

IV-35 (Rev 8-81)

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State of Mest Airginia

Bepartment of Mines Gil und Gas Bivision

Date OCTOBER 25, 1982
Operator's
Well No. D. J. FLINN 1
Farm FLINN
API No. 47 - 107 - 1225

WELL OPERATOR'S REPORT

OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WEIL TYPE: Oil / Gas X / Liquid Injection (If "Gas," Production X / Undergroup of X / Undergroup of X	<u></u>			
District: HARRIS County Woo	NO CEC	Quadrangle	POND C	LEEK
District: HARRIS County Web				
COMPANY H. D. WELLS BIL + G. TS.				
ADDRESS P.O. BOX 1785, CHARLESTON	Casing	Used in	Left	Cement fill up
DESIGNATED AGENT 4. D. WELLS III	Tubing	Drilling	in Well	Cu. ft.
ADDRESS RO. BOX 1785, CHARLESTON, WY	Size			
SURFACE OWNER DONALD J. FLINN	20-16 Cond.			
ADDRESS MURRAYSVILLE, WV	13-10"			
MINERAL RIGHTS OWNER SAME	9 5/8	280'	280'	TO SURFACE
ADDRESS	8 5/8			
OIL AND GAS INSPECTOR FOR THIS WORK SAMUEL	7	2024'	2024	1000 FILL 0
HERSMAN ADDRESS SMITHVILLE, WY	5 1/2			
PERMIT ISSUED 9-22-82	4 1/2	4183'	4183	2000' FILL
DRILLING COMMENCED 10-12-82	3			
DRILLING COMPLETED 10-18-82	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON	Liners			
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	useđ			
ON	<u> </u>	<u> </u>	1	
GEOLOGICAL TARGET FORMATION DEVONIAN SA	+ALE	Dej		feet
Depth of completed well 4237' feet	Rotary_	Cab	le Tools_	
Water strata depth: Fresh 60' feet	;	ooo tee	τ	
Coal seam depths: NoNE	Is coa	l being mi	ned in th	e area? No
ODEN TE OU DAMA				
producing formation DEVONIAN SHALL	E P	ay zone de	pth 42	37: feet
con Initial open flow 94 Mcf/d	Oil: I	nitial ope	TI TION	
Final open flow /60 Mcf/d	F	'inal open	ITOM -	0 - B01/G
Time of open flow between in	itial and	final test	s_24_1	nours
Static rock pressure 750 psig(surf	ace measu	rement) aft	er 72 h	ours shut in
(If amplicable due to multiple complete	on)			
Second producing formation		Pay zone de	epth	feet
Gas. Initial open flow Mcf/G	d Oil:	mitial ob	31 110M	
53 Mof /	• 1:0 F	Final open	flow	BDT\c
Time of open flow between in	nitial and	final tes	ts	hours
Static rock pressurepsig(surf	ace measur	ement) aft	erh	ours shut in

IV-35 (Rev 8-81)

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	1982	
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j. 6	CASE MI.	

State of Mest Airginia

Department of Mines Gil und Gas Bivision

Date OCTOBER 25, 1982
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Well No. D. J. FLINN # 1
Farm FLINN
API No. 47 - 107 - 1225

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

FIL TYPE: Oil / Gas X / Liquid Injection (If "Gas," Production X / Underground	/ Waste nd Storage	e Disposal e/ Deep	/ Shal	llow <u>/</u> /)	
OCAMION. Flexation: 625.5' Watershed Por	ND CREE	K			
District: HARRIS County Woo	<u>)</u>	Quadrangle	POND C	LEEK_	
4 2 WELLS BIL + G.75					
COMPANY H. D. WELLS OIL + GTS.	Caging	Used in	Teft	Cement	
ADDRESS P.O. BOX 1785, CHARLESTON	Casing Tubing	Drilling		fill up Cu. ft.	
DESIGNATED AGENT H.D. WELLS III ADDRESS RO. BOX 1785, CHARLESTON, WI	Size	DITITION			
SURFACE OWNER DONALD J. FLINN	20-16				
ADDRESS MURRAYS VILLE, WV	Cond.				
MINERAL RIGHTS OWNER SAME	9 5/8	280'	280'	TO SURFACE	_
ADDRESS	8 5/8				
OIL AND GAS INSPECTOR FOR THIS WORK SAMUEL	7	2024'	2024	1000 FILL 0	P
HERSMAN ADDRESS SMITHVILLE, WY	5 1/2				
PERMIT ISSUED 9-22-82	4 1/2	4183'	4183	2000' FILL	U.
DRILLING COMMENCED 10-12-82	3				ı
DRILLING COMPLETED 10-18-82	2				
IF APPLICABLE: PLUGGING OF DRY HOLE ON	Liners				
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	used				
ON		<u> </u>			
GEOLOGICAL TARGET FORMATION DEVONIAN SH	ALE	Der	oth	feet	
Depth of completed well 4237' feet	Rotary y	/ Cab	le Tools_		
Water strata depth: Fresh 60' feet;	Salt_/	goo fee	t		
Coal seam depths: NoNE	_ Is coal	L being mi	ned in th	e area? No	
OPEN FLOW DATA HUTON		•		, .	
Producing formation BEVONIAN SHALE	Pa	ay zone de	pth 42	37 feet	
Cast Initial open flow 94 Mcf/d	Oil: D	nitial ope	u rrow		
Final open flow 160 Mcf/d	F	inal open	flow	0 - BD1/Q	
Time of open flow between ini	tial and	final test	s 24 1	ours	
Static rock pressure 750 psig(surfa		ement) art	er /2 n	ours sinc m	٠
(If applicable due to multiple completion	on) -		mbb	feet	
Second producing formation	P	ay zone de	pui	Bb1/6	ì
Gas: Initial open flow Mcf/d	011: 1	ninaj open Intrat obe	f]cw	Bb1/6	
Final open flow Mcf/d Time of open flow between in	Ull: F	final toes	ts	hours NOV 8	}
Time of open flow between in Static rock pressurepsig(surfa	ce mesante Trrar ann	ment) aft	er h	ours shut i	n
Static rock pressurepsig(suria	, constant			noverse side	

