



DRILLING CONTRACTOR:

1)	Date: Parch	Ą	•	, 19
2)	Operator's	10 PM 8 1	经济(化济	

County

Permit

47 Well No.

State

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FRIAT SEMPLE LIL	3) API
THE OF THEOR SHOOTS	

	own		DE	PARTMEN'	FATE OF WEST VII T OF MINES, OIL A	AND GAS DIVISIO)N	Figure .
				OIL AND	GAS WELL PERMIT	Γ APPLICATION		And the second s
				-				
WELL TYPE								
								/ Shallow
LOCATION:		ion:	larris		Watershed: County:	Short F	Overdeen elec	Pond Creek
WELL OPER	ATOP AT	ser Ex	plorat	for and	Mining Co.,	DESIGNATED	AGENT	ryce
Address		O. Box	. 8	181		Address	Same	
11441455	Rav	enswoo	d, WV	25154		1 Idai ess		
OIL & GAS	•	1 - 5	· · · · · · · · · · · · · · · · · · ·				¥ 5	ta ta ta ta
ROYALTY O	WNER $\frac{J}{D}$	ack K. t. 1	<u> </u>		12	2) COAL OPERA	TOR <u>None</u>	
Address			lle W	V 2513	3	Address	······································	
Acreage		76	# * San g 87	* *** (1.5 %) (4)		2) COALOWNER	O'S) WITH DECLAR	ATION ON RECORD:
SURFACE O	WNER S	ame				Name		TION ON RECORD.
Address						Address		
		. —			· · · · · · · · · · · · · · · · · · ·			B. 1
Acreage	-		· .		•	Name	 	
FIELD SALE	E (IF MADE	E) TO:				Address		
Address		1				ار المنظم الماشي الم		<u> </u>
OIL & GAS I	INICPECTO	D TO PE	NOTITIE		14		WITH DECLARATI	
Name Sas	nspector	Hersm	NOTIFIEI Mari	ט		Name	2 1 3 2 3 4 44.	
Address						Address	- 1	
		hville		26178			***************************************	
PROPOSED	WORK:	DrillX		Drill deeper	/ Redrill	/ Frac	ture or stimulate	
					/ Perforate n			
				ige in well (s				
GEOLOGICA	AL TARGE	T FORMA	TION, _	Uriska				
17) Estimated					feet		and the second of the second o	
						salt,		
19) Approxir	mate coal sea	am depths:	:		Is coa	l being mined in the	area? Yes	/ No
CASING AN	D TUBING	PROGR/	AM					
CASING OR	1	SPE	CIFICATION	NS .	FOOTAG	E INTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New Used	For drilling	Left in well	OR SACKS (Cubic feet)	
onductor								Kinds
resh water	10 3/4			X	250	250	150 sks cla	ss A to surfa
		DOMESTIC OF THE		X	1976	1976	65 sks 50/9	Sizes
	7#	5. 70. 49.0 m		1 6 1		23/0		W. WERLIN
termediate	7"		ata Aser		- 11	0.0.07		65 X
termediate roduction	7" 4 1/2			X	4447	4447		W. WERLIN
ntermediate roduction ubing	7" 4 1/2				- 11	4447		6 S Dépthépes 2 M X
itermediate roduction ubing	7" 4 1/2				- 11	4447		S S X X X X Perforations:
itermediate roduction ubing	7" 4 \\ \/2				- 11	4447		S S S S S S S S S S S S S S S S S S S
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ntermediate roduction ubing iners	4 1/2	1400 ja 35 km.	wing:		- 11	4447		S S A S S S S S S S S S S S S S S S S S
ntermediate roduction ubing iners EXTRACTIO Check and pro	A 1/2 N RIGHTS ovide one o ed is the lear	f the follo se or lease	es or other	X continuing <	contract or contracts	by which I hold the		Perforations: Top Botton
extraction bing iners EXTRACTIO Check and pr Include The rec	A 1/2 N RIGHTS ovide one o ed is the lear quirement o	f the follo se or lease f Code 22	es or other	X continuing <	4447	by which I hold the	225 sks 50	Perforations: Top Botton
EXTRACTIO Check and pr Include The rec	N RIGHTS ovide one o ed is the lear quirement o	f the follo se or lease f Code 22 S	es or other 2-4-1-(c) (1)	continuing (c) through (4)	contract or contracts. (See reverse side for	by which I hold the or specifics.)	225 Sks 50	Perforations: Top Botton gas.
extraction bing iners EXTRACTIO Check and pr Include The rec ROYALTY P Is the right to	N RIGHTS ovide one o ed is the lear quirement o	f the follo se or lease f Code 22 S duce or m	es or other 24-1-(c) (1) arket the o	continuing of through (4)	contract or contracts (See reverse side for the contract or contract or contracts).	by which I hold the or specifics.)	e right to extract oil or	Perforations: Top Botton gas.
EXTRACTIO Check and pre Include The rec ROYALTY P Is the right to similar provis produced or n	N RIGHTS ovide one o ed is the lear quirement o PROVISION extract, pro ion for commarketed?	f the followse or lease of Code 22 S duce or mapensation Yes	es or other 24-1-(c) (1) arket the out to the ow No \square	continuing of through (4)	contract or contracts (See reverse side for the contract or contract or contracts).	by which I hold the or specifics.) er continuing contratich is not inherently	e right to extract oil or	Perforations: Top Botton gas.
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LE	mit expires .	 			uniess a	mang is commenced prior to that date and prosecuted with du	e unigence.
	Bond:	Agent:	Plat:	Casing	Fee	The state of the s	a distribution
				9.			
ii Siid		7.00				Administrator, Office of Oil and Gas	

