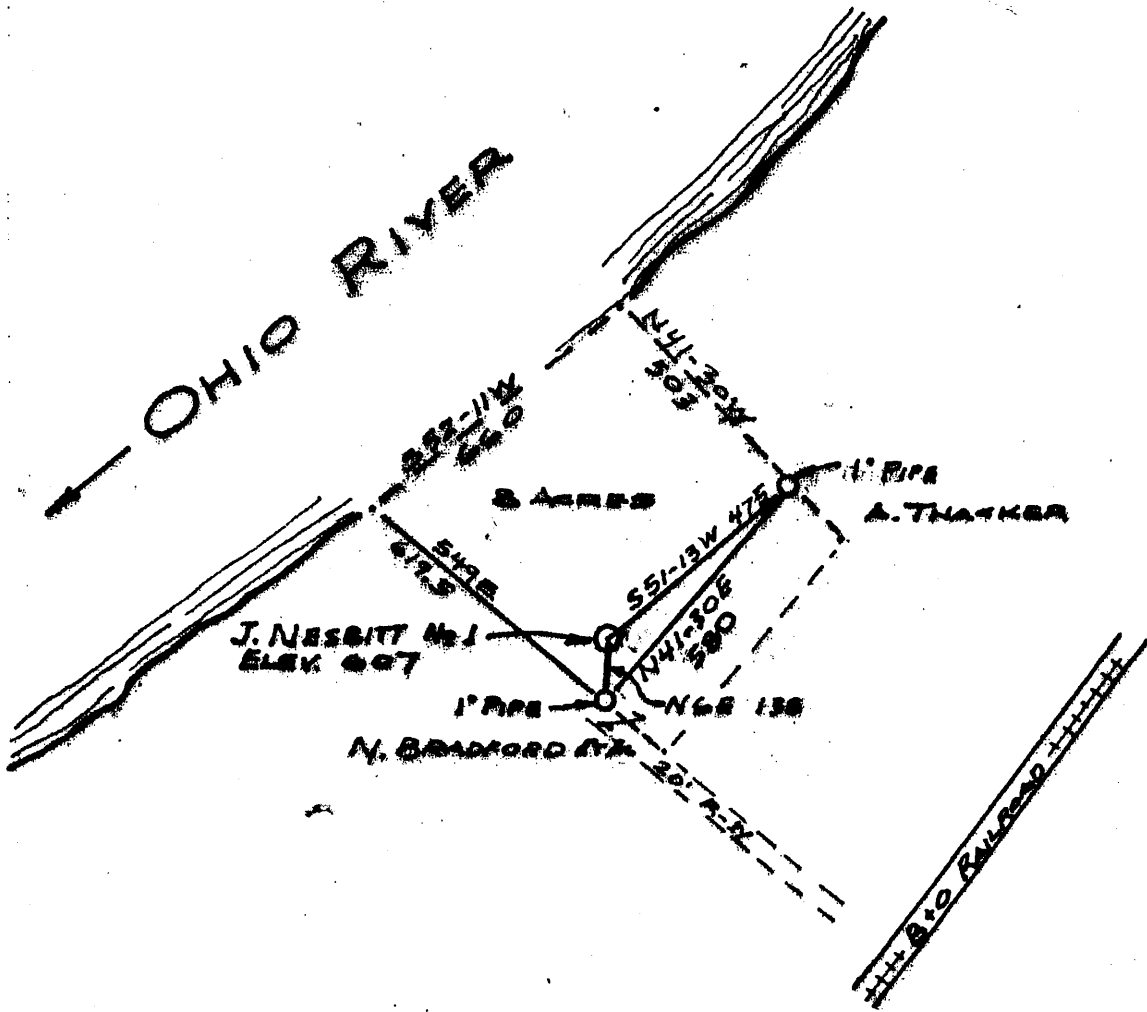


Minor on file at WV Oil & Gas Office

LATITUDE 39-22-30

LONGITUDE 81-30

NORTH



OWNERSHIP
FEE - 8 AC - JAMES NESBITT JR.

