



DEEP WELL G-0

G-O unnamed (0)

NOV 5 1001



OIL & GAS DIVISION

DEPT. of MINES



State of West Nirginia

Department of Mines Oil and Gas Division

Date January 6, 1982 Operator's				
	KEM - 134			
Farm	James Blair			
API No.	- 107 - 1180	_		

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	ong Run		. 	
District: Lubeck County We				VW - HC
COMPANY KAISER EXPLORATION AND MINING COMPANY				
ADDRESS P. O. Box 8, Ravenswood, WV 126164	Casing	Used in	Left	Cement
DESIGNATED AGENT Robert A. Pryce	Tubing	i '		fill up Cu. ft.
ADDRESS Same	Size			
SURFACE OWNER James Blair	20-16			
ADDRESS Rt. 2, Box 119A, New England, WV 2615	Cond.			
MINERAL RIGHTS OWNER Same	13-10	234 (KB)	234 (KB)	150 sx Cla
ADDRESS	9 5/8			
OIL AND GAS INSPECTOR FOR THIS WORK Paul	8 5/8			65 sx Pozm
Goodnight ADDRESS Smithville, WV	7	2101 (KB)	2101 (KB)	100 sx Cla
PERMIT ISSUED October 21, 1981	5 1/2			
DRILLING COMMENCED November 1, 1981	4 1/2		4769 (KB)	225 sx Poz
DRILLING COMPLETED November 17, 1981	3		-	
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2			
CONTINUOUS PROGRESSION FROM DRILLING OR	Liners			
REWORKING. VERBAL PERMISSION OBTAINED	used			
ON		D		£
GEOLOGICAL TARGET FORMATION Oriskany Sandsto			· 	feet
Depth of completed well 4780 feet F				
Water strata depth: Fresh N/A feet;			-	
Coal seam depths: None -	Is coal	being min	ed in the	area? No
				•
	Pay	zone dep	th <u>4662</u>	feet
OPEN FLOW DATA				•
OPEN FLOW DATA Producing formation Oriskany Sandstone	Oil: Ini	tial open	flow 0	Bb1/d
OPEN FLOW DATA Producing formation Oriskany Sandstone Gas: Initial open flow 10 Mcf/d	Oil: Ini Fir	tial open nal open f	flow <u>0</u> low <u>0</u>	Bbl/d Bbl/d
OPEN FLOW DATA Producing formation Oriskany Sandstone Gas: Initial open flow 10 Mcf/d Final open flow N/A Mcf/d	Oil: Ini Fir ial and fi	tial open hal open f nal tests	flow <u>o</u> low <u>o</u> ho	Bbl/d Bbl/d
OPEN FLOW DATA Producing formation Oriskany Sandstone Gas: Initial open flow 10 Mcf/d Final open flow N/A Mcf/d Time of open flow between initial	Oil: Ini Fir ial and fir e measurem	tial open hal open f nal tests	flow <u>o</u> low <u>o</u> ho	Bbl/d Bbl/d
OPEN FLOW DATA Producing formation	Oil: Ini Fir ial and fi e measurem	tial open nal open fi nal tests nent) after	flow 0 low 0 - ho r 24 hou	Bbl/d Bbl/d urs rs shut in
OPEN FLOW DATA Producing formation Oriskany Sandstone Gas: Initial open flow 10 Mcf/d Final open flow N/A Mcf/d Time of open flow between initial Static rock pressure 1630 psig(surface)	Oil: Ini Fir ial and fi e measurem) Pay	tial open final open final tests ment) after	flow 0 low 0 - ho r 24 hou	Bbl/d Bbl/d urs rs shut in
OPEN FLOW DATA Producing formation	Oil: Ini Fir ial and fir e measurem ———————————————————————————————————	tial open final tests ment) after zone depitial open	flow 0 low 0 - hour 24 hour th_	Bbl/durs rs shut in feet Bbl/d
OPEN FLOW DATA Producing formation	Oil: Ini Fir ial and fir e measurem ———————————————————————————————————	tial open final tests ment) after zone depitial open f	flow 0 low 0 - hour 24 hour th flow low	Bbl/durs rs shut ir feet Bbl/d

FURM IV-35 (PEVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STUNULATING, PHYSICAL CHANGE, ETC.

11/19/81:

BASIN SURVEYS perforated the Oriskany from 4662' - 4672' (KB); 4 holes/

ft; 3 1/2" glass jets on strip.

11/20/81:

DOWELL, BJ HUGHES hydrofractured the Oriskany w/15,000# 80/100 sand; 45,000# 20/40 sand; 500 gal 28% HCL acid; 810 bbl water; 165,000 SCF nitrogen; breakdown was 3500 psig; treated zone at average rate of

