



IV-35 (Rev 0-81)

State of West Nirginia Department of Mines

Date October 5, 1983	
Operator's Well No. KEM - 148	
Farm Geraldine Sams	mestr
API No. 47 - 107 - 1209	

### Wil und Was Division WELL OPERATOR'S REPORT

## DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE	E: Oil/ Gas_X/ L (If "Gas," Production	$\frac{1}{2}$ Underground	n/ Wast and Storag	e/ Deep	/ Sha	llow/)
LOCATION	: Elevation: 621'	Watershed B	ig Pond Cr	eek		
	District: Harris				Pond Co Bellev	reek (7.5) iew (15)
COMPANY_K	KAISER EXPLORATION AND MIN	VING COMPANY		•		
ADDRESS_P	P.O. Box 8, Ravenswood, W	<u>/ 261<b>64</b></u>	Casing	Used in	Left	Cement fill up
DESIGNAT	ED AGENT R. A. Pryce	wagamaaninggara ahaaninggarananingka ahaaning ahaaning ahaaning ahaaning ahaaning ahaaning ahaaning ahaaning a	Tubing	Drilling	in Well	Qu. ft.
ADDRESS_F	P.O. Box 8, Ravenswood, WV	V 26164	Size			
SURFACE	OWNER Geraldine Sams		20-16 Cond.			
ADDRESS_	P.O. Box 11, Belleville,	WV 26133	13-10"		2401	200 -1
MINERAL	RIGHTS OWNER Same		9 5/8		2481	200 sks
ADDRESS	•					
OIL AND	GAS INSPECTOR FOR THIS W	WORK Richard	8 5/8		1855'	165 sks
Morris	ADDRESS Box 372, Gr	rantsville	7		1033	103 383
PERMIT I	SSUED 3/08/82	entra que se	5 1/2		4380'	225 sks
	G COMMENCED 6/24/82		4 1/2		1 1300	1 200 383
	G COMPLETED 6/29/82		3			
	ICABLE: PLUGGING OF DRY	HOLE ON	2			
CONTINUC	OUS PROGRESSION FROM DRII	LLING OR	Liners			
REWORKIN ON	G. VERBAL PERMISSION OF	BIAINED	used			
		Oriskany S.S.	<u> </u>		th 4260	feet
			Rotary_x_		4	
	oth of completed well 44				m • 3 7 .	d on fluid
	ter strata depth: Fresh	- Ieet/			not	kno <b>wn</b>
Coa	al seam depths: None	TE Primer (NOT Budder Constraint) in common bridge plants that the Common Constraint Cons	. Is coal	pend um	ed In the	e area? No
OPEN FIL	W DATA					
Pro	oducing formation Or	iskany S.S.	Pay	zone dep	th 4292-4	299 feet
Gas	s: Initial open flow	7.5 Mcf/d	Oil: Ini	tial open	flow	Bbl/d
	Final open flow to	much fluid test Mcf/d	Fir	nal open f	low	Bb1/c
	Time of open flo	ow between init	ial and fi	inal tests	ho	xurs
Sta	atic rock pressure 1025	psig(surfac	e measure	ment) afte	rhou	ırs shut ir
(I;	f applicable due to mult	iple completion	ı)			
Sec	cond producing formation	Brown Shale	Pay	y zone dep	th 3410-3	635 <b>feet</b>
Ga	s: Initial open flow	race Mcf/d	Oil: In	itial open	flow N	/A Rbl/c
	Final open flow 1	Mcf/d	Oil: Fin	nal open f	lowN/	A Bbl/c
	Time of open fl	ow between init	ial and f	inal tests	M	Wars 9 1984
St	atic rock pressure 650	psig(surface	neasurem	ent) after	· _ hou	ırs shut ir

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Oriskany S.S. Perforation 4292-4299 28 shots, .4" diameter

Frac: 15,000 # of 80/100 sand, 45,000# of 20/40 sand Treatment pressure = 2850 psig ISIP: 1900 psig Total of 737 bbl of water and 300000 SCF of nitrogen 7/07/82 Oriskany S.S.

used.

9/16/83 McCullough set a permanent plug at 3718' to plug Oriskany sandstone. Perforated the Brown Shale from 3410 to 3635 with 20 .39" holes.