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION USGS BM
ELEV. 607 (NEAR R.R.)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Dennis R. Blauser
 R.P.E. _____ L.L.S. 667

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-B
 (8-78)



DATE SEPT 20, 19 81
 OPERATOR'S WELL NO. _____
 API WELL NO. _____
47-107-1179-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 607 WATER SHED OHIO RIVER
 DISTRICT WILLIAMS COUNTY WOOD
 QUADRANGLE PARKERSBURG 7 1/2
 SURFACE OWNER JAMES NESBITT JR. ACREAGE 8.00 AC.
 OIL & GAS ROYALTY OWNER SAME LEASE ACREAGE _____
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION SHALE ESTIMATED DEPTH 4000' JUL 07 2006
 WELL OPERATOR. _____ SIGNED AGENT. Dennis Blauser
 ADDRESS P.O. VIGN _____ ADDRESS _____
 Blausser Well Service Blausser Well Service
 Post Office Box 829 Post Office Box 829
 Marietta Ohio 45750 Marietta Ohio 45750

WOOD 1179 P 8 611

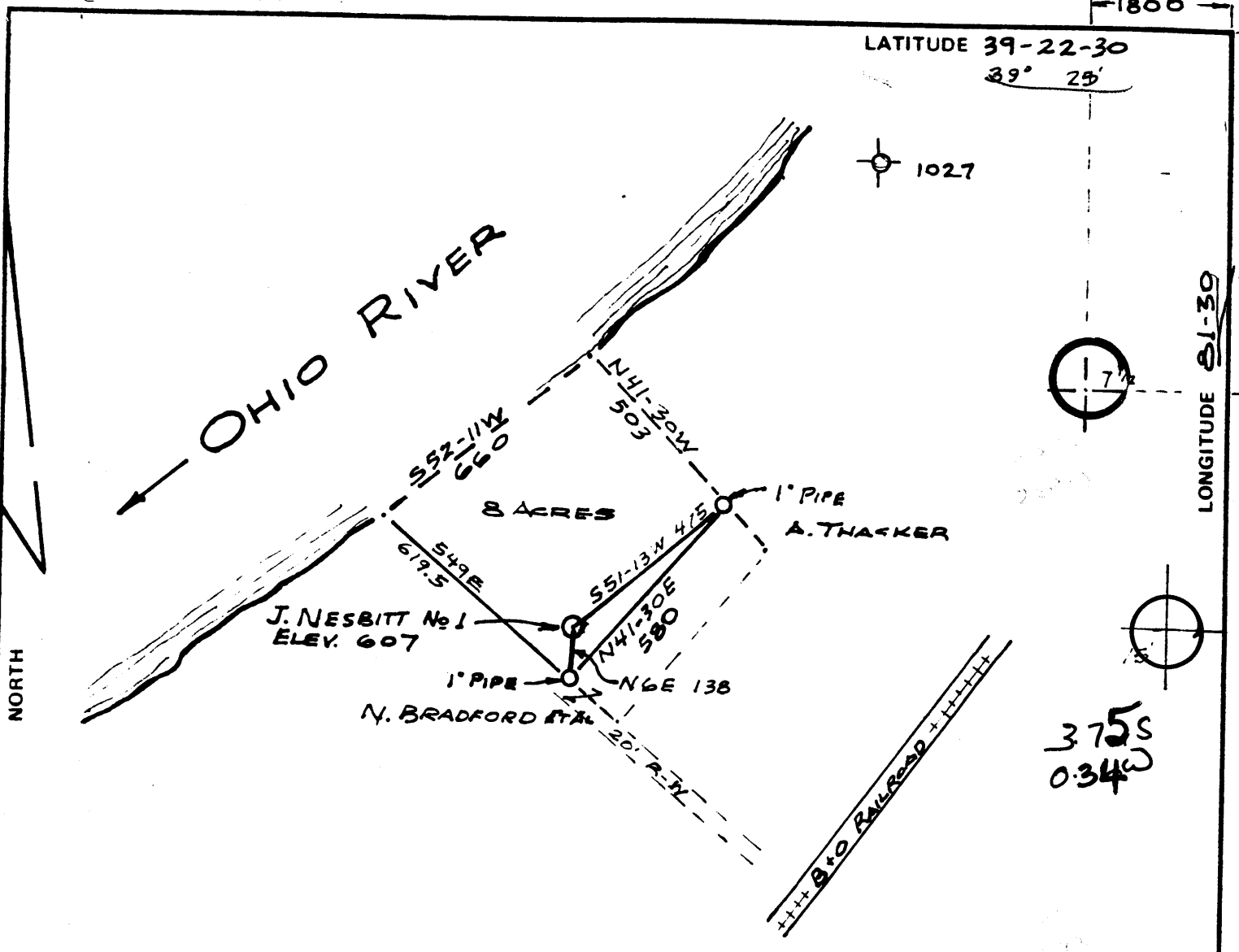
1800

LATITUDE 39-22-30
39° 25'

