



DRILLING CONTRACTOR:

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	Operator's	MEN 2370		

47 3) API Well No.-State County

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL	AND	GAS	WELL.	PERMIT	APE	PLICATIO	N
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10045		Gas", Pro	duction _	1.	/ Underground st		_/ Deep	/ Shallow/)
LOCATION:	Elevati Distric		theck		Watershed:	<u>- 1944-1944 (1941-19</u> 1 0 Š		South Parkersbu
WELL OPER		·		at ion and	County.) DESIGNATED	Quadrangle	Tryce
Address	AIOK	6. PC				Address		SWOOT, XV
1 Iddi Coo	- 13	Venswc	noc, C	1 25/54		Address .		
OIL & GAS					<u> </u>	• • • • • • • • • • • • • • • • • • •		
ROYALTY O	wner 🗓	11 1 am	C. On	lio	12	COAL OPERAT	ror <u>lone</u>	
Address		. 11,	Dax 1.			Address		
*	ିଥ	rkerst	urc, t	<u> 2516</u>	<u> </u>		<u></u>	
Acreage		11.70			13) COAL OWNER		ATION ON RECORD:
SURFACE OV	WNER	:3€				Name	None	
Address		· · · · · · · · · · · · · · · · · · ·				Address .		
					•	· · · · · · · · · · · · · · · · · · ·		
Acreage			· ·	· · · · · · · · · · · · · · · · · · ·		Name		
FIELD SALE	(IF MADE	E) TO:				Address		
Address								
OT 4 CAS I	NODECTO	D TO DE	NOTITIE	· · · · · · · · · · · · · · · · · · ·	14		WITH DECLARAT	ION ON RECORD:
OIL & GAS I			NOTIFIE	D .		Name	343844	
Address	1 2		Dox 3	<u> </u>	· · · · · · · · · · · · · · · · · · ·	Address		
Address		ville		*				
PROPOSED '		Drill	i.e	Drill deeper	/ Redrill	/ Eraci	ture or stimulate	
. KOI OSLID	OAR.				/ Perforate n		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		· -		nge in well (spe		ow romation		
GEOLOGICA	L TARGE				,0.13)			
17) Estimated				4701	feet			
18) Approxin	-	-				alt,	feet.	
19) Approxin							area? Yes	/ No
						-		
CASING ANI	DIORING	PROGR	AM					
CASING OR TUBING TYPE		SPE	CIFICATIO	NS	FOOTAG	INTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Conductor								Kinds
Fresh water	10 8/4	59		Y	250	250	150 sks cla	s A to surface
Coal							ST -Le SO/S	Sizes 12
Intermediate	7			×	2136	2136	100°sks člá	\$5' X***
Production	4 1/2	35		. 55° - 2°c	4781	4781	225 sks 50/	Bepths set X
Tubing						1 14 1 1 1 1		
Liners								Perforations:
			ļ				1	Top Bottom
<u> </u>	L	L	<u> </u>	<u> </u>				
EXTRACTIO								
Check and pro			• .					
				•	ntract or contracts (See reverse side fo	•	right to extract oil or	gas.
ROYALTY P	-		(0) (1) oug (+).	(500 1010130 5100 10	. specifically	en e	
			arket the	oil or gas based	upon a lease or othe	r continuing contra	ct or contracts providi	ng for flat well royalty or
similar provisi	on for con	pensation	to the o					ne of oil or gas so extract
produced or n	and the same		No 📙					
ne answer above Required Cop		-		needed. If the a	inswer is Yes, you r	nay use Affidavit F	orm 1V-6U.	
				nclosed plat and	d reclamation plan	nave been mailed b	v registered mail or de	elivered by hand to the ab
named coal o	perator, co	al owner(s), and coa	al lessee on or l	pefore the day of th	e mailing or deliver	ry of this Permit Appl	lication to the Departmen
Mines at Char	rleston, We	st Virginia	a.					
Notary:						Signed:		
My Commission	1 Expires	* .	· .		<u></u>	Its:	ral Manager -	
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			4		OFFICE USE C	\$1000 NO. 10 CONT. 1 CONT. 1		
					DRILLING PE	RMIT		
	L.Stobale/sega		140 m			The state of the s	Salah Salah sa Salah salah da da da da salah	
					halam isi-i	C manni-lar	Dat Dat drill in accordan	
s permit coverii rements subject	ng the well to the con	operator ditions co	and well l ntained he	ocation snown erein and on th	e reverse hereof. No	i permission grante otification must be	cu to arm in accordangiven to the District C	ce with the pertinent legal
fer to No. 10) P	rior to the	construction	on of road	s, locations and	l pits for any permit	ted work. In additio		his contractor shall notify
per district oil	and gas ins	pector 24	hours bef	ore actual perm	nitted work has com	menced.)		
nit expires		The State of the S	4 m 3 m m	·	unless dr	illing is commenced	prior to that date and	prosecuted with due dilig
			Plat:	Casina			-	-
Bond:	Agent	[:	Piat:	Casing	l Lee 1			· · · · · · · · · · · · · · · · · · ·

NOTE: Keep one copy of this permit posted at the drilling location.

Agent:

Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned	coal operator	/ owner	/ lessee	/of the coal under	this well loca	tion has ex-
amined this propos	ed well location. If a n	nine map exists w	hich covers the ar	ea of the well location, t	he well location	on has been
added to the mine r	nap. The undersigned	has no objection	to the work propo	sed to be done at this lo	cation, provid	ed, the well
	-	•		a Code and the governi		•
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	Y.,					
Date:	, 19		Ву			T-111
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