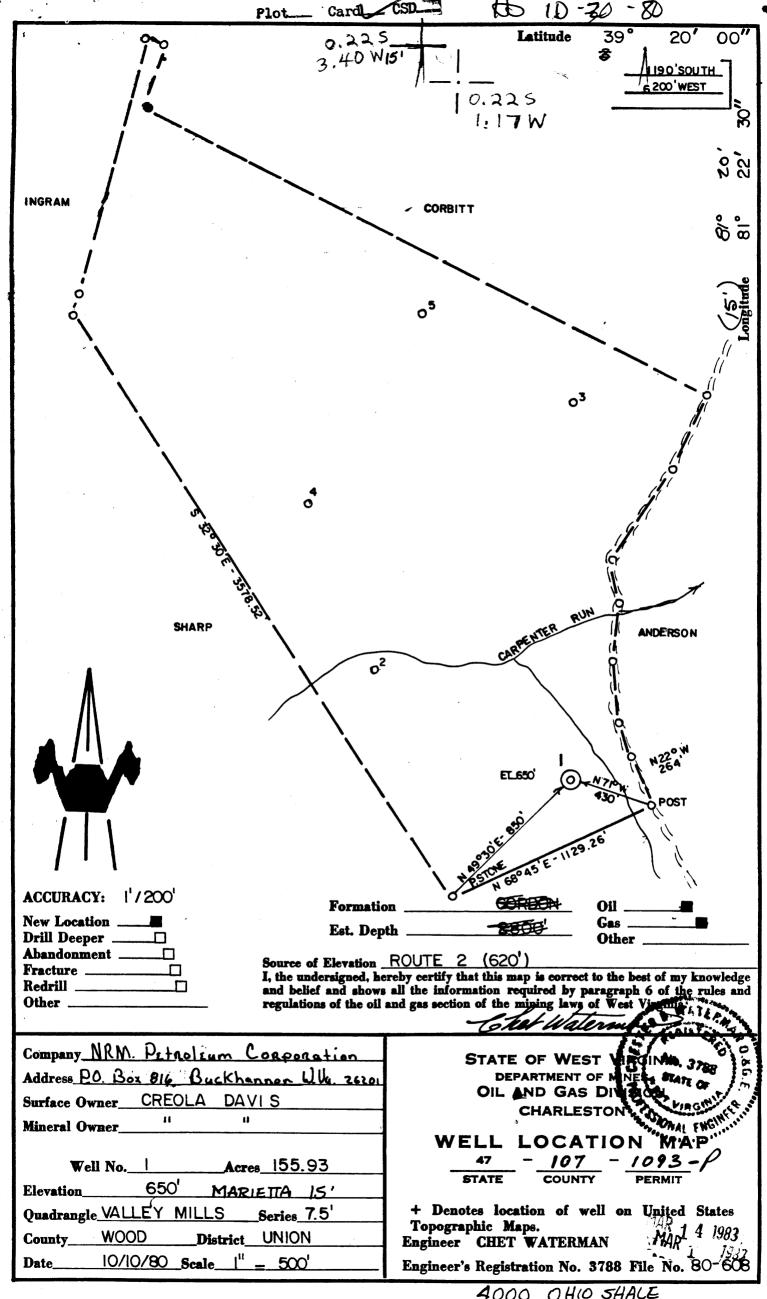


6-0 Hendershot-Ogdin (72)

4000 OHIO SHALE





STATE OF WEST VIRGINIA **DEPARTMENT OF MINES**

OIL & GAS DIVISION DEPT. OF MINES.

JAN 26 1981

	O	ii ana G	as Divisio	on	—	
QuadrangleValley	, Mille 75	WELL	RECORD		Rotary	XXX Oil
	7 1093 ~		·		Water Floor	CombXX
					Disposal	(Kind)
companyBerrea Oil ar ddress 652 Empire E Creela Davis	nd Gas Corp. Bank, Clarksbu	rg, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
ocation (waters)Ca Yell No. 1 Union istrict	arpenter Run		Size 20-16		7	
he surface of Itsack in a			Cond. 13-10"			
15 Kmalli (4			9 5/8			ina di Paranta di Para Paranta di Paranta di
GCB C227			8 5/8 7	274	274	90 sx.
lineral rights are ownedAddress			5 1/2			
rilling Commenced	11/10/8	80	4 1/2	3998	3998	435 sx.
rilling Completed50) 11/1//80	0	3			
rilling Completed50 nitial open flow	cu. ft	bbls.	호 1½" Liners Used	 	3928	
ell open	hrs. hefore test	340 RP	Emers Oseu			
al was encountered at40		Fee	t	Inche	s	
SH WAICI	Fe	et	Salt V	Water		Feet
oducing (Randon	Gordon		Deptl	3981		-
Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or	Water *	Remarks
Sand & Shale	:	Surface	15081			
Injun		1508'	1619'			*** **
Shale		1619'	1998'			
Berea		1998'	2009'			
Shale		2009'	38081			
Gordon		3808'	3840'	<u>.</u>		
Shale		•		-	•	
Silate		3840'	40001	T.D.		•
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					Man o	
			"		MAR 9	1981

