/ No/
15)	CASING A	ND TUBI	NG PRO	GRAM						
	SING OR		SPEC	IFICATION	S		FOOTAGI	E INTERVALS	CEMENT FILL-UP	PACKERS
TU	BING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Cone	ductor	8								Kinds
Section 1	h water									
Coal										Sizes
Name of the last	mediate	8 5/8	F-2.	20#	X			200	Surface	
5000	luction	4 1/2	J-5	10.	5# X			2100	210 sks.	Depths set
Tubi										Depins see
Line										Perforations:
										Top Bottom
										Top Bottom
							"			
		The l	aw require	s a comm	ent peri	od for si	urface owners. How	wever, the permit can	be issued in less than 1	5 days from
			Charles and the Control of the Contr						intary Statement of No	
		on a facsi	mile of thi	is surface	owner's	copy of	f the Application.			
								or vo on recurs		
					VO	LUNTA	RY STATEMENT	OF NO OBJECTION		
	I hereby stat	e that I ha	ve read the	e instruction	ons to su	irface ov	wners on the reverse	e side of this Applicati	on for a Well Work Pe	ermit, and that I have received
copi										Form IV-2(B), (3) a survey plat
									k on my surface land	
		te that I ha	ve no obje	ection to the	he plann	ed work	described in these	materials, and I have	no objection to a perm	it being issued based on those
mate	erials.									
(For	evacution by	corporat	ion portn	archin at			Œ	or avacution by natura	al marsans)	
(FOI	execution by	corporati	ion, partne	ersnip, etc	<u></u>)		<u>(F</u>	or execution by natura	al persons)	
NAI	ME:							Est. Wa	B 7/00.	1 9/2015
								O CLEAN (S	Signature)	Date: 430/00
	Ву		7					(0	and the same of	
	Its				D	ate		19	Signature)	Date:
								(8	ngilature)	

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



DATE	Sept.	30.	1983
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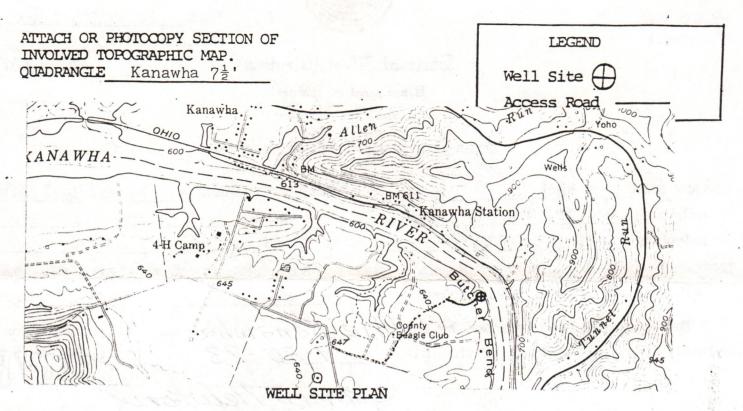
- 107

