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WR-35

JUN 03 1988

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

State of Mest Airginia

DEPARTMENT OF ENERGY Gil und Gas Bivision

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WEIL TYPE: Oil / Gas $_{ m X}$ / Liquid Injection (If "Gas," Production $_{ m X}$ / Underground LOCATION: Elevation: 875 Watershed								
District: Union County Wood Quadrangle Marietta								
			·					
COMPANY A. L. Nuckolls	Γ	77 3	Toft	Cement				
ADDRESS 2000 Michael St., Lexington, KY 40502	Casing	Used in		fill up				
DESIGNATED AGENT H. D. Wells, III	Tubing	Drilling	TII METT	Cu. ft.				
ADDRESS P.O. Box 1785, Charleston, WV 25326	Size 20-16		. •	,				
SURFACE OWNER Mary J. Davis Etal	Cond.		·					
ADDRESS Waverly, WV	13-10"							
MINERAL RIGHTS OWNER Mary J. Davis Etal	9 5/8							
ADDRESS Waverly, WV	8 5/8	322	322	130 sks				
OIL AND GAS INSPECTOR FOR THIS WORK Glen P.	7							
Robinson ADDRESS Mineral Wells, WV	5 1/2							
PERMIT ISSUED 12/80	4 1/2	2770	2770	250 sks				
DRILLING COMMENCED 12/10/80	3							
DRILLING COMPLETED 12/13/80 V	2							
IF APPLICABLE: PLUGGING OF DRY HOLE ON	Liners	·						
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	used		·					
CN								
GEOLOGICAL TARGET FORMATION Berea				feet				
Depth of completed well 2770 feet	Rotary_	/ Cab	le T∞ls_					
Water strata denth: Fresh feet; Salt feet								
Coal seam depths: N/a Is coal being mined in the area? no								
				·				
OPEN FLOW DATA Producing formation Berea	· Pa	ay zone de	pth <u>209</u>	3 feet				
Gas: Initial open flow none Mcf/d	Oil: I	nitial ope	n flow <u>t</u>	race Bbl/d				
Final open flow 120 Mcf/d	F.	inal open	flow_tra	Bbl/d				
Time of open flow between ini	tial and	final test	s 8 h	nours				
Static rock pressure 515 psig(surfa	ice measur	ement) aft	er 8 ho	ours shut in				
(If applicable due to multiple completion	n)		•					
grand amdusing formation	Pay zone depth							
con Initial open flow Mcf/d	017: 7	nitial ope	11 11CM					
Final open flowMcf/d	Oil: F	inal open	flow	Bbl/d				
Time of open flow between in	itial and	final test	-S	nours				
Static rock pressurepsig(surface)	ce measure	ment) after	er h	ours shut in				
Statte took pressure				reverse side				
				reverse stat				

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Water Frac Berea: Perf: 2093 - 2105, 20 holes

WELL LOG

FORMATION COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Clay Shale Sand Sand Shale		0 20 35 40 71 102 210 305 463 492 584 613 1078 1090 1204 1260 1335 1387 1496 1523 1977 2093 2105	20 35 40 71 102 210 305 463 492 584 613 1078 1090 1204 1260 1335 1387 1496 1523 1977 2093 2105 2770	JUN 03 1988 DIVISION OF OIL & GAS DEPARTMENT OF ENERGY
				Total beptil

(Attach separate sheets as necessary)

NOTE: AT TIME OF		A. L.	Nuckolls	
	GAS WAS WELL OPERATOR THE WELL WAS SOLD OLLS.	Well By:	Operator D	Weller
		Date:	6/2/88	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including of a well."