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Date 1/20/81 , 19_	

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STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

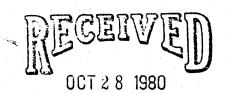
AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	_Gary Curfman		Operator Well	No.: Davis	坐 1
LOCATION:	Elevation: 65	0	Overden		Sec.
	District: Uni	on Coun	Quadrangle: \	/alley Mills_	
	Latitude:	Feet South	of Dec	3.41	
	Longitude:	Feet West	Of Dec	Min	Sec.
Well Type: (OIL _X GAS	_X Water V	Vell	IVIII	Sec.
Company: 1	M/DED Diameter				
6	01 57 th Street_		or Owner	NA	
C	harleston, WV 25	301	Tot Owile!	NA	RECEIVED
	es Martin		Coal Operator or Owner	NA	Office of Oil & Gas
		10	-		JUN 0 1 2010
			_		2 2010
STATE OF	WEST VIRGINIA	•	AFFIDAVIT		WV Department of
County of	WEST VIRGINIA	۹, دد.		Er	nvironmental Protection
_Randy Dust	in a	nd Bill Landie			duly sworn according to law ing oil and gas wells and were
depose and s	ay that they are	experienced in the	te work of plus	being first	duly swom according to law
employed by	he above name	d well operator a	and narticinated in	ling and fill	ing oil and gas wells and were plugging and filling the above
well, and _Roo	Dillon	Oil	andGas Inspector	THE MOLK OF	plugging and filling the above
work was con	menced on the	5 th	av of April	represent	ing the Director, say that said
and illed it f	ne tollowing man	ner:	, <u>-</u>	, 2010_	plugging and filling the above ing the Director, say that said and that the well was plugged
TYPE	FROM	T			
Cement	1,712'	TO	PIPE REMO	OVED	LEFT
Cement	918'	1,390'			CLI 1
Cement	510'	818' 250	Perforate 4 1/2" ca	asing at	3,800' of 4 1/2" casing
Clay	200'	190'	1,712', 911, & 50	9'	274' of 8 5/8" casing CTS
Cement	190'		Squeeze cement	at cuts	Section 5 dashing C18
Well plugged		Surface			
Solid Bridge		Leaked	Reopen the well	to re plug	from curface to 0 4001
-viiu Diliuue	I PHILL SIT JAIRY				NUMBER TO 2 AND 1
	Plug at 2,400'		4 1/2" was cement	ed from	from surface to 2,400'
Gel Between	Cement plugs		4 1/2" was cement Well T.D. 3,990'	ed from	194' to ? in 1 st . plugging
Gel Between Description of	Cement plugs	9 E 101	4 ½" was cement Well T.D. 3,990'	ed from	194' to ? in 1 st . plugging
Gel Between Description of	Cement plugs	9 E 101	4 ½" was cement Well T.D. 3,990'	ed from	194' to ? in 1 st . plugging
Gel Between Description of	Cement plugs	9 E 101	4 ½" was cement Well T.D. 3,990'	ed from	194' to ? in 1 st . plugging
Gel Between Description on number attache May, 2010	Cement plugs f monument: d and that the w	,8 5/8" casing cem ork of plugging ar	4 ½" was cement Well T.D. 3,990'	ed from	194' to ? in 1 st . plugging
Gel Between Description on number attache May, 2010	Cement plugs	8 5/8" casing cem rork of plugging ar	Well T.D. 3,990' wented to the surface of filling said well well well well well well well wel	ed from ce extended vas complete	194' to ? in 1 st . plugging
Gel Between Description on number attache May, 2010	Cement plugs f monument: d and that the w	8 5/8" casing cem rork of plugging ar	4 ½" was cement Well T.D. 3,990'	ed from ce extended vas complete	194' to ? in 1 st . plugging
Gel Between Description on number attache _May, 2010	Cement plugs f monument: d and that the w	8 5/8" casing cem rork of plugging ar	Well T.D. 3,990' wented to the surface of filling said well well well well well well well wel	ed from ce extended vas complete	194' to ? in 1 st . plugging
Gel Between Description of number attache _May, 2010_ And furthur of	Cement plugs f monument: d and that the ward leponents saith no	8 5/8" casing cem ork of plugging ar	4 ½" was cement Well T.D. 3,990' sented to the surface and filling said well v	ed from De extended vas complet	194' to ? in 1 st . plugging 30" above ground w/the API ted on the26 th day of
Description on number attache May, 2010 And furthur of Sworn and si	f monument: d and that the ward leponents saith no	8 5/8" casing cem ork of plugging ar	4 ½" was cement Well T.D. 3,990' sented to the surface and filling said well v	ed from De extended vas complet	194' to ? in 1 st . plugging 30" above ground w/the API ted on the26 th day of
Description on number attache May, 2010_ And furthur of Sworn and si	Cement plugs f monument: d and that the ward leponents saith no	8 5/8" casing cem ork of plugging ar	4 ½" was cement Well T.D. 3,990' sented to the surface and filling said well v	ed from De extended vas complet	194' to ? in 1 st . plugging 30" above ground w/the API ted on the26 th day of
Description on number attache May, 2010 And furthur of Sworn and si	f monument: d and that the ward leponents saith no	8 5/8" casing cem ork of plugging ar ot. e this day	4 ½" was cement Well T.D. 3,990' sented to the surface and filling said well v	ed from De extended vas complet	194' to ? in 1 st . plugging 30" above ground w/the API ted on the26 th day of
Description on number attacheMay, 2010 And furthur of Swom and sum of My commissions.	f monument: d and that the ward leponents saith no	8 5/8" casing cem vork of plugging ar ot. e this day	4 ½" was cement Well T.D. 3,990' sented to the surface and filling said well v	ed from De extended vas complet	194' to ? in 1 st . plugging 30" above ground w/the API ted on the26 th day of



