

6-6 Hendershot-Ogdin (72)

JAN 2 1981



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

JAN 2.6 1981

Oil and Gas Division WELL RECORD

OIL & GAS DIVISION
DEPT. OF MINES

Valley Mills Quadrangle47 107 1112 Permit No	RECORD		Cable Recycling_	Comb. x Storage
Company Berea Oil and Gas Corp. Address 652 Empire Bank Bldg., Clarksburg, Wilkinson Acres 93	W. Va. Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Bull Run Location (waters) Wilkinson #3 Well No. District Union County County The surface of tract is owned in fee by Alien G. Wilkinson	Size 20-16 Cond. 13-10"			
Address 2120 Florida, Parkersburg, W. Va. Same Mineral rights are owned by	9 5/8 8 5/8 7	272	272	90 sx.
Drilling Commenced 12-4-80 Drilling Completed 12-8-80	5 1/2 4 1/2 3	2759,83	2759.83	250 sx.
Initial open flow 0 cu. ft. 0 bbls. Final production 32 cu. ft. per day 0 bbls. Well open 0 hrs. before test 0 RP.	英 ½" Liners Used		2228	
Well treatment details: 12/17/80 Gordon 2642-2651 18 shots 7 45000# 20/40 sand	Attach copy of c 750 bbls. water,	tementing reco	ord. 80/100	
12/17/80 (Berea 2258'-2273') 12 shots 78 50,000 20/40 sand 170,000 SCF N2	35 bbls. water, 1			
Fresh water Berea and Gordon	eetSalt W	Imaka	4 4.65 s	(30) Feet
toducing Sand Berea and Gordon	Denth	2230 -	2001	

Formation Color Hard or Soft Top Feet Bottom Feet Oil, Gas or Water * Remarks Sand and Shale 1748 Surface INjun 1742 1943 Shale 1943' 22681 22681 Berea 22781 Shale 2278 2640 Gordon 2640 2662' Shale 2662 2776 T.D. . 17/12 9 1981

ormation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
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DEPARTMENT OF MINES

DECEIVED.

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION OIL & GAS DIVISION

TO THE DEPARTMENT OF MINES,					
Charleston, W. Va.	D	DATE	November 25, 19	80	· · · · · · · · · · · · · · · · · · ·
Surface Owner Allen G Wilkinson	C	company	Berea Oil & Gas	Corp.	
Address 2120 Florida St. Parkersbu	rg. W. Va. A	Address	See well operat	or below	
Mineral Owner A. G. Wilkinson et	al. F	'arm	Wilkinson	Acres	93
Address	<u> </u>	ocation (w	iters) Bull Run	ę	
Coal Owner same as mineral owner		Veil No	#3	Elevation_	910'
Address	D	district	Union	County	Wood
Coal Operator N. A.	Q	uadrangle	Willow Island,	Marietta	***************************************
Address	Therefore we many sery case serve symmetric devices and organization				
Address DER MIT MUST BE POSTED AT THE WELL SITE TO I DOES being in accordance with Chanter 22, To I Does being in accordance with Chanter 22,					
reviewes being in accordance with paraly opproved a VV. Va. Code, the location is hereby opproved a VV. Va. Code, the location is hereby opproved the nermit shall expire if	TNOD	nazan			
drilling This permit shall expire if	TO BE	ECTOR E NOTIFII	ED Paul Good	lnight	
drilling 8-2-81					
ations have not commenced by 8-2-81	ADDRI	ESS	Smithville	, W. Va.	
Johnson Goa Division GENT: AMEN:	PHONI	E 1-(30	04)-477-3660		
GENTIMEN:					
The undersigned well operator is entitled to	drill upon the abo	ve named f	arm or tract of land fo	r oil and gas,	having fee
title thereto for as the case may be) under gra					
Wilkinson made to Energy Unlin				day of	October 1
1.9 79 in Wood County, Book	729	Page	.46		•
XX NEW WELL DRILL D	EEPER	REDRI	LLFRACT	URE OR STI	MULATE
OIL AND GAS WELL ORIGINALI					• •
The enclosed plat was prepared by a registere have been notified as of the above date.	ed engineer or lice	ensed land	surveyor and all coal o	owners and/or	operators
The above named coal owners and/or operator to make by Section 3 of the Code, must be rece	r are hereby notificitied by, or filed v	ied that any with the De	objection they wish to partment of Mines with	o make, or ar in ten (10) d	e required ays. *
Copies of this notice and the enclosed plat we or coal owners at their above shown respective	ere mailed by regis	stered mail,	or delivered to the abo	ve named coal	operators
same day with the mailing or delivery of this cor	py to the Departm	ient of Min	es at Charleston, West	Virginia.	The second of
PLEASE SUBMIT COPIES OF ALL	Very	truly your	Beren gil and	Gas corpoi	ation
GEOPHYSICAL LOGS DIRECTLY TO:	· (Sign	Name)	Doller	1 oyn	
TOTAL NEW COLUMN AND ADDRESS OF THE PARTY OF			Well Opérator 652 Empire Ban	k Building	 J
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY	Address	-	Fourth & Main	Streets	- Marie - Mari
P. O. BOX 879	of		Clarksburg		
MORGANTOWN, WEST VIRGINIA 26505	Well Operator	48/7/mm-sp-isdim	City or Town	-	9
AC-304 - 292-6331			W. Va. 26301		
		Paralament	State	ilinianiatione a erita en etimograficionisti	
*SECTION 3 If no objections are filed or finetice and pines, the department of mines, to said properties that no objections have been made	posed location, the de	epartment sha	Il forthwith issue to the we	Il operator a per	rmit reciting
and the west operator actnormed to proceed.	, som operator		erly: WOOD-980)	C title tile 34M	e is walked
		Contract of the	-107-1112		
				PERMIT	F NUMBER
"I have read and under tand the reclamation requirer Chapter " Structe 4 Section 12 h and will carry out the	ments as set forth apecified requirements	in s. "			