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

2, HOLES PERFORATED

2,000,000 STO FT OF NITROGEN

1.000 GALLONS OF ACID

WELL LOG

	W	ELL LOG	
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
SAND	0	75	
RED ROCK	75	175	
SHALE	175	294	
SAND	294	774	
SHALE	774	1036	
RED ROCK	1036	1065	
SHALE	1065	1146	
54ND	1146	1500	
BHALE	1500	1800	
. RAND	1800	1957	
BEREA	1957	1963]
SHALE HULTON	1963	4237	P.
4237 1963 2274			est tops UP · 1963 LH 3104 J. 3625 a 3763 Rh. 3977 Mare. 4182 Onon. 4192
	•	•	·

(Attach separate sheets as necessary)

Well Operator

By:

. S. WELLS OIL + GAS EXPLOR + JEV.

Date: OCT. 25, 1982

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including enal, encountered in the drilling of a well."

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		C+-+-	County	Donmit
API W			107	1225
Operate Well N	or's lo	ONNIE	FLINN	NO.1
Date: _	Sept	21	, 19	82

STATE OF WEST VIRGINIA DEPARTMENT OF MINES. OIL AND GAS DIVISION OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE:	Oil/ GasXXXX/					
WELL III.	(If "Gas", Production XXXX	Underground s	storage/	Deep	/ Shallow xxxx /	()
LOCATION:	Elevation: 625.5	Watershed:	Pond Creek			
	District: Harris		ood		Pond Creek	
WELL OPERATO	OR H D Wells Oil & Gas Exp	& Dev D			ls III	
Address	P O Box 1785					
•••	Charleston, W		Ch	arleston, WV		***************************************
OIL & GAS	JER Donnie J Flinn		COAL OPERATOR	NONE .		
Address	Murraysville, W		Address			
Address			1			
Acreage	190.3		COAL OWNER(S)	WITH DECLAR	RATION ON RECO	RD:
_	JER Donnie J Flinn]				
Address	Murraysville, WV	· ·	Address			
Address						
Acreage	190.3		Name			
FIELD SALE (IF MADE) TO:		Address			
-			- Andrews			
Variess T			COAL LESSEE V	VITH DECLARA	TION ON RECORI) :
OU & GAS IN	SPECTOR TO BE NOTIFIED		Name			
	el N. Hersman		Address			
	P O Box 66		-			
	Smithville, WV 477-359	97				•
The underside	ned well operator is entitled to operate fo	or oil or gas purpo	ses at the above loc	cation under a dee	d/ lease <u>></u>	OXXX
i ne undersigi	/ datedAug 22,	19 81 to t	he undersigned we	il operator from_	Donald J. &	
Wanda M.	Flinn					
(IF said deed.	lease, or other contract has been reco	orded:)	f the County Comp	nissian of WC	ood Coun	ty, West
Recorded on	Aug 24 , 19 81 , in the offi	ice of the Clerk of	t the County Count	111001011 A- THE		-
Va., in	Book 759 at page	e A	permit is requeste	d as follows:	SEP 22 198	
PROPOSED	WORK: Drill XXX / Drill deeper			ure or stimulate_		MA
	Plug off old formation	/ Perforate	new formation	/	SEP 22 in	. 4
	Other physical change in wel	ll (specify)			WV AND GAS DU	2
					- TARTIMENT OF	ISION
	—planned as shown on the	work order on th	ne reverse side he	reot.		"YES"
The above no	amed coal operator, coal owner(s), and co	oal lessee are her	eby notified that an	y objection they w	ish to make or are re	quired to

