

ck 12/17

9,200'

LATITUDE 39° 17' 30"
39 20'

ROTH
74.5 Ac.

Ingold
36.75 Ac.

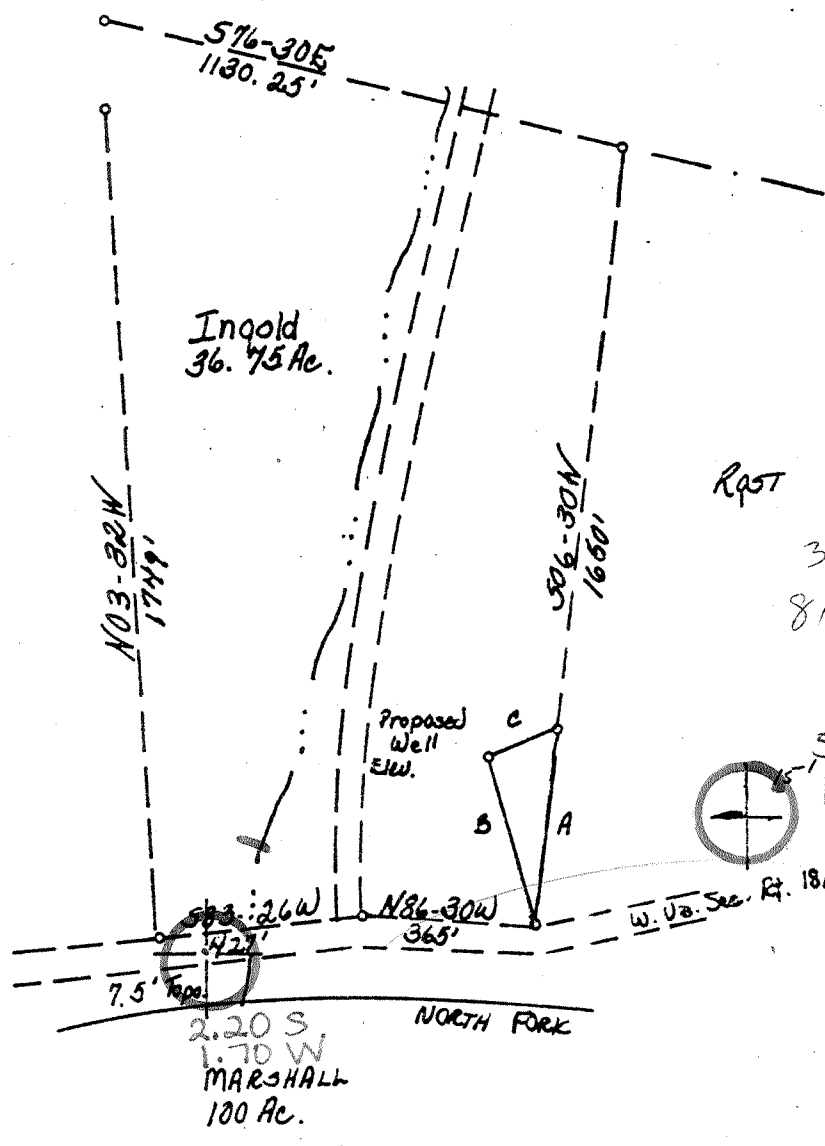
RST

39 15 35
81 21 55

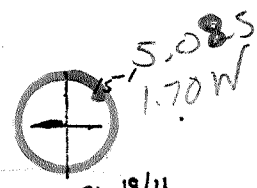
LONGITUDE 81° 20' 00"

11,450'

NORTH



A. 506-30W, 417.90'
 B. N15-06W, 363.99'
 C. N65-49E, 155.79'



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION USGS BM Deerwalk 435, USGS Willow Island Quad.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) [Signature]
 R.P.E. _____ L.L.S. 624