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG 10 UPON COMPLETION

PROPOSED WORK ORDER TO	X DRILL	DEEPEN	racture stimula	P ty —			
DRILLING CONTRACTOR: (H	Known)	RESPONSIBLE AGENT					
NAME N.A.			NAME Mark Schumacher				
ADDRESS		ADDRESS Clarksbur					
TELEPHONE 1- (304)-624-6429							
ESTIMATED DEPTH OF COMPL		ROTARY	CABLE TOOLS				
PROPOSED GEOLOGICAL FORM	· ·	• • • • • • • • • • • • • • • • • • •	•				
TYPE OF WELL: OIL_							
	RECYCL	JNG WA'TER FLO	OD OTHE	1			
TENTATIVE CASING PROGRAM							
			c	•			
CASING AND TUBING SIZE	USFD FOR	LEFT IN WILL	CIMENTER				
20 - 16	DRILLING	WILL	OR SACKS - CU)!(; !			
17. 1.,							
9 - 5 8		A COMMAND OF THE PARTY OF THE P	· · · · · · · · · · · · · · · · · · ·				
5-53 XX		250'	Surface				
7			* 10 to 1	engang ngawan sa merupakan sa			
5 15	2800 T.D.	- 000 T-D	400'	6			
4 ½ XX	2000 == 0.	2800 T.D.	280	sks or as			
2	en de la companya de		Perf. Bottom	by rule 15.01			
Liner			Pert Top				
			Perf. Rollion	n kajaran mana mana. Ne kaja m			
APPROXIMATE FRESH WATER	DEPTHS 150 FEET	SALT WATER	1500 FEET	e de tenen : como se de deservir.			
APPROXIMATE COAL DEPTHS							
IS COAL BEING MINED IN TH	E AREA? NO	BY WHOM?					
TO. DETELL OF							
SUBMIT FIVE (5) COPIÉS OF PLAT.	OF OG - 1, \$100.00 PERM	MIT FEE, PERFORMANCE BO	OND AND PERMAN	ENT COPY			
TO DRILL DEEPER OR REDRIE	.1.						
	TO 1929, A PERMANENT	GINAL PERMIT NUMBER AN COPY OF THE PLAT AND T					
TO FRACTURE STIMULATE:							
	RIGINALLY DRILLED BUE	ORE JUNE 5, 1929, FIVE (5) (CODIES OF 1 DEDE	CAD SA A SUCE			
	AND ORIGINAL WELL RI		SOT HES OUT 1, FERE	OKWINING			
	RIGINALLY DRILLED ON A	AND/OR AFTER JUNE 5, 192 EE BOND.	9. FIVE COPIES OG	-1, SHOW-			
Required forms must be file	d within ninety (90) days of	completion for bond release.	Inspector to be notif	icd-twenty-			
four (24) hours in advance.				**			
		edicama de contra modera, e e e e e e e e e e e e					
			en francisco de la composición de la c	er in Lucius er			
The tollowine waiver must	he completed by the coal o	perator if the permit is to be	iccoad within ton day	s of receint			
thereof.	in completed by the could	perator is the perime is to be	issure within an eng	o or receipt			
WAI 'ER: I the undersigned, Age this tease have examin		Coal Company, Owner maps this proposed well locat	•	coal under			
We the	Coal Compan	y have no objections to said w	ell being drilled at th	ris location,			
•		egulations in Articles 4, 5, and '					
	·						
			or Coal Company	and the second s			
		31	о сол соприлу				
		The state of the s	Continue final				