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator/ own amined this proposed well location. If a mine man added to the mine map. The undersigned has no coperator has complied with all applicable requires	p exists which covers the area objection to the work propose	a of the well location, the	ne well location has been ation, provided, the well
operator has complied with an applicable require	ements of the West Vilginia	Code and the governm	g regulations.
Date:, 19	Ву		



Dete: July	8		. 19	82.	
Operator's Well No	KEM	#222			

API Well No. 47

107

1220

	DEP	ARTMENT OF MIN	VES. OIL AND GA	S DIVISION	Jule	Louinty	Permit
		ND GAS WELL			N		
WELL TYPE:	Oil/ Gas	y /					
•	(If "Gas", Production		derground storage	e /	Deen v	/ Shallann	
LOCATION:	Elevation: 761'						/)
	District: Harris					Pond Cu	
WELL OPERAT	OR Kaiser Explora						еек
-Address	P. O. Box 8	cion and min		ddress			-
	Ravenswood, WV	26764	_				
ÛIL & GAS		20104	·	·	Ravens	swood, WV	<u> 26164</u>
	NER <u>Jack R. Beach</u>		COAL	OPERATOR_	None		
Address	Rt. 1		_	ddress			
	Belleville, WV	26133	_				
Acreage	76	•	COAT	OUNTED(C) Un	TII DECL 11		
SURFACE OWN	JER Same			OWNER(S) WI	In DECLAR	CATION ON	RECORD:
Address			Name_				
Appril e22			. ************************************	ddress			
A			_				
Acrese			_ Name_				
FIELD SALE (I	F MADE) TO:	•	A	idress			
-Address			· -				
•	•		COAL I	LESSEE WITH	DECLARAT	TION ON REC	CORD:
OIL & GAS INS	SPECTOR TO BE NOTIFI	ED	-Name_			•	
Name Deo Ma	ce		Ad	Idress			
Address	Rt. 1, Box 65		•			•*	
• .,	Sandridge, WV				,		
The undersigne	d well operator is entitled to	operate for all or a	16 William a gas a t A la -				
ther contract	/ datedMay_5					•	
Beach	dates Tidy 5	. 19_00	to the undersi	igned well oper	ator from	Jack R. a	na Clara
_	ise, or other contract has				•	•	
Recorded on Assigned to	Kaiser Exploration	in the office of the	Clerk of the Coun	ty Commission	of Wood	с	ounty, West
la., in Lea	Se Book 740	at page 153	A permit is t	equested as fo	ilows:	ing the second	ing Kathalia Kabupatèn
PROPOSED W	ORK: Drill X / Drill	deeper/	Redrill/	Fracture or	Stimulate.		
	Plug off old formation				- 10: AV		
	Other physical chang			/			
	omer physical change	je in wen (specify)	·				
	-planned as shown	on the work order	on the reverse e	ride hamaf	·		
The above trame		•	·				i i
sake by Code 322	d coal operator, coal owner(s	Deposits of Mic	re nereby notified	that any objecti	ion they wish	to make or are	required to
epartment.	2-4-3 must be filed with the	ocharanest of Wit	nes within tifteen	(15) days after	the receipt of	of this Applica	ition by the
Copies of this Pe	rmit Application and the	closed what and and		•		•	
e above named o	rmit Application and the encoal operator, coal owner(s),	and one lesses and	or before the deve	ocen mailed by	registered m	ail or delivered	by hand to
te Department of	Mines at Charleston, We	st Virginia	or octore the day of	or the mailing o	n delivery of	this Permit Ap	plication to
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EOPHYSICAL L	COPIES OF ALL OGS DIRECTLY	Control of the contro				•	
0;		JUL 19 198	ZAL	ISER EXPLO	RATION AND	D MINING C	OMPANY
EST VIRGINIA	OIL AND GAS		/ L		Well Opera		
CONSERVATI SION	ON COMMIS-	OIL & GAS DIVE	SION By	\triangle	Y_		<u> </u>
SIS WASHINGTO	N STREET EAST DE	PT. OF M	ile	General Ma	nager	-	