WELL NO. P-15

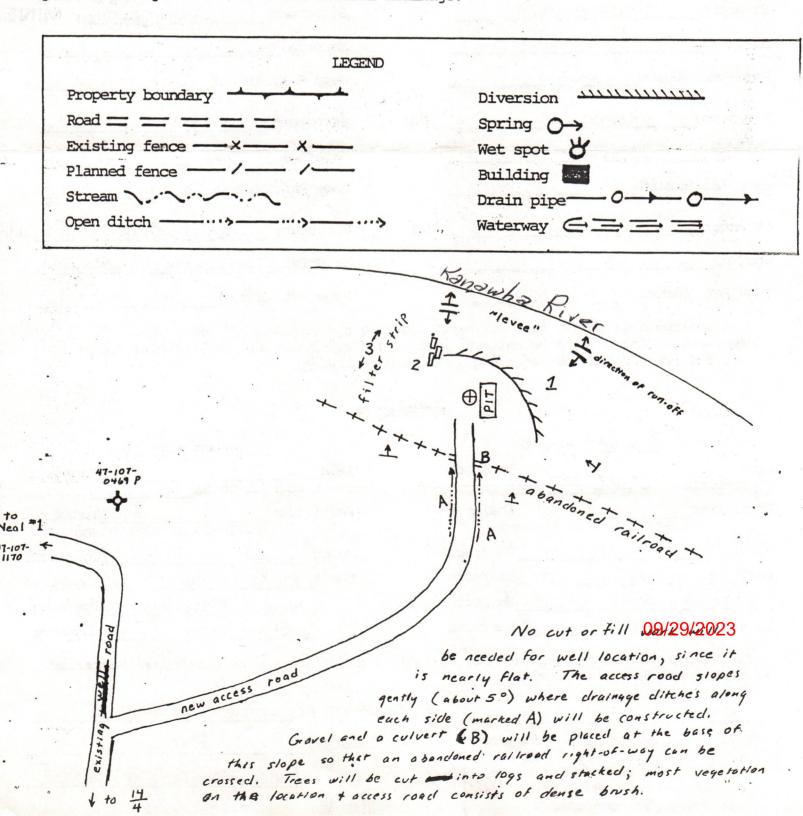
State of Mest Mirginia API NO. 47

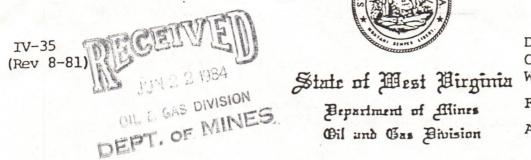
Bepartment of Mines Bil and Cas Bivision

CONSTRUCTIO	ON AND REC	LAMATION PLAN		
COMPANY NAME PRENCO	D	ESIGNATED AGE	NI	Denzil L. Prath
Address Box 91, Mineralwells W	VV	Address		Same
Telephone 489-2221/2222		Telephone		
LANDOWNER George B. Neal Heirs		SOIL CONS. I	DISTRICT	Little Kanawha
Revegetation to be carried out by		ll Null		(Age
This plan has been reviewed by	4410	Kanzul	s sm	All corrections
and additions become a part of this pla		7-30-8		
	7	(Date)	0	PECEIVE
	fas	rell /les	who	To the same of the
beritor her bound was	0	(SCD Agent)	F7.95	OCT - 5 1983
ACCESS ROAD			LOCATIO	
Structure Drainage Ditch	(A)	Structure	Divers	OIL & GAS DIVISION DITTON F MI
Spacing .			m) 1	
		Material	Earth	
Page Ref. Manual 2-12		Page Ref. Ma	nual 2	2-12
Structure Culvert	(B)	Stricture	Din mor	
	(2)			0
Spacing 16" diameter		Material	Logs.	
Page Ref. Manual -7 2-7		Page Ref. Mar	nual 2	2-10
Structure	(C)	Structure	Filter	strip
Spacing		Materialu	ndistu	ched vegetation
Page Ref. Manual		Page Ref. Mar	mual 2	2-16
All structures should be inspected commercial timber is to be cut and st	regularly acked and	and repaired	if wece	essary. All
cut and removed from the site before	dirt work	begins.	2 Dinato	•
. RE	VEGETATION			
Treatment Area I		Tre	eatment	Area II
Lime 3 Tons/acre		Lime		3Tons/ac
or correct to pH 6.5		or correct	to pH	6.5
Fertilizer 450 lbs/acre				
(10-20-20 or equivalent)				or equivalent)
Mulch Hay 1.5 Tons/acre		Mulch Ha	y	1.5 Tons/acr
Seed* Ky 31 Fescue 30 lbs/acre		Seed* Ky 31	Fescue	30 lbs/acre
Crown Vetch 10 lbs/acre				grass 30 lbs/acre
Perennial Ryegrass 30 lbs/acre		Crow	n Vetch	09/29/2023acre
*Inoculate all legumes such as vetch, Inoculate with 3X recommended amount.	trefoil a	nd clovers wi	th the p	proper bacterium.
	PLAN PRET	ARED BY Dav	id W. E	Batten
NOTES: Please request landowners' cooperation to protect new	. A	DDRESS P.O	. Box 9	91
seedling for one growing season.		Min	eralwel	lls, WV 26150



Sketch to include well location, existing access road, roads to be constructed, wellsite drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.







