



Well No.	678	
FarmKET		
API $\frac{\#47 - 1}{}$	07 - 1218	
Date June	e 22, 1982	
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STATE OF WEST VIRGINIA

## OFFICE OF OIL AND GAS - DEPARTMENT OF MINES OIL AND GAS WELL PERMIT APPLICATION WELL TYPE: Oil / Gas X / (If "Gas", Production X / Underground storage / Deep / Shallow X / LOCATION: Elevation: 1000.86' Watershed: Campbell Run of Bull Creek District: Walker County: Wood Quadrangle: 7.5' Willow Island WELL OPERATOR STERLING DRILLING and PRODUCTION CO. THE Harry L. Berger, Jr. Address 360 Madison Ave., Fifth Floor Address 710 Virginia St., E. New York, New York 10017 Charleston, W.V. 25301 DIL AND GAS UNOPERATED ROYALTY OWNER John A. Ketterle, et al COAL OPERATOR 5526 Satel Dr. Address Address Orlando, Fla. Acreage 85.5 COAL OWNER(S) WITH DECLARATION ON RECORD: SURFACE OWNER John A. Ketterle, et al Address Same Address 85 Acreage NAME Address FIELD SALE (IF MADE) TO: IAME Address COAL LESSEE WITH DECLARATION ON RECORD: NAME Address <del>Received</del> OIL AND GAS INSPECTOR TO BE NOTIFIED: Deo Mace IAME JUN 23 1982 Address Rt. 1 Box 5 Sandridge, W.V. 25274 Telephone 655 - 7398 OIL AND GAS DIVISION WY DEPARTMENT OF MINES The undersigned well operator is entitled to operate for oil or gas purposes at the bove location under a deed $\_/$ lease $\_/$ other contract X / dated $\_/$ , 19 o the undersigned well operator from $\_/$ Consolidated Gas Supply Corp. If said deed, lease, or other contract has been recorded: )Lease # 179 - 003 Recorded on \_\_\_\_\_, 19\_\_\_, in the office of the Clerk of County Commission of \_County, West Virginia, in \_\_\_\_\_\_Book at page \_\_\_\_. A permit is Wood equested as follows: PROPOSED WORK: Drill X / Drill Deeper / Redrill / Fracture or stimulate Plug off old formation / Perforate new formation / Other physical change in well (specify) --planned as shown on the work order on the reverse side hereof. he above named coal operator, coal owner(s), and coal lessee are hereby notified that any bjection they wish to make or are required to make by Code \$22-4-3 must be filed with the epartment of Mines within fifteen (15) days after receipt of this Application by the Dept. opies of this Permit Application and the enclosed plat and reclamation plan have been ailed by registered mail or delivered by hand to the above named coal operator, coal ownr(s), and coal lessees on or before the day of the mailing or delivery of this Application

o the Department of Mines at Charleston, West Virginia. LEASE SUBMIT COPIES OF ALL EOPHYSICAL LOGS DIRECTLY TO:

EST VIRGINIA OIL AND GAS ONSERVATION COMMISSION 613 WASHINGTON ST., E. HARLESTON, WV 25311

STERLING DRILLING and PRODUCTION CO., INC. Well Operator

Its: DESIGNATED AGENT

(Reverse)

(Revised 3-81)

## PROPOSED WORK ORDER

## THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

ACTUAL I	NF ORMA I	ION MUS	T BE S	SUBMIT	TED ON FO	IRM IV-35	JPON COMPLET	100	
DRILLING CONTRACT	OR (IF	KNOWN) U	NKNOV	NN AT	THIS TI	ME	•		
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Approximate co		•		Ves		x/			
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Size	Grade	per ft	New	Used	ling	Well	Cubic ft,		1
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esh water9 5/8	' LS	33#	X	<del> </del> -	300'	300'	To Surfac	e iSizes	-
ntermed. 7"	J-55	20#	X		1800'	1800'	100 sks	131263	
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the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-1-12b and Regulation 23, (iv) unless previously paid on the same well, the fice required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.  A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.  THIS PERMIT MUST BE POSTED AT THE WELL SITE.  ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,  ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY  APPROVED FOR									
The filt min on eal loss is a balloss. The undersigned coal loss are in the well loss is and has no object well operator has a the governing regul	ee who sund with all operation to tion to tomplied	has receive in fif eator_s propose the weather the world with a	ordod toon / own ed we 11 lo	a dne (1:) d W A 1 er 11 loc cation oposed	laration  auc of re  V E R  / lessee  ation.  has been  to be de	under Cod cacipt the  / of t If a mine n added to one at thi	he coal under map exists we the mine man solution,	if the parties which compared the provided	vell vers the under-
Date:	, 19	•	•						
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