BLANKET BOND

TELEPHONE: (304) 348-3092

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	ONTRAC	TOR (IF	KNOW	۳ (۱	Clin	t Hurt & A	ssociates,	_Inc	•
	•			Ad	dress .	P. 0. Box		•	
						Elkview,	NV 25071		•
G EOLOGICAI	. TARGE	T FOR	NOITAN	۰	Ori	skany			•
Estimate	d depth	of comp	leted we	li, <u> </u>	444	7 'fe	t Rotary	/ X / Cat	ole tools/
Approxi	nate wat	er strata	depths:	Fres	h, 🗅	LO (feet	; salt,	feet. ·	
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CASING AND	LODIN	J I KOO				• 1	•	•	
CASING OR TUBING TYPE	SPE Size	CIFICAT Grade	ONS Weight per ft	New	Used		Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
Conductor									Kinds
Fresh Water	ĺ0 3/	11				250'	250'	150 sks class	A (to surface)
Coal	10 37	1				200		30 383 61833	Sizes
Intermediate	7"					10761	10761	65 sks 50/50	pozmix
	'	***				1976'	1976'.	100 sks Class	
Production	4.1/	7"			-	4447'	44471	225 sks 50/50	POZRITX Set
Tubing			 						
Uners			<u> </u>		ļ				Perforations:
-					<u> </u>			·	Top Bottom
				<u> </u>					
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_ previ	ously paid	d on the	ame well	, the f	ee req	uired by Code §	22-4-12a, and	22-4-12b and Regulat (v) if applicable, the c I feet of the propose	consent required by
As	eparate F	orm Iv-2	shall not	be req	uired !	for fracturing o	stimulating a	well where fracturing Form IV-2 filed in co	or stimulating is to
ac be	at or the	WOLK TOL	wmen e b	CI IIII	is sout	in and is noted	as such on the	I of m IV-2 med m co	micetion mercuin.
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			POSTED						en e
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ARTIC	E 4 OF	THE W.	VA. COD	DE, TH	E LOC	ATION IS HE	REBY		
						PERMIT SHAP		•	0M
IF OPEI	CATIONS	MAVE	NOT CC	MME	MCFD	By 3-20-	•	1.	١
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				•	•••				- who has seconded a
The deci	following aration u	nder Co	nust be co ie 22-4	mplet	the p	ne coal operato ermit is to be	issued within	al owner or coal lesses fifteen (15) days of t	receipt thereof.
						TOT A V		•	
					4	WAI		·.	
proposed well	location.	If a mine	map exi	sts wh	ich cos	ers the area of	the well location	on, the well location h	well location has examined this as been added to the mine map.
The undersign	ned has n	io objecti	on to the	. MOLF	propo	sed to be done	at this locationing regulation	n, provided, the well	operator has complied with all
							4		
	•	•			. •		-		
Date:			, 19				Ву	:1	y was
	•					•	lts	a sec	