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY
то:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMIS-
SION 1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

Н		D.	Wells	Oil	&	GRs	Exploration	&	Dev
			2/1	7 We	 22	Opera	the of	1	7
Ву	ئ	9	A.C.			<u> </u>	any	Te	4
		77	~ocide	nt-					

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

Estimated depth of completed well, 42501 feet Rotary				ssociates, W	Elkview,	lress _	Add				
Approximate water strata depths: Fresh, 60— feet; salt, 10001 feet. Approximate coal seam depths: DOME Is coal being mined in the area? Yes / No CASING AND TUBING PROGRAM CASING AND TUBING PROGRAM CASING ON SACKO COB											
Approximate coal seam depths:	/	tools	xxx/ Cable	t Rotary	250 • fee	42	l,	eted wel	of compl	l depth c	Estimated
ASING AND TUBING PROGRAM ASING OR SPECIFICATIONS Size Grade per ft New Used For artilling Left in well Count feet] PACKERS											
ASING OR SPECIFICATIONS. Size Grade Spr ! New Used For affiling Left in well Could feet] PACKERS Conductor 9–5/8 X 280! 280! TO SURFACE Kinds Sizes Sizes New Sizes Sizes Intermediate 7! X 1950! 1950! 1000! fill up Moduction 4–1/2! X 4250! 4250! 125 sacks RPC Depths set Tubing Lines Perforations: Top NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filled the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the for prescribed by Regulation 12, or in lieu thereof the other security sllowed by Code 5 22-4-12b and Regulation 23, (iv) an previously paid on the same well, the fee required by Code 522-4-12b and Regulation 23, (iv) an previously paid on the same well, the fee required by Code 522-4-12b and Regulation 23, (iv) and previously paid on the same well are required for fracturing or stimulating a well where fracturing or stimulating is be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therew THIS PERMIT AUST BE POSTED AT THE WELL SITE. ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22. ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HERBY APPROVED FOR drilling THIS PERMIT SHALL EXPIRE IF OPERATIONS HAVE NOT COMMENCED BY 5-27-83 at 10 to 1	lo/	/ No	the area? Yes	being mined in	Is coal	one	n	epths:	seam de	nate coal	Approxir
SPECIFICATIONS Size oracle per fi New Used For orilling Left in well (Coulcites) Size oracle per fi New Used For orilling Left in well (Coulcites) Sizes Conductor 9–5/8 X 280¹ 280¹ TO SUFFace Kinds Sizes Intermediate 7¹¹ X 1950¹ 1950¹ 1000¹ £111 up Production 4–1/2¹ X 4250¹ 4250¹ 125 sacks RPC Depths set Tubing Lines NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filled to the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the for prescribed by Regulation 12, or in lieu thereof the other security sllowed by Code 5 22-4-12b and Regulation 23, (iv) an previously paid on the same well, the fer required by Code 522-4-12b and Regulation 23, (iv) an previously paid on the same well, the fer required by Code 522-4-12b and Regulation 23, (iv) an previously paid on the same well are required for fracturing or stimulating a well where fracturing or stimulating is be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therew THIS PREMIT MUST BE POSTED AT THE WELL SITE ALL PROVISIONS SITING IN ACCORDANCE WITH CHAPTER 22. ARTICLE 4 OF THE W. VA. COBE, THE LOCATION IS HERBY APPROVED FOR drilling THIS PERMIT SHALL EMPIRE IF OPERATIONS HAVE NOT COMMENCED BY 5-27-83 BY The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has record declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof. WAIVER The undersigned coal operator Owner Owne											
Conductor 9-5/8											
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the form prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-2 must be filed to prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-2 must be filed to prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-12, and (e) if applicable, the consent required by Code § 22-4-12b, and (e) if applicable, the consent required Code § 22-4-2a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therew. THIS PERMIT MUST BE POSTED AT THE WELL SITE ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22. ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR drilling THIS FERMIT SHALL EXPIRE IF OPERATIONS HAVE NOT COMMENCED BY 5-27-83 BY The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded and the coal operator of the coal under this well location in the more coal in the coal operator of the coal under this well location has been added the undersigned coal operator power for ear of the well location, the well location has been added the undersigned has no objection to the work proposed to be done at this location, provided, the well operator has do be power to be completed to be done at this location, provided, the well operator has do the work proposed to be done at this location, provided, the well operator has departed to the done of the coal under this well operator has done of the coal under this well operator has the coal operator and by an	5	PACKERS	OR SACKS			Used	New	Weight		1	
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the form prescribed by Regulation 12, or in lieu thereof the other security allowed by Code 5 22-4-12, (iii) Form IV-2 must be filed to the reclamation Plan*, applicable to the reclamation required by Code 5 22-4-12b and Regulation 23, (iv) un previously paid on the same well, the fee required by Code 5 22-4-12b and Regulation 23, (iv) un previously paid on the same well, the fee required by Code 5 22-4-12b and Regulation 23, (iv) un previously paid on the same well, the fee required by Code 5 22-4-12b and Regulation 23, (iv) under the code 522-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is be part of the work for which a permit is sought and is noted as such on the Form Iv-2 filed in connection therew. THIS PERMIT MUST BE PCSTED AT THE WELL SITE. ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22. ARTICLE A OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR drilling THIS FERMIT SHALL EXPIRE IF OPERATIONS HAVE NOT COMMENCED BY 5-27-83 BY The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has record declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof. WAIVER The undersigned coal operator / owner / lessee / of the coal under this well location has been added the undersigned has no objection to the work proposed to be done at this location, provided, the well operator has dependent on the proposed well location, the well location has been added the coal operator and by any coal owner, the well operator has the propage of the coal under this well operator has to be issued within fifteen (15) days of receipt t		Kinds	To surface	280	280		x		· 	9_5/8	Conductor