33 BPM; average pressure of 2050 psig; ISIP was 1500 psig.



OIL & GAS DIVISION

WELL LOG

DEPT. OF MINES			REMARKS
· ·	TOP FEET	BOMM FEET	Including indication of all fresh
FORMATION COLOR HARD OR SOFT	TOP FEET	Dila: ILLI	and salt water, coal, oil and gas
gail and chale	0	185	
Soil and Shale Siltstone and Shale	185	614	
	614	636	
Shale Sand	636	642	
	642	658	
Shale Sand	658	664	
Shale	664	682	
Sand	682	700	
Shale	700	790	
Sand	790	838	
Shale	838	1110	
Sand	1110	1147	
Shale	1147	1184	•
Sand	1184	1198	
Shale	1198	1242	
Sand	1242	1258	
Sand and Shale	1258	1681	
Sand and Share	1581	1600	
Shale	1600	1619	
Sand	1610	1646	
Shale	1646	1702	
Sand	1702	1714	
Shale	1714	1730	
Salt Sand	1730	1843	
Shale	1843	2191 .	
Coffee Shale (Sunbury)	2191	2224	
Berea Sand	2224	2228	
Shale	2228	3390	Gas show at 3238, 3258
Brown Shale	3390	3951	Gas show at 3827
Shale	3951	4308	•
Marcellus Shale	4308	4560	
Onondaga Lime	4560	4642	
Oriskany Sand	4642	4694	
Helderberg Lime	4695	4779	
Total Depth	(4779)		
Total pepsi.	The same of the sa		·
	1		1
	1	2	

(Attach separate sheets as necessary)

KAISER	R EXPLORATION AND MINING COMPANY	
	ell Operator	
Ву:	RAP	
Date:	August 8, 1982	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including



RECEIVED

OCT 13 1981

Oil and Gas Division

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Va.	DATE October 8, 1931		
Surface Owner James R. & Karen E. Blair			
Address Rt. 2, Box 119A, New England, WV 26			
Mineral Owner Same	Farm James Blair Acres 77.93		
Address	Location (waters) Long Run		
•	Well No. KEM #134 Elevation 874		
Address			
Coal Operator None	QuadrangleLuheck		
Address			
THIS PERMIT MUST BE POSTED AT THE WELL SITE			
All provinions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved fordrilling This permit shall expire if	INSPECTOR TO BE NOTIFIED Paul Goodnight		
operations have not commenced by 6-21-82	ADDRESS Smithville, WV		
Deputy Director - Oil & Cas Division GENTLEMEN:	PHONE 477-2455		
9.81, in Wood County, Book 760	endated August 26th 1981 by Paul R. & Kare and recorded on the 26th day of August Page 48		
••	REDRILL FRACTURE OR STIMULATE		
OIL AND GAS WELL ORIGINALLY DRILL			
The above named coal owners and/or operator are herebo make by Section 3 of the Code, must be received by, or	or or licensed land surveyor and all coal owners and/or operators by notified that any objection they wish to make, or are required r filed with the Department of Mines within ten (10) days. *		
r coal owners at their above shown respective address sme day with the mailing or delivery of this copy to the l	by registered mail, or delivered to the above named coal operators day		
LEASE SUBMIT COPIES OF ALL EOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) Well Operator		
EST VIRGINIA GEOLOGICAL AND CONOMIC SURVEY Add O	Kaiser Exploration and Mining Company P. O. Box 8 Street		
ORGANTOWN, WEST VIRGINIA 26505 Well Or	Ravenswood City or Town		
C-304 - 292-6331	•		
	West Virginia 26164		
	State		

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKE SJAN

47-107-1130

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

DRILLING CONTRACTOR: (II NAME Clint Hurt & Associa ADDRESS P. 0 Box 388, F TELEPHONE 344-2401	Known) ates. Inc. lkview, WV 25071 ETED WELL: 4784	ADDRESS P. O. Box 3, Ravenswood, WV			
TYPE OF WELL: OIL_	· · · · · · · · · · · · · · · · · · ·				
TENTATIVE CASING PROGRAM	<u>.</u>	J WATER FLO	OODOTHER		
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILE UP OR SACKS - CUBIC FT.		
20 - 16					
13 - 10	0501		<u> </u>		
9 - 5/8 10 3/4" B - 5/8	250'	250'	150 sks class A		
7	2100'	2100'	65 sks 50/50 pozmix		
5 1/2			100 sks class A		
4 %	4784 '	4784	225 sks class A		
2			Perf. Top Perf. Bottom		
Liners			Perf. Top		
		·	Perf. Bottom		
OF PLAT. FO DRILL DEEPER OR REDRILE SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTE FO FRACTURE - STIMULATE: OIL AND/OR GAS WELL OF BOND, PERMANENT PLAT OIL AND/OR GAS WELL OF ING ORIGINAL PERMIT NUMBER OF THE PROPERTY OF THE	OF OG - 1, \$100.00 PERMIT L: OF OG - 1, SHOWING ORIGINA O 1929, A PERMANENT COP D. RIGINALLY DRILLED BEFORE AND ORIGINAL WELL RECO RIGINALLY DRILLED ON AND MBER, AND PERFORMANCE B	FEE, PERFORMANCE BOAL PERMIT NUMBER AN Y OF THE PLAT AND TO JUNE 5, 1929, FIVE (5) ORD. JOR AFTER JUNE 5, 1929 OND. Impletion for bond release.	DND AND PERMANENT COPY D PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE 9, FIVE COPIES OG - 1, SHOW- Inspector to be notified twenty-		
The following waiver must b	e completed by the coal opera	tor if the permit is to be i	issued within ten days of receipt		
WAIVER: I the undersigned, Ager					
We the		ve no objections to said w	cll being drilled at this location, 7, Chapter 22 of the West Virginia		
		Fo	or Coal Company		

Official Title