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



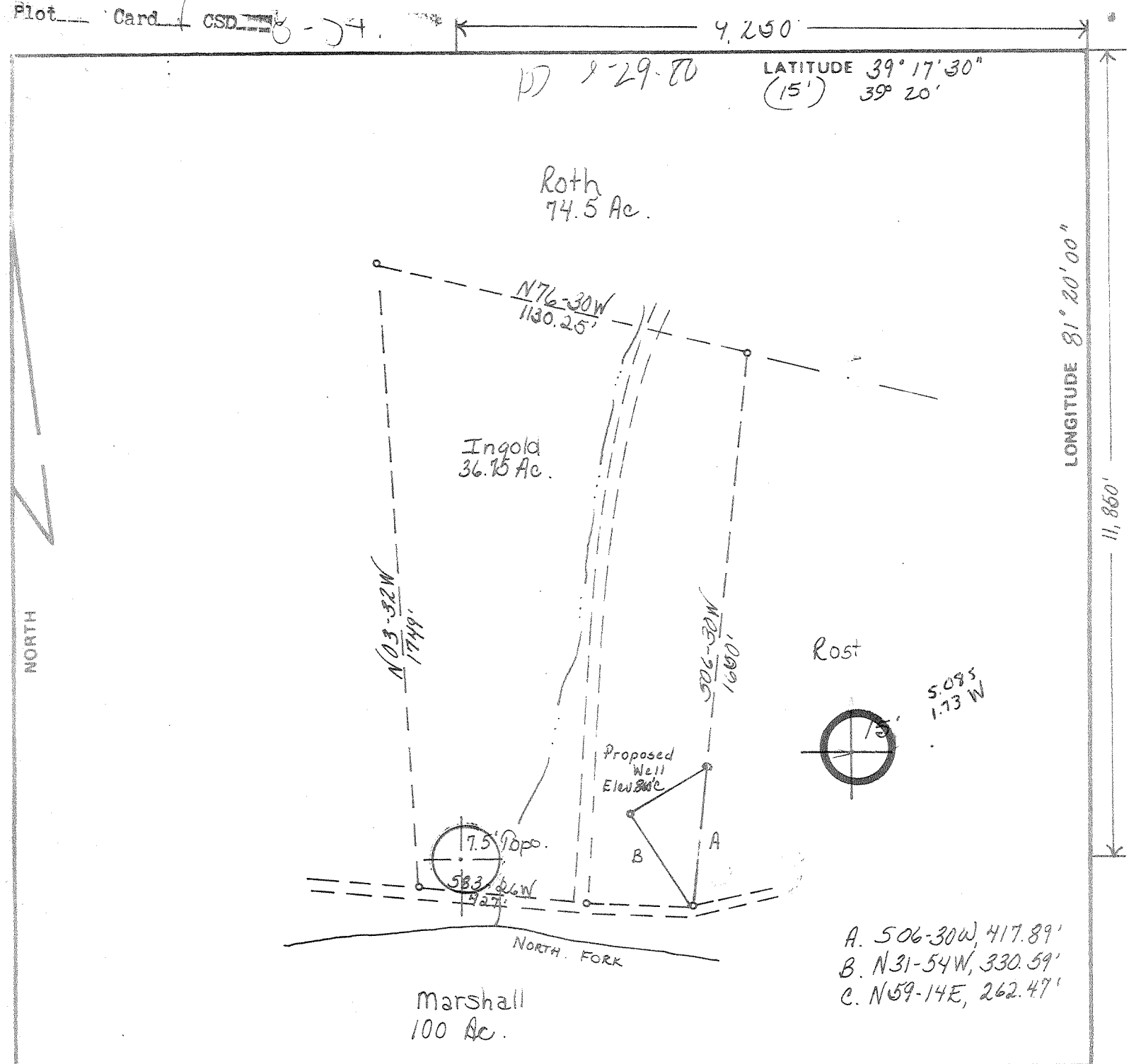
DATE November 25, 19 80
 OPERATOR'S WELL NO. Ingold # 2
 API WELL NO. _____
47 - 107 - 1116
 STATE COUNTY PERMIT
Formerly Permit # 1090

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 860 WATER SHED NORTH FORK
 DISTRICT Walker COUNTY Wood
 QUADRANGLE Willow Island N15 36
 SURFACE OWNER Wilma + Raymond Ingold ACREAGE 36.75
 OIL & GAS ROYALTY OWNER Wilma + Raymond Ingold LEASE ACREAGE 36.75

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Gordon ESTIMATED DEPTH 2910'
 WELL OPERATOR NEM Petroleum Corp. DESIGNATED AGENT R. L. Hopkins
 ADDRESS Box 816 ADDRESS Box 816
6-C Buckhannon W. VA 26201 HENDERSHOT Buckhannon W. Va. 26201 O&G/N 72



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION 4565 BM Deerwalk 935' USGS Willow Island Quad.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Harvey W. Porter
 R.P.E. _____ L.L.S. 624

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE September 15, 19 80
 OPERATOR'S WELL NO. Ingold #2
 API WELL NO. _____
47 - 107 - 1090
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 860' WATER SHED North Fork
 DISTRICT Walker COUNTY Wood
 QUADRANGLE Willow Island 7 1/2 MARIETTA 15' 52
 SURFACE OWNER Wilma + Raymond Ingold ACREAGE 36.75
 OIL & GAS ROYALTY OWNER Wilma + Raymond Ingold LEASE ACREAGE 36.75
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Gordon ESTIMATED DEPTH 2300'
 WELL OPERATOR NRM Petroleum Corp. DESIGNATED AGENT R. L. Hopkins
 ADDRESS Box 816 ADDRESS Box 816
Buckhannon, W. Va. 26201 Buckhannon, W. Va. 26201