Gil und Gas Bivision

Date	June	14.	1984	
perat	or's			
Well N	0.	P-15		_

Farm George B. Neal heirs

WELL OPERATOR'S REPORT DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE JUL 1 1 1984 OIL & GAS DIVISION WELL TYPE: Oil XX / Gas XX/ Liquid Injection _ / Waste Disposal _ / (If "Gas," Production _ / Underground Storage _ / Deep _ / DEPT. OF MINE Shallow XX/) IOCATION: Elevation: 600' Watershed Little Kanawha River District: Slate County Wood Quadrangle Kanawha 72' COMPANY PRENCO Cement ADDRESS Box 91, Mineralwells WV 26150 Used in Left Casing fill up DESIGNATED AGENT Denzil L. Prather Tubing Drilling in Well Cu. ft. ADDRESS Same Size 20-16 George B. Neal heirs SURFACE OWNER Cond. Parkersburg, WV 26101 60' 60 50 sk 13-10" MINERAL RIGHTS OWNER Same as above 9 5/8 60 sk ADDRESS 218! 218 8 5/8 OIL AND GAS INSPECTOR FOR THIS WORK Jerry 7 Tephabock ADDRESS Ripley, WV 5 1/2 Oct. 14, 1983 PERMIT ISSUED 2196' 190 sk 4 1/2 DRILLING COMMENCED Oct. 22, 1983 3 DRILLING COMPLETED Oct. 26, 1983 2 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR Liners REWORKING. VERBAL PERMISSION OBTAINED used ON Depth 2100 feet GEOLOGICAL TARGET FORMATION Berea Depth of completed well 2194 feet Rotary XX / Cable Tools Water strata depth: Fresh n/a feet; Salt n/a feet Coal seam depths: none Is coal being mined in the area? No OPEN FLOW DATA Pay zone depth 2060-2064 feet Producing formation Berea Gas: Initial open flow ___ Mcf/d(Oil:) Initial open flow ___ Bbl/d Final open flow 4 Bbl/d Final open flow 50 Mcf/d Time of open flow between initial and final tests ___ hours Static rock pressure 500 psig(surface measurement) after 72 hours shut in

Mcf/d Oil: Final open flow Final open flow hours Time of open flow between initial and final tests Static rock pressure _____psig(surface measurement) after ____ hours shut in (Continue on reverse side)

Pay zone depth

Mcf/d Oil: Initial open flow

feet

Bbl/d

Bbl/d

(If applicable due to multiple completion--)

Second producing formation

Gas: Initial open flow

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, EIC.

11/2/83: perforated Berea, 2060-2064, with 12 holes.

11/3/83: fractured Berea with 520 bbl water, 500 gal MOD 202 acid, 20,000# 20/40 mesh sand.

WELL LOG taken from gamma ray log

ORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh
ORMATION COLOR HARD OR SOFT	TOP THE	BOTTOT TIMES	and salt water, coal, oil and gas
		li o	400
soil, gravel, clay	0	40	
sandstone	40	. 72	200
siltstone and shale	72	210	*
sandstone	210	230	
siltstone, sandstone	230	394	
sandstone	394	433	
siltstone, shale	433	920	
sandstone	920	962	
shale	962	975	
sandstone, dolomite	975	1010	
shale	1010	1022	
sandstone	1022	1073	
shale, siltstone	1073	1370	
sandstone	1370	1430	
shale, sandstone	1430	1448	
sandstone	1448	1472	
shale	1472	1485	
sandstone	1485	1563	
limy dolomite	1563	1600	"Big Lime"
sandstone	1600	1655	"Big Injun"
shaly siltstone	1655	1669	
sandy siltstone .	1669	1676	
shaly siltstone	1676	2044	
shale	2044	2060	
sandstone, siltstone	2060	2067	sl oil show
shaly siltstone	2067	2202	TD

(Attach separate sheets as necessary)

PRENCO

Well Operator

By: Savid W. Batten

Geologist

Date: June 14, 1984

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including and, encountered in the drilling of a well."