9/23/83 B.J. Hughes foam frac'd with 60000# of 20/40 sand, concentration 2-10 ppg; formation broke down at 4000 psig with 200 bbl 75 quality foam. Treated with 75 quality foam 2700 psig. Used 920000 SCF of nitrogen; 280 bbl of sand ladened fluid; and 320 bbl of fluid. ISIP: 980 psig WELL LOG 5 minute shut in: 810 psig.

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Shale Sandstone and shale Shale Coffee Shale Berea S.S. Shale Brown Shale Shale Marcellus Onondage L.S. Oriskany s.s. Helderberg	0 85 1506 1953 1972 1976 3127 3630 3980 4195 4260 4310	85 1506 1953 1972 1976 3127 3630 3980 4195 4260 4310 4422	s/g @ 2715
			3410 1976 1434

(Attach separate sheets as necessary)

KAISER EXPLORATION AND	MINING	COMPANY	
Well Operator			
By: Z.A.P		April 1995	ы <sub>р дэ</sub> . Учи, .
Date: October 5, 1983	4		

Note: Regulation 2.02(i) provides as follows: "The term 'log' or 'well log' shall mean a systematic

#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

## Oil and Gas Division

# OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Va.	<b>DATE</b> lanuary 25, 1982	
Surface Owner Albert E. Roach	. •	
Address	Company Kaiser Exploration	
Mineral Owner Geraldine Sams	Address P. O. Box 8. Rave	nswood, WV 26164
Address P. O. Box 11, Belleville, WV 26133	Farm Geraldine Sams	
Park Cama	Location (waters) Big Pond (	
Address	. Well No KEM #148	Elevation 621
Address Coal Operator None	District Harris	County Wood
Address	Quadrangle Pond Creek (7.5)	Belleview (15)
differences		
PERMIT MUST BE POSTED AT THE WELL SITE.		FEBOOTO
TO THE PARTY OF ACCORDANCE MATERIAL STATES	SPECTOR	H. Alife Commission
TICLE & OF THE W. VA. CODE, THE LOCATION IS HEREBY	BE NOTIFIED Deo Mace	Widepart Ment Stylings
ROVED FOR drilling		- as diversity
PERATIONS HAVE NOT COMMENCED BY 11-8-82	<pre>NRESS Rt. 1, Box 65, San</pre>	dridge, WV
PHC 211-8-82	NE 655-2693	•
ENTLEMEN:		
	•	
The undersigned well operator is entitled to drill upon the a	bove named farm or tract of land f	or oil and gas having for
Re thereto, (or as the case may be) under grant or lease date Kaiser Exploration and Kaiser Exploration and Mining Company  80 in Wood  County Resk 747	ed <u>October 3</u> 19 81	D by Geraldine Sam
Mining Company	and recorded on the 14	day of November
wanty, Dook	PageO	
NEW WELLDRILL DEEPER	REDDIII	
OIL AND GAS WELL ORIGINALLY DRILLED B	FFORE HIME 5 1000	TURE OR STIMULATE
The enclosed plat was prepared by a registered engineer or it been notified as of the above date.	icensed land surveyor and all coal	owners and/or operators
		•
The above named coal owners and/or operator are hereby not make by Section 3 of the Code, must be received by, or filed	ified that any objection they wish	to make, or are required
· · · · · · · · · · · · · · · · · · ·	the mediate of Milber Port	hin fan (IO) darra 🕸 🗀
Copies of this notice and the enclosed plat were mailed by reg	istered mail, or delivered to the abo	ove named coal operators
e day with the mailing or delivery of this copy to the Depart	ment of Mines at Charleston, West	before, or on the Virginia
**************************************	y truly yours,	,
ANTICACATE COLLES OF MILL	$\bigcirc$	1 1
and the process of the control of th	n Name) Well Operator	lac
T VIRGINIA GEOLOGICAL AND	Kaiser Exploration	and Mining Company
NOMIC SURVEY Address	P O Box 8	
O. BOX 879 of Well Operator Well Operator	•	
304 - 292-6331 26505	Ravenswood Cry or Town	
The state of the s	**	3.64
MAR 0 5 1982 ·	. West Virginia 26	164
OILAND GAS DIVISION		
WY DEPARTMENT OF MINES	•	10 15 15 15 15 15 15 15 15 15 15 15 15 15
*SECTION If no objections are filed or found by the Depart and plit by the department of mines, to said proposed location, the de	ment of mines, within said seried of an	n days from the arrest of
and plat by the department of mines, to said proposed location, the de line of sur's plat, that no objections have been made by the enal operator	partment shall forthwith usue to the we	ll operator a permit reciting

