



IV-35 (Rev 8-81)

## State of Mest Nirginia

Date 16 900 Operator's	484
Operator's	<u> </u>
Well No. / "/	<del>9</del>
Farm GROW	
API No. 47 -	07 -1171

Oil: Final open flow\_\_\_\_\_Bbl/d

JAN 21 1985

	Bepartment of	Mines	Farm 6	Bow	
DECENVED  JANA - 395  WANDERSON  STACTURING	Gil und Gas 3	Bivision		•	7 -//7/
1395 W	ELL OPERATOR'S	REPORT			
JAN 4 TUISION	OF		- DIN/CTCAT	CHANCE	
STACTURING STACTURING	AND/OR STIMUL	ATING, O	R PHISICAL	CHANGE	
TOT. OF WILL					
WEIL PIPE: Oil Gas Production				/ Sha	110w <u>/</u> /)
LOCATION: Elevation: 825	Watershed_UR	V A R	Unl		
District: W. M. Aws	County (N	ned	Quadrangle	<u>Valle</u>	V Milits
COMPANY Conston Of Inc					
ADDRESS P.O. Bex 18 Manietta	Chio	Casing	Used in	Left	Cement fill up
DESIGNATED AGENT Stephen Chie.	iton	Tubing	Drilling	in Well	Cu. ft.
ADDRESS /1 1/ Box 289 W. 1/ Amstow.	n Wila	Size			
SURFACE OWNER FUGENE GROW		20-16			
ADDRESS Art williams town		Cond.			
MINERAL RIGHTS OWNER Fogen & 6		13-10"			
ADDRESS At 4/ W. I / amstown W.		9 5/8			
OIL AND GAS INSPECTOR FOR THIS WO		8 5/8		2.72	95
Molrinson ADDRESS Mineral		7		250	73
	The State of the			1	
PERMIT ISSUED August 1981		4 1/2		1328	100
DRILLING COMMENCED Sept 1981		3			
DRILLING COMPLETED October 19		2			
IF APPLICABLE: PLUGGING OF DRY FORTINUOUS PROGRESSION FROM DRILL	LING OR	Liners			
REWORKING. VERBAL PERMISSION OF	MAINED	useđ			
ON			1	<u> </u>	<u> </u>
GEOLOGICAL TARGET FORMATION	SALT SAL	vd			feet
Depth of completed well/	328 feet	Rotary	/ Cabl	e Tools_	
Water strata depth: Fresh_	None_feet;	Salt_N/	re feet	•	•
Coal seam depths: Nows	٠	Is coal	being mir	ed in th	e area? No
OPEN FLOW DATA					•
Producing formation S	alt Sand	Pa	y zone dep	oth 126	ofeet
Gas: Initial open flow	Mcf/d	Oil: In	itial oper	flow_	Bbl/d
Final open flow	) Mcf/d	Fi	nal open i	flow 1/2	Bb1/d
Time of open flo	w between init	ial and f	inal tests	24 h	ours
Static rock pressure 250	psig(surfac	e measure	ment) afte	er 24 ho	urs shut in
(If applicable due to multi				•	
Second producing formation			y zone dej	oth	feet
Gas: Initial open flow	Mcf/d	Oil: I	itial oper	n flow_	Bbl/d
~~. ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					

Final open flow Mcf/d

Time of open flow between initial and final tests hours

Static rock pressure \_\_\_\_\_psig(surface measurement) after \_\_\_\_\_hours shut in

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMILATING, PHYSICAL CHANGE, ETC.

Perforated Interval between 1360'-1370' with 8.39" hales

fumped 500 gals 15% HCL with Non eme, clay stay,

And surfactant and 180,000 SCF #N"

## WELL LOG

• .			
FORMATION COLOR HARD OR SOFT	TOP FEET		REMARKS Including indication of all fresh and salt water, coal, oil and gas
1ST Cas RN Blow	125	795	NSO, NSG
PEAKER, WHITE	1010	1014	NSO, NSG SUGAT SHOW OF OR
SALT DANS, WHITE	1	}	SALT SAND SHGHT SHOLD GIL & GPES
MAQU			OLIGHT SHOCK OTC # 412
		TD 1328	

(Attach separate sheets as necessary)

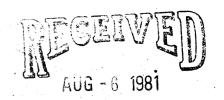
Cometon Oil INC
Well Operator
By: Multing
Date: 1954

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including enal, encountered in the drilling of a well."

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OIL & GAS DIVISION

)EPT. DI Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

## OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	and the second s
Charleston, W. Va.	DATE July 28, 1981
Surface Owner Eugene Grow	Company Compton Oil Inc.
Address Rt. #1, Williamstown, W. Va.	· · · · · · · · · · · · · · · · · · ·
Address Same Mineral Owner Same	Farm Eugene Grow Acres 57
same	Location (waters) Dry Run
AddressSame	Well No. 1A Elevation 825
Coal Owner	
Address Same none	Quadrangle Valley Mills
CITE	Quadrangle
IS PERMIT MOST be provided the W. Va. Code, the location is hereby approved the W. Va. Code, the location is hereby approved drilling. This permit shall expire if	ISPECTOR D BE NOTIFIED Paul Goodnight
perations have not commenced by	Cmi+hrrillo
	DRESS SINICHVILLE
Deputy Director - Oil & Gas Division PH	ione 477–3660
title thereto, (or as the case may be) under grant or lease day be under grant or leas	and recorded on the 15 th day of Sopt.  Page 633  REDRILL FRACTURE OR STIMULATE
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby n to make by Section 3 of the Code, must be received by, or fil	ed with the Department of Mines within ten (10) days.
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the Dep	registered mail, or delivered to the above named coal operators  day before, or on the artment of Mines at Charleston, West Virginia.
PLEASE SUBMIT COPIES OF ALL	Sign Name)  Well Operator  515 Fifth St.
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY Of P. O. BOX 879 Well Opera	Street Marietta
MORGANTOWN, WEST VIRGINIA 26505 AC-304 - 292-6331	Ohio 45750
	State

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-107-1171

PERMIT NUMBER

## THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

	DRILL		
RILLING CONTRACTOR: (If Known Company Tools		RESPONSIBLE AGENT:	omnton Nauton
		NAME Stephen C	
DDRESS			ox289, Williamstown W. Va.26
LEPHONE		TELEPHONE 375-46	<u> </u>
TIMATED DEPTH OF COMPLETED		ROTARY X	CABLE TOOLS
OPOSED GEOLOGICAL FORMATION			
PE OF WELL: OIL X			
	RECYCLING	WATER FLO	ODOTHER
NTATIVE CASING PROGRAM:			
CASING AND TUBING SIZE "	USED FOR DRILLING	LEFT IN WELL	CEMENT FIFE UP OR SACKS - CUBIC FT.
16		8	7
10			144
5/8			
5/8		0501	
		250'	125 sx
		2001	100
		2600 '	100 sx
			Perf. Bottom
rs.			Perf. Top
			Perf. Bottom
COAL BEING MINED IN THE AREA DRILL: SUBMIT FIVE (5) COPIES OF OG	?No		
COAL BEING MINED IN THE AREA  DRILL:  SUBMIT FIVE (5) COPIES OF OG  OF PLAT.  DRILL DEEPER OR REDRILL:  SUBMIT FIVE (5) COPIES OF OG  WELLS DRILLED PRIOR TO 1929	?NO	BY WHOM?BY WHOM?	OND AND PERMANENT COPY OF PERFORMANCE BOND. ON
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Official Title