OCT 17 1980



RECEIVED

MAR 27 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division
WELL RECORD

Whipkey Drilling
Rig #1
Rotary Oil _____
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Willow Island 7 1/2"

Permit No. 47-107-1116 *was 1090*

Company <u>NRM Petroleum Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>P. O. Box 816, Buckhannon, WV 26201</u>	Size			
Farm <u>Wilma & Raymond Ingold Acres 36.75</u>	20-16			
Location (waters) <u>North Fork</u>	Cond.			
Well No. <u>2</u> Elev. <u>860'</u>	20-16 11 3/4	1 Jt.	1 Jt.	35 Sks. Hallibur
District <u>Walker</u> County <u>Wood</u>	9 5/8			
The surface of tract is owned in fee by <u>Same</u>	8 5/8	328.82	328.82	90 Sks. Hallibur
Address <u>Rt. 2, Box 180, Walker, WV</u>	7			
Mineral rights are owned by _____	5 1/2			
Address _____	4 1/2	-	4340	
Drilling Commenced <u>12-6-80</u>	3			
Drilling Completed <u>12-14-80</u>	2			
Initial open flow <u>Show</u> cu. ft. _____ bbls.	Liners Used			
Final production <u>215</u> cu. ft. per day <u>12</u> bbls				
Well open <u>3</u> hrs. before test <u>450#</u> RP tubing				

Well treatment details:
Ohio Shale perforations - 13 holes, 3940 to 4296
Ohio Shale Frac - Foam Frac with 516,000 C.F. of nitrogen
Broke down at 1000#, maximum pressure 3500#, average pressure 2700#
Shut-in pressure 600#, average rate 35 BPM
54,000# of 20/40 sand and 1500 gal. of 15% HCl

Coal was encountered at No Coal Feet _____ Inches _____
Fresh water _____ Feet _____ Salt Water Big Injun Feet _____
Producing Sand Ohio Shale, Berea Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand and Shale			0	1117		All Formation Depths Taken From Gamma Ray Log (-EKB = 866')
Cow Run			1117	1147		
Shale			1147	1158		Drilled on a Baroid Mud 12,000 PPM
Sand			1158	1213		
Sand and Shale			1213	1695		Show Gas In Berea
Big Injun			1695	1889		
Shale			1889	2242		
Coffee Shale			2242	2249		
Berea			2249	2255		
Shale			2255	2615		
Gordon			2615	2648		
Ohio Shales <i>DEV SH</i>			2648			
TOTAL DEPTH				4373		

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	• Remarks
Berea Perforations - 10 holes, 2257-2260 Berea Frac - Broke down at 1900#, average pressure 1225#, used 244 bbl. water.						

Date 3, 25 1981

APPROVED NRM Petroleum Corporation Owner
John C. Moore Supt.



RECEIVED
MAR 27 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

OIL & GAS DIVISION
DEPT. OF MINES

Whipkey Drilling
Rig #1
Rotary X Oil _____
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Willow Island 7 1/2"

Permit No. 47-107-1116
formerly 1090

Company NRM Petroleum Corporation
Address P. O. Box 816, Buckhannon, WV 26201
Farm Wilma & Raymond Ingold Acres 36.75
Location (waters) North Fork
Well No. 2 Elev. 860'
District Walker County Wood
The surface of tract is owned in fee by Same

Address Rt. 2, Box 180, Walker, WV
Mineral rights are owned by _____
Address _____

Drilling Commenced 12-6-80
Drilling Completed 12-14-80

Initial open flow Show cu. ft. _____ bbls.
Final production 215 cu. ft. per day 12 bbls.

Well open 3 hrs. before test 450# RP tubing
550# casing

Well treatment details:

Ohio Shale perforations - 13 holes, 3940 to 4296

Ohio Shale Frac - Foam Frac with 516,000 C.F. of nitrogen

Broke down at 1000#, maximum pressure 3500#, average pressure 2700#
Shut-in pressure 600#, average rate 35 BPM

54,000# of 20/40 sand and 1500 gal. of 15% HCl

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 10-10 11 3/4	1 Jt.	1 Jt.	35 Sks. Hallibu
9 5/8			
8 5/8	328.82	328.82	90 Sks. Hallibu
7			
5 1/2			
4 1/2	-	4340	
3			
2			
Liners Used			

Attach copy of cementing record.