ling of sur's plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved

BLAKET POND

47-107-1209

J'ERMIT KUMMLR

PROPOSED WORK ORDER TO	XDRILL	DEEPEN	FII A COPIETO LE COPIETA A COPIE			
DRILLING CONTRACTOR: (H	Known)		RESPONSIBLE AGENT:			
NAME Clint Hurt & Assoc	iates. Inc.	NAME Robert A. Pryce				
ADDRESS P. O. Box 388, E			ADDRESS P. 0. Box 8, Ravenswood, WV 2616			
TELEPHONE 273-5371						
ESTIMATED DEPTH OF COMPI	ETET TITET 4377!	TELEPHONE 273-				
PROPOSED GEOLOGICAL FORM		. ROTARY	_ CABLE TOOLS			
		•				
are or well.			GE DISPOSAL			
·	RECYCI	ING WATER F	LOODOTHER			
TENTATIVE CASING PROGRAM	dia		•			
	<b>4.</b>					
CASING AND TUBING	USED FOR					
SIZE	DRILLING · ·	LIST IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.			
30-16			The state of the s			
13 - 10						
*-5/8 10 3/4"	250!	250'	150 sks class A (to surfa			
2-5/8						
	1851'	1851'	65 sks 50/50 pozmix			
5 %	. ANA		100 sks Class A			
4 %	4371	4371'	225 sks class A			
			Perf. Top			
Liners			Perf. Bottom			
			Perf. Top			
			l'erf. Bottom			
APPROXIMATE FRESH WATER 1	DEPTHSFEET	SAIT WATED	FEET			
TO DRILL:		BY WHOM?				
SUBMIT FIVE (5) COPIES C	OF OG - 1, \$100.00 PERMI	T FEE, PERFORMANCE I	SOND AND PERMANENT COPY			
	·	* • • • • • • • • • • • • • • • • • • •	•			
TO DRILL DEEPER OR REDRILL		•	•			
SUBMIT FIVE (5) COPIES OF	f og - 1, showing origi	NAL PERMIT NUMBER AN	ND PERFORMANCE BOND. ON			
MUST ALSO BE SUBMITTED	1929, A PERMANENT CO	PY OF THE PLAT AND	ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD			
,	<b>'•</b>	<b>6</b> .				
TO FRACTURE - STIMULATE:						
OIL AND/OR GAS WELL ORI	GINALLY DRILLED BEFOR	RE JUNE 5, 1929 FIVE (5)	COPIES OG - 1. PERFORMANCE			
		ORD.	•			
OIL AND/OR GAS WELL ORI	GINALLY DRILLED ON AN	D/OR AFTER JUNE 5, 192	9. FIVE COPIES OG - 1, SHOW-			
ING ORIGINAL PERMIT NUMI	BER, AND PERFORMANCE	BOND.	Tree Corres OG - 1, Show-			
Required forms must be filed a	within ninety (90) days of co	empletion for hand a t	Inspector to be nutified twenty-			
four (24) hours in advance.	, , , ,	ompletion for bond release.	inspector to be notified twenty-			
	•	•				
	· · · · · · · · · · · · · · · · · · ·	•				
		*				
The following waiver must be	completed by the coal open	alor if the mermit is to be	issued within ten days of receipt			
			•			
FAIVER: I the undersigned, Agent	for	— Coal Company Owner	or Operator of the coal under			
this lease have examined	and place on our mine maj	or this proposed well locate	or Operator of the coal under			
We the	Coal Comment by		COSE. COM CONTRACTOR			
providing operator has com	plied with all rules and soul	ations in that the said w	ell being drilled at this location,			
Code.	the second second	auons in Arucles 4, 5, and 7	7. Chapter 22 of the West Virginia			
<b>w</b>	0 8	. <b>a</b> g 4	· · · · · · · · · · · · · · · · · · ·			
			No.			
		1:0	of Coal Company			
	•					
	•		Official Tatle			
↓ Section 1. The section is a section in the s	•					