DEPARTMENT OF MINES



Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION & GAS DIVISION DEPT. OF MINES

TO THE LEPITTURE OF MINES.			
Charleston, W. Ma.	DATE	Oct. 20,	1980
Creela B. Davis	Compr	iny Berea Oil a	nd Gas Corp.
Address Addres	each, Calif	652 Empire B	ank Bldg., Clarksburg
Mac Picture Same	Farm.	Davis	Acres 155.93
Ado a	Tocati	on (waters)Carpent	
Cod James None	Well h	io. 1	650 Elevation
Aca esa.	Distric	Union	County Wood
Coal Operation None	Quadr	angle Valley M	ills
PERMIT MUST BE POSTED AT THE WELL SIT	E		
rovisions being in accordance with Chapter 2	2,		
 W. Va. Code, the location is hereby approve 	ed .		
drilling . This permit shall expire	if INSPECTO	T Da	ul Goodnight
ations have not commerced by 7-3-81	_•		ville, W. Va.
to Child	ADDRESS	SILLCI	VIIIE, W. Vu.
Veputy Director - Oil & Gas Division	PHONE	477-3660	
ORKTERMENT CONTRACTOR CONTRACTOR			
The age of mean of appearator is entitled to		Oct. 5	80 Creela
B. Davis			19 by
ande in DEFECT ATT	& Gas Corp. a	nd recorded on the	day of
19 Wood County, Book	Page		
X DRILL I	DEEPER	REDRILL F	RACTURE OR STIMULATE
G ANY GAS WELL ORIGINAL			
The enclosed pair was repared by a register have been made to a different block date.	ed engineer or licensed	l land surveyor and all	coal owners and/or operators
The fields attended one owners and/or operate to make by the control the Cone, must be reco			
Copies of this at ce and the enclosed plat w	ere mailed by registered	mail, or delivered to t	he above named coal operators
or could be a series shown respective same day not a series of delivery of this co		•	- Control of the Cont
same day was a wing to delivery or this co			West Viighus.
PLEASE SOLUTION LIES OF ALL	Very trul	y yours,	
CENSITY OF BIRECTLY TO:	(Sign Nar	ne) Melano	- hurrely
THOUGH STEATS AND	BEREA	OIL AND GASOR	
WEST VIRGINGS ASSESSED AND THE ROUSE SECTION S	Address	652 Empire 1	
P. Company and the second second	of Wail Operator	Clarksburg,	
MORGAN NA RELEASE RESINTA 26505	Weil Operator	City or To	West Virginia
AC-30.00 (2016-6.00)			
		State	
entry and some story and filed or entry and some story and some story and property of mines, to said proper tony of the resolutions have been made and the some some story proceed.	oposed location, the departs	ment shall forthwith usue to	The state of the s
		47–107–1093	
			PERMIT NUMBER
To take each control retains the reclaimation conjugate this part of the carry one than			
Signed 5			
the contract of the contract o	Committee of the commit	· ·	