1027

LONGITUDE 81-30

4600



375S
0.34W

OWNERSHIP
FEE - 8 AC - JAMES NESBITT JR.

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 400'
MINIMUM DEGREE OF ACCURACY 1 IN 200
PROVEN SOURCE OF ELEVATION USGS BM ELEV. 603 (NEAR R.R.)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Daniel R. Boice
R.P.E. _____ L.L.S. 667

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6
(8-78)



DATE SEPT 20, 19 81
OPERATOR'S WELL NO. _____
API WELL NO. 47-107-1179
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
LOCATION: ELEVATION 607 WATER SHED OHIO RIVER
DISTRICT WILLIAMS COUNTY WOOD
QUADRANGLE PARKERSBURG 7 1/2 x 15' B
SURFACE OWNER JAMES NESBITT JR. ACREAGE 8.00 AC.
OIL & GAS ROYALTY OWNER SAME LEASE ACREAGE _____
LEASE NO. _____
PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION SHALE ESTIMATED DEPTH 4000' Boaz (70) OCT 29 1981
WELL OPERATOR ENERGEX OIL & GAS DESIGNATED AGENT WALTER ALLEN
ADDRESS P.O. BOX 5306 VIENNA, WEST VIRGINIA ADDRESS P.O. BOX 5306 VIENNA, W. VA. 26105



IV-35
(Rev 8-81)

State of West Virginia
Department of Mines
Oil and Gas Division

Date May 21, 1984
Operator's Well No. 1
Farm Nesbitt
API No. 47 - 107 - 1179

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 607' Watershed Ohio River
District: Williams County Wood Quadrangle Parkersburg

COMPANY Energex Oil and Gas Corp
ADDRESS Box 905 Marietta, OH 45750
DESIGNATED AGENT Sherry Barker
ADDRESS Box 905 Marietta, OH 45750
SURFACE OWNER James Nesbitt, Jr.
ADDRESS Rt. #1, Boaz, Williamstown, WV 26187
MINERAL RIGHTS OWNER James Nesbitt, Jr.
ADDRESS Rt. #1, Boaz, Williamstown, WV 26187
OIL AND GAS INSPECTOR FOR THIS WORK Deo Mace
ADDRESS Rt. #1, Box 65, Sand Ridge, WV
PERMIT ISSUED October 8, 1981
DRILLING COMMENCED March 7, 1982
DRILLING COMPLETED March 12, 1982
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	250'	250'	To Surface
7			
5 1/2			
4 1/2		3833'	320 SKS.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 4000 feet
Depth of completed well 2525 feet Rotary X / Cable Tools -
Water strata depth: Fresh 15 feet; Salt 342 feet
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Upper Devonian Shale Pay zone depth 2350 feet
Gas: Initial open flow 10 Mcf/d Oil: Initial open flow None Bbl/d
Final open flow (2) Mcf/d ? Final open flow None Bbl/d
Time of open flow between initial and final tests 24 hours
Static rock pressure 805 psig (surface measurement) after 120 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

4 SHOTS

2350' - 2351' 4 SHOTS *Upper Dev sh.*

Fractured with 400 bbls. of water.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand and Shale			0	1000	
Shale			1000	1046	
Sand			1046	1080	
Shale			1080	1120	
Sand			1120	1136	
Shale			1136	1184	
Sand			1184	1246	
Shale			1246	1256	
Sand			1256	1306	
Shale			1306	1320	
Sand			1320	1334	
Shale			1334	1352	
Big Injun			1352	1484	
Gray Shale			1484	1822	
Coffee Shale			1822	1862	
• Berea			1862	1870	Gas and Oil
<i>Upper</i> Devonian Shale			1870	2525	

(Attach separate sheets as necessary)

Energex Oil and Gas Corp.
Well Operator
By: Robert E. Kiebride, President
Date: May 21, 1984

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

OCT 9 - 1981

Oil and Gas Division

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE October 8, 1981

Surface Owner James W. Nesbitt, Jr.