Coal was encountered at No Coal Feet _____ Inches _____
Fresh water _____ Feet _____ Salt Water Big Injun Feet _____
Producing Sand Ohio Shale, Berea Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand and Shale			0	1117		All Formation Depths Taken From Gamma Ray Log (EKB = 866')
Cow Run			1117	1147		
Shale			1147	1158		Drilled on a Baroid Mud 12,000 PPM
Sand			1158	1213		
Sand and Shale			1213	1695		Show Gas In Berea
Big Injun			1695	1889		
Shale			1889	2242		
Coffee Shale			2242	2249		
Berea			2249	2255		
Shale			2255	2615		
Gordon			2615	2648		
Ohio Shales			2648			
TOTAL DEPTH				4373		

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Berea Perforations - 10 holes, 2257-2260 Berea Frac - Broke down at 1900#, average pressure 1225#, used 244 bbl. water.						

Date 3, 25 1951

APPROVED NRM Petroleum Corporation Owner
John C. Moore Supt.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

SEP 25 1980

Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE September 22, 1980

Surface Owner Wilma Ingold and Raymond Ingold

Company NRM Petroleum Corporation

Address Route 2, Box 180, Walker, WV

Address PO Box 816, Buckhannon, WV 26201

Mineral Owner Wilma Ingold and Raymond Ingold

Farm Ingold Acres 36.75

Address Route 2, Box 180, Walker, WV

Location (waters) North Fork

Coal Owner unknown

Well No. Ingold #2 Elevation 860'

Address _____

District Walker County Wood

Coal Operator unknown

Quadrangle Willow Island

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 5-29-81.

INSPECTOR TO BE NOTIFIED K. Paul Goodnight

ADDRESS Smithville, WV 26178

PHONE 477-2455 or 658-4280

John B. Brundage
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 21 1980 by Wilma Ingold Raymond Ingold, et ux made to Petroleum Services, Inc. and recorded on the 16 day of July 1980, in Wood County, Book 741 Page 171

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Very truly yours,

(Sign Name) B. W. Hall
Well Operator

Address of Well Operator

PO Box 816
Street
Buckhannon
City or Town
West Virginia
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47-107-1090 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by _____

Handwritten signature

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Union Drilling NAME Rickard Hopkins
 ADDRESS Drawer 40, Buckhannon, WV 26201 ADDRESS PO Box 816, Buckhannon, WV
 TELEPHONE 472-4610 TELEPHONE 472-9113
 ESTIMATED DEPTH OF COMPLETED WELL: 2910' ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Gordon
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	FEET IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	300'		cement to surface
7			
5 1/2			
4 1/2	2910'		200 sks cement
3			Perf. Top
2			Perf. Bottom
LINKS			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 60' FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS none
 IS COAL BEING MINED IN THE AREA? unknown BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
DEC - 3 1980

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner Wilma Ingold and Raymond Ingold
Address Route 2, Box 180, Walker, WV
Mineral Owner Wilma Ingold and Raymond Ingold
Address Route 2, Box 180, Walker, WV
Coal Owner unknown
Address _____
Coal Operator unknown
Address _____

DATE December 2, 1980
Company NRM Petroleum Corporation
Address PO Box 816, Buckhannon, WV 26201
Farm Ingold Acres 36.75
Location (waters) North Fork
Well No. Ingold #2 Elevation 860'
District Walker County Wood
Quadrangle Willow Island

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 8-10-81.

INSPECTOR

TO BE NOTIFIED K. Paul Goodnight

ADDRESS Smithville, WV 26178

PHONE 477-2455 or 658-4280

J. J. Haggerty
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 21 19 80 by Wilma Ingold and Raymond Ingold made to Petroleum Service, Inc and recorded on the 16 day of May 19 80 in Wood County, Book 741 Page 171

NEW WELL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 92-6331

Very truly yours,

(Sign Name) Bill Hall
Well Operator

Address
of
Well Operator

PO Box 816
Street
Buckhannon
City or Town
WV
State

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

(Formerly: WOOD-1090)

47-107-1116

PERMIT NUMBER

BLANKET BOND

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by _____

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Union Drilling NAME Rickard L. Hopkins
 ADDRESS Drawer 40, Buckhannon, WV ADDRESS PO Box 816, Buckhannon, WV
 TELEPHONE 472-4610 TELEPHONE 472-9113
 ESTIMATED DEPTH OF COMPLETED WELL: 2910' ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Gordon
 TYPE OF WELL: OIL _____ GAS X COMB _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	FEET IN WELL	CEMENT TYPE OR SACKS - CEMENT
20 - 1 1/2			
13 - 10			
9 - 5/8			
8 - 5/8	300'		cement to surface
7			
5 1/2			
4 1/2	2910'		200 sks cement
3			Perf. Top
2			Perf. Bottom
1 1/2			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 60' FEET SALT WATER _____ FEET

APPROXIMATE COAL DEPTHS none

IS COAL BEING MINED IN THE AREA? unknown BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

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OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title