Intermediate 7.0										3,0	
Intermediate 7" X 1950¹ 1950¹ 1000¹ fill up would with the collaboration of the Collaboration		Sizes									
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the form prescribed by Regulation 12, or in lieu thereof the other security allowed by Code 5 22-4.2 lip form in a priceible to the reclamation Plani", applicable to the reclamation Plani", applicable to the reclamation required by Code 5 22-4.12 band (s) if applicable, the consent required Code 5 22-4.8 from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therew THIS PERMIT MUST BE PCSTED AT THE WELL SITE. ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22. ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR drilling THIS PERMIT SHALL EXPIRE IF OPERATIONS HAVE NOT COMMENCED BY 5-27-83 BY The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has record declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof. WAIVER The undersigned coal operator / owner / lessee / of the coal under this well location has been added the work proposed to be done at this location, provided, the well operator has seen added to the work proposed to be done at this location, provided, the well operator has seen added to the coal operator and the subject on to the work proposed to be done at this location, provided, the well operator has seen added to the coal operator and the location, provided, the well operator has seen added to the coal operator and the location, the well operator has seen added to the coal operator and the proposed well ocation.			1000! fill u	19501	10501		v			70	
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the form prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22.4-24. [ii) Form II' 'Reclamation Plani', applicable to the reclamation Plani' applicable to the reclamation Plani' applicable, the consent required Code \$22.4-8a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therew. THIS PERMIT MUST BE POSTED AT THE WELL SITE. ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22. ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR drilling THIS PERMIT SHALL EXPIRE IF OPERATIONS HAVE NOT COMMENCED BY 3-27-83 BY The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recordeclaration under Code 22.4-20, if the permit is to be issued within fifteen (15) days of receipt thereof. WAIVER The undersigned coal operator / owner / lessee / of the coal under this well location has been added the work proposed well location, provided, the well operator has seen added to the work proposed to be done at this location, provided, the well operator has seen added to the coal operator of the coal under this well operator has seen added to the coal operator of the well location, the well operator has seen added to the coal operator and the location, the well operator has seen added to the coal operator of the coal under this well operator has seen added the coal operator and the location has been added to the coal operator of the coal under this well operator has seen added to the coal operator of the coal under this well operator has seen ad										 	
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the form prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-12, (iii) Form II' "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 33, (iv) un previously paid on the same well, the fee required by Code §22-4-12b, and (v) if applicable, the consent required Code \$12-4-45a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therew. THIS PERMIT MUST BE POSTED AT THE WELL SITE. ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR drilling This FERMIT SHALL EXPIRE IF OPERATIONS HAVE NOT COMMENCED BY 5-27-83 BY The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has record declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof. WAIVER The undersigned coal operator / owner / lessee / of the coal under this well location hereof the undersigned has no objection to the work proposed to be done at this location, provided, the well location has been added.			123 500,12	4230	4230		^			4-1/2	roduction
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the form prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12a, and (v) if applicable, the consent required Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therew THIS PERMIT MUST BE PCSTED AT THE WELL SITE. ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR drilling THIS FERMIT SHALL EXPIRE IF OPERATIONS HAVE NOT COMMENCED BY 5-27-83 BY The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has record declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof. WAIVER The undersigned coal operator / owner / lessee / of the coal under this well location has been added the undersigned has no objection to the work proposed to edone at this location, the well location has been added the undersigned has no objection to the work proposed to do done at this location, the well location has been added to the work proposed to do done at this location, the well location has been added to the work proposed to do done at this location, provided, the well location has been added to the work proposed to do done at this location, provided, the well location has been added to the proposed to the work provided, the well location has been added to the provided of the provided of the well location has been added to the provided of the							-				Tubing
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