Company Energex Oil & Gas Corporation

Address Rt. #1, Boaz, Williamstown, WV 26187

Address P. O. Box 5306, Vienna, WV 26105

Mineral Owner Same

Farm Nesbitt Acres 8

Address _____

Location (waters) Ohio River

Coal Owner N/A

Well No. 1 Elevation 607'

Address _____

District Williams County Wood

Coal Operator _____

Quadrangle Parkersburg 7 1/2

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 6-14-82.

INSPECTOR
TO BE NOTIFIED K. Paul Goodnight

ADDRESS Smithville, WV

PHONE (304) 477-2455

John R. Nesbitt
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Aug. 14 19 81 by Energex Oil & Gas Corp. made to James W. Nesbitt, Jr. and recorded on the 20th day of Aug. 1981, in Wood County, Book 759 Page 351

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours,
ENERGEX OIL & GAS CORPORATION
(Sign Name) Daniel R. Boice
Well Operator

P.O. Box 5306, #1 17th St.
Street
Vienna, WV 26105
City or Town
West Virginia
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-107-1179

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by Daniel R. Boice

BLANKET BOND

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XX DRILL DEEPEN FRACTURE-STIMULATE
 DRILLING CONTRACTOR: (If Known) Paul Drilling Corporation RESPONSIBLE AGENT: Walter H. Allen
 NAME Paul Drilling Corporation NAME Walter H. Allen
 ADDRESS P. O. Box 1365 ADDRESS P. O. Box 5306, Vienna, WV 26105
 TELEPHONE (304) 295-9310 TELEPHONE (304) 295-8501
 ESTIMATED DEPTH OF COMPLETED WELL: 4000' ROTARY XX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Shale
 TYPE OF WELL: OIL _____ GAS _____ COMB. XXX STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	250	250	Cemented to Surface
7			
5 1/2			
4 1/2		T.D. Est. 4000'	125 Sks
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS _____ FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS _____
 IS COAL BEING MINED IN THE AREA? NO BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.
 Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

 Official Title

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Neale, Charles Operator Well No.: Nesbitt #1

LOCATION: Elevation: 607' Quadrangle: Parkersburg
 District: Williams County: Wood
 Latitude: 910 Feet South of 39 Deg. 22 Min. 30 Sec.
 Longitude: 360 Feet West of 81 Deg. 30 Min. _____ Sec.

Well Type: OIL _____ GAS x

Company: Blauser Well Service, Inc. Coal Operator _____
P.O. Box 829 or Owner _____
Marietta, OH 45750 _____
 Agent: Stanley Wilson Coal Operator _____
 or Owner _____

Permit Issued Date: 07/07/2006

AFFIDAVIT

STATE OF WEST VIRGINIA,
 County of Wood ss:

Lucas Well Service, Inc. and Blauser Well Service, Inc being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 7th day of August, 2006, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
85Sks Cement	2303 TD	2200		
Gel	2200	1900		
25sks Cement	1900	1780		
Gel	1780	650	640' 4 1/2 Casing	3193' 4 1/2 Casing
30Sks Cement	650	550		
Gel	550	150		
45Sks Cement	150	Surface		250' 8 5/8" Casing

Description of monument: 4' x 6" Steel Pipe with Name, Permit #, Date and that the work of plugging and filling said well was completed on the 9th day of August, 2006.

And further deponents saith not.

Kathleen Mc Hill

Sworn and subscribe before me this 14th day of September, 2006
 My commission expires: May 30, 2011

Marcy Ellis
 Notary Public



SEP 29 2006
 MARCY ELLIS, Notary Public
 in and For The State of Ohio
 My Commission Expires May 30, 2011
 Office of Oil & Gas
 Office of Chief
 SEP 20 2006
 WV Department of
 Environmental Protection

Affidavit reviewed by the Office of Oil and Gas: Larry Parrish
 Title: District Inspector

WOOD 1179