BLANKET-BOND

THIS IS AN ESTIMATE ONLY

Sign of the second	NOW ENDER	wo X	DRILL	DEEPEN	1.	ACTURE SUMCTATI	
	erio, il derrato.			RESPONSIBLE		Cahumaahar	
	Shawnee I Marietta			NAME 4000E-652	M. V. Empire	Schumacher Bank Bldg. Clarksburg, W.	T 7.
	614-373-0			TELEPHONE 6	24-642	0	٧٤
•				1000 ROTARY			
			Ohio-Sh				
				COMB. X	STORAGE	Dispositi	
			RECYCI	ING WA	TER FLOC	OF THER	
TENTATIVE	CASING PROG	GRAM:					
	AND HUBING	ι	SED TOR	111118		CIMENTALIA :	
	(7)	<u> </u>	ORH LING			OR SACES CUBRER	
16			and the second s				
in the second of							
			250'	250	ni. Juli	To surface	
ta in the second of the second							
			39801	3980		1500'Fillup	•
						Pert. Top Pert Bottom	
						Part Top	
				= 1		Pert Bottom	-
			o				
				SALT			
	TERRORE DEP		None				
lis e ta Sir R!	Alnes Maria Man	THE AREA?	No	BY W	ном:	N/A	
ic brij.							
OF PL		PIES OF OG -	1 \$100.00 PERM	AIT FEE, PERFORM	AANCE BO	ND AND PERMANENT COPT	7.
•							
	METPOR ON REL						
WELLS		OR TO 1929,				O PERFORMANCE BOND. OF HE ORIGINAL WELL RECOR	
ro fracti	RE SUMULAT	i E:					
OH. At	ND/OR (LAS WIL	L ORIGINALI	Y DRILLED BEF IGINAL WELL RI		FIVE (o) C	OPIES OG - 1, PERFORMANC	F.
OIL AS	8D/OR GAS WEI	L ORIGINALI		AND/OR AFTER JU	NE 5, 1929), FIVE COPIES OG SHOW	
	ed torms must be		inety (90) days of	completion for bon	d release.	Inspector to be notified twenty	/-
							-
•							
The lo	fowing waiter a	nus is comple	ted by the coal o	perator if the permit	is to be is	ssued within ten days of receip	pt
	the understance	Agent for		Carl Compo	nv Owner	or Operator of the coal and	٠,٣
				maps this proposed			
	in the consumer					Il being drilled at this location	1.
						, Chapter 22 of the West Virgon	
		in the second second					
				a consiste appropriate and the spirits of the			



FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

Creela B. Davi: LEASE ON PE 15 Kamalii Cou Newport Beach,	ROPERTY OWNER	W-11 81	NAME OF WELL PO BOX 816, Buc COMPLETE AI WELL AND LO	ckhannon, DDRESS April 1	WV 26201 2 1983
Creela B. Davi: LEASE ON PE 15 Kamalii Cou Newport Beach,	DRESS S		COMPLETE A	April 1	
Creela B. Davis LEASE ON PE 15 Kamalii Cou Newport Beach,	DRESS S. ROPERTY OWNER T CA 92660	717_11 sy	WELL AND L	OCATION	2 1983
Creela B. Davis LEASE OR PE 15 Kamalii Cou Newport Beach,	SROPERTY OWNER I'T CA 92660	117_11 s		Union	
15 Kamalii Cou Newport Beach,	roperty owner rt CA 92660	737_11 s			District
15 Kamalii Cou Newport Beach,	rt CA 92660	737_11 A1		Wood	County
	DRESS	wveii. N	o1		-
STATE INSPECTOR SUP	•		Creela B. Da		Farm
A contract of the contract of	ERVISING PLUGGING	Homer	H. Dougherty		
		AFFIDAVIT			
STATE OF WEST VIF					
<u>-</u>	J				
being first duly sworn	Harlen Huffman	enose and say th	ank Cool		
plugging and filling oil well operator, and part was commenced on the and filled in the follow	icipated in the work 21 day of Marc	of plugging and	filling the above	well that	soid monle
BAND OR ZONE RECORD	FILLING MAT	ERIAL	PLUGS USED		ASING
FORMATION					l csg
T.D. 2500'			SIZE & KIND	CSG	
	Vas not able to p	ump bottom	SIZE & KIND	PULLED	LEFT IN
ŀ	Was not able to particle plug to 2500	'. Cement	SIZE & KIND		274' - 8
}	nole plug to 2500 stopped at 550',	'. Cement	SIZE & KIND		LEFT IN
l s	nole plug to 2500 stopped at 550', pump pressure	'. Cement	SIZE & KIND		274' - 8
550' - 250' 3	nole plug to 2500 stopped at 550', pump pressure	'. Cement	SIZE & KIND		274' - 8
550' - 250' 3 250' - 196' 6	nole plug to 2500 stopped at 550', pump pressure 3.5 bbl. cement 5% gel	'. Cement	SIZE & KIND		274' - 8
550' - 250' 3 250' - 196' 6 196' - 100' 6	stopped at 550', cump pressure 3.5 bbl. cement 5% qel 6 bbl. cement	'. Cement	SIZE & KIND		274' - 8
550' - 250' 3 250' - 196' 6 196' - 100' 6	stopped at 550', cump pressure 3.5 bbl. cement 5% gel 5 bbl. cement	'. Cement	SIZE & KIND		274' - 8
550' - 250' 3 250' - 196' 6 196' - 100' 6	stopped at 550', cump pressure 3.5 bbl. cement 5% qel 6 bbl. cement	'. Cement	SIZE & KIND		274' - 8
550' - 250' 3 250' - 196' 6 196' - 100' 6	stopped at 550', cump pressure 3.5 bbl. cement 5% gel 5 bbl. cement	'. Cement	SIZE & KIND		274' - 8
550' - 250' 3 250' - 196' 6 196' - 100' 6	stopped at 550', cump pressure 3.5 bbl. cement 5% gel 5 bbl. cement	'. Cement	SIZE & KIND		274' - 8
550' - 250' 3 250' - 196' 6 196' - 100' 6	stopped at 550', cump pressure 3.5 bbl. cement 5% gel 5 bbl. cement	'. Cement	SIZE & KIND		274' - 8
550' - 250' 3 250' - 196' 6 196' - 100' 6	stopped at 550', cump pressure 3.5 bbl. cement 5% gel 5 bbl. cement	'. Cement	SIZE & KIND		274' - 8
550' - 250' 3 250' - 196' 6 196' - 100' 6	stopped at 550', cump pressure 3.5 bbl. cement 5% gel 5 bbl. cement	'. Cement	SIZE & KIND		274' - 8
550' - 250' 3 250' - 196' 6 196' - 100' 6	stopped at 550', cump pressure 3.5 bbl. cement 5% gel 5 bbl. cement	'. Cement		PULLED	274' - 8 196' - 4½
1 1 1 1 1 1 1 1 1 1	stopped at 550', cump pressure 3.5 bbl. cement 5% gel 5 bbl. cement	'. Cement		PULLED ON OF MONUM	196' - 4½
550' - 250' 3 250' - 196' 6 196' - 100' 6 100' - 75' 6 75' - 0 5	stopped at 550', cump pressure 3.5 bbl. cement 5% gel 5 bbl. cement	'. Cement	DESCRIPTION 10' casing cem	PULLED POR OF MONUM POR Fille	196' - 4½ 196' - 4½ 196' - 4½
1 1 1 1 1 1 1 1 1 1	stopped at 550', cump pressure 3.5 bbl. cement 5% gel 5 bbl. cement	'. Cement	DESCRIPTIO	PULLED POR OF MONUM POR Fille	196' - 4½ 196' - 4½ 196' - 4½

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API:_47-107-01093	ELL NO.:_Davis # 1
FARM NAME:Gary Curfman	
RESPONSIBLE PARTY NAME:WVDEP	
COUNTY:WoodDIST	RICT: _Union
QUADRANGLE:Valley Mills	
SURFACE OWNER:Gary Curfman	
ROYALTY OWNER:	
UTM GPS NORTHING:39 19 48.9	
UTM GPS EASTING:81 23 49.7 G	PS ELEVATION:_650
The Responsible Party named above has chosen to subpreparing a new well location plat for a plugging permitabove well. The Office of Oil and Gas will not accept the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinates:	it or assigned API number on the GPS coordinates that do not meet inate Units: meters, Altitude:
height above mean sea level (MSL) – meter 2. Accuracy to Datum – 3.05 meters	'8.
3. Data Collection Method:	
Survey grade GPS: Post Processed Differential Real-Time Differential	al
Mapping Grade GPS: Post Processed Differentia	
4. Letter size copy of the topography map so I the undersigned, hereby certify this data is correct to belief and shows all the information required by law are prescribed by the Office of Oil and Gas.	the best of my knowledge and
_Rod DillonIns	pector
Signature	
Date 3/25/10	