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Oil or Gas Well_____

Company preveo	CASING AND TUBING	USED IN DRILLING	WELL	PACKERS
Address	Size			
Farm_Weg/	16			Kind of Packer
	13			
Well No.	10	Average and the second		Size of
District County 9V 50d	81/4	er ter en en en en en en en		
Drilling commenced 16 7083	6%			Depth set
	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2	x the heath 5 bears		Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEMEN	NTED	SIZE	No. FTDa
Rock pressurelbshrs.	NAME OF SER	VICE COMPA	NY	
Dilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHI
resh waterfeetfeet	FEET_	INCH	ES	_FEETINCHI
alt waterfeetfeet	FEET_	INCH	ES	_FEETINCHI
brilland Names				
Orillers' Names				
Gemarks: 10 7083 Started Diellez				

102183

Jeng Trest 19/20/2023
DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.			· ·	W 61	I No.	
COMPANYADDRESS						
FARM	COUNTY					
Filling Material Used						
Liner Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED	and the second second	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
				1630.63		
				74 P. S. D. S.		
		Land to the first of	The same and the same			
				1		
	185 16.5		Part 2 grades and the State of			
						-
rillers' Names		and the second				
emarks:					,	
7.0						
BAYE	I hereby certify I v	isited the above	e well on this date.			

09/29/2023

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL	& GAS	DIVISION	
DEL	T. V	MINE	3
(KINI	21		and the last of

Permit No. 107	789			wasin or estima		T. WEI MINES
Company Drew	-Co		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address M.W.	ional mulls	av.J.	Size			
Farm Wegl	Heirs		16			Kind of Packer
Well No			13			Size of
District	County		81/4			5120 01
Drilling commenced			6%			Depth set
Drilling completed	Total depth		5 3/16			
Date shot	Depth of shot		2	egonomia de la seconomia		Perf. top
Initial open flow	/10ths Water	inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. i	inInch				Perf. bottom
Volume		Cu. Ft.	CASING CEMEN	TED	_SIZE	No. FTDate
Rock pressure	lbs,	hrs.	NAME OF SERV	VICE COMPA	NY	
Oil	bbls.	, 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh water	feet	feet	FEET_	INCH	ES	FEETINCHES
Salt water	feet	feet	FEET_	INCHI	ES	FEETINCHES
Drillers' Names						
Remarks: 10 23-83 mattaches	9:0 A M.	60 SKS	Class A+ 3	70cc/ +	Vyst fli	Surface they
10 77	83 Oxil/17" 505791	13/20/062	Ran S	-9 fact 113	yin Co	nductor
	187483 11	771.0	4 procede			

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS			
JMPAN I					•	
ARM		DISTRICT		COUNTY		
lling Material Used						
ner Loc	eation	Amount	Packer	Location	1-0/6	
PLUGS USED A	ND DEPTH PLACED		BRIDGES		G AND TU	
CEMENT-THICKNESS	NT-THICKNESS WOOD-SIZE LEAD		CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
					and the same of th	
			e se en programment de métre (2) de l'étable de l'étab			
				-		
					_200.0000000000000000000000000000000000	
			•			
	A disabilit					
	1.4048		and the same of th			
lers' Names						
narks:						
			211 611 11 200			

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

DISTRICT WELL INSPECTOR

INSPECTOR'S WELL REPORDEPT. OF MINES

Permit No. 107128	9				Gas Well	
Company Prova	ð	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address		Size				~; = 8 ;
Farm		1 (17,000,00)	To a series and the property of		Kind of Pac	cker
Well No	N REMOVED	10			Size of	
District	County WOOG.	81/4				
Drilling commenced		6%			Depth set_	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottor	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottor	n
Volume	Cu. Ft.	CASING CEMEN	NTED	_SIZE	No. FT	Date
lock pressure	_lbshrs.	NAME OF SER	VICE COMPAN	Υ		
Dil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED A	AT	FEET	INCHES
resh water	_feetfeet	FEET_	INCHE	s	FEET	INCHES
alt water	_feetfeet	FEET_	INCHE	S	FEET	INCHES
Orillers' Names						
demarks: 16 2483	Ran 2196,31.	Kbn 4/3	"csg.	Com	A 19059	ES 50/50
•	p82 mp	0 1100 feet	35A	5 5e	1 10 20	- Salt.
	12/2-26.	of ibsonit	e per SK	,		
11			1	They	000	1
1100			Jen,	73 leg	09/29/2	2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

			- 1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (l No		
COMPANY			ADDRESS				
FARM	COUNTY						
		V () () () () () () () () () (
Filling Material Used							
Liner Loc	cation	Amount	Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES		G AND TU	RING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST	
						2001	
and the second second				The same of			
				a promise in the			
	The same A	ay Phonaid C					
		ana a malanen e tali					
	18711	n laws					
	Carpage 1		106				
rillers' Names	A SECTION OF THE SECT		30)				
Remarks:					,		
	I hereby certify I v	isited the abov	e well on this date.				
unit.			e wie seite stuppe.				
				00	/29/20	23	

DISTRICT WELL INSPECTOR



R	C		N.E.	
7777	JUL	11	1984	MARKET

OIL & GAS DIVISION

Date:	July	10		10	84
Operator			,	17	04

Operator's Well No. P-15

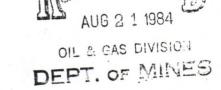
API Well No. 47 - 107 - 1289 State County Permit

DEPT. DETATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

	RATOR PREI	ICO		DESIGNATI	ED AGENT De	nzil L. Pratl	ner
Add	ddress Box 91		Addresssame				
	_Mineral	wells WV	26150				
EOLOGIC	AL TARGET FORMAT	rion: Ber	rea		Depth	2100	feet
				Perforation 1	Interval	2060-2064	feet
UIDELINI	ES FOR TESTING:						
2- A 3- U 4- M	A minimum of gas A 24 hour preflo Uniform producin Measurement stan Separate Form IV	w into pipel g rate durin dards as for	ines or tanks g the 24 hour Form IV-39,	'Report of Annu	ual Production"	(<u>see</u> Regulation ion	21.01)
			TE	ST DATA			
	START OF TEST-DAT	0900	END OF TEST- 12-6-83	DATE TIME 1500	DURATION 6 hour		
	TUBING PRESSURE 20 psi	CASING PRES	SURE SEPARAT	OR PRESSURE	SEPARATOR TEMPER n/a	RATURE	
	OIL PRODUCTION DU	RING TEST GAS	PRODUCTION DURI	NG TEST WATER PR	RODUCTION DURING T		
	OIL GRAVITY	2 bbls.		METHOD (Flowing,	ce bbls. n/	a ppm. t, etc.)	
	n/a 40	•AP	flo	wing			
			GAS P	RODUCTION		T	
	MEASUREMENT METHO	PIPE TAP	L-10		DSITIVE CHOKE RITICAL FLOW FROVE	·R	
	ORIFICE DIAMETER		PIPE DIAMETE	R (INSIDE DIAM.)	NOMINAL CHOKE S	SIZE - IN.	
	DIFFERENTIAL PRES	SURE RANGE		PRESSURE RANGE	PROVER & ORIFIC	CE DIAM IN.	
	DIFFERENTIAL n/	/a	STATIC n/		GAS GRAVITY (A)	r-1.0) n/a	
	GAS GRAVITY (Air-		FLOWING TEMP		GAS TEMPERATURE	/	
	n/a 24 HOUR COEFFICIE n/a	NT		11/ 4	24 HOUR COEFFIC	n/a	
	n/a				PRESSURE -	n/a psia	
		DAILY WAT	initialTES	T RESULTS DAILY GAS	GAS-OIL	RATIO	
		I DALLY WAL			Mcf. 4587:		
	DAILY OIL 8.72 bbl		cace bbls.	000. 40	,		
	B.72 bbl		cace bbls.	0000			
			race bbls.	0501 40	rri PRI	ENC O	7
			race bbls.		rri PRI		
*			race bbls.	Ву:	rri PRI	ENC O	





State of West Virginia Bepartment of Mines Gil and Gas Division Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT

COMPANY	PRENCO	PERMIT NO _	47-107-1289 (10-14-84)
	P.O. BOX 91	FARM & WELL	NO NEAL #P-15
	MINERAL WEELS, WV 26150	DIST. & COU	INTY SLATE/WOOD
			IN COMPLIANCE
RULE	DESCRIPTION		YES NO
23.06 25.04 25.03 16.01 15.03 15.02 15.01 15.04 15.05 23.02 25.01 23.04 23.05 23.07 16.01	Notification Prior to Starting Work Prepared before Drilling to Prevent Wigh-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strength Cement Type Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Requirements for Production & Gather Well Records on Site		X X X X X
16.02 7.05	Well Records Filed Identification Markings		X
I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED: SIGNED CLENT P. BOBY SONCE DATE 14 AUGUST 1984			
with Cha	I record was received and reclamation apter 22, Article 4, Section 2, the above for the life of the well.	Administrate	
	IPIS/ CIM		DATE DATE

