

# RECEIVED

JUN 1 8 1982

IV-35 (Rev 8-81)

OIL AND GAS DIVISION WY DEPARTMENT OF MINES



Date_	June	15, 1	L982	
Opera	tor's			
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## State of West Virginia

Bepartment of Mines Wil and Gas Division

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Farm w.	W. JOHNSON	
API No. 4	7 - <del>-017</del>	1008
	107	

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

DESIGNATED AGENT Loren E. Bagley  ADDRESS P.O. Box C. St. Marys WW 36170	
COMPANY Neva Petroleum Corp.  ADDRESS P. O. Box C, St. Marys, Wv 26170  DESIGNATED AGENT Loren E. Bagley  ADDRESS P. O. Box C. St. Marys, WV 26170  DESIGNATED AGENT Loren E. Bagley  Tubing Drilling in	W.VaOhio
ADDRESS P. O. Box C, St. Marys, Wv 26170  DESIGNATED AGENT Loren E. Bagley  ADDRESS P. O. Box C. St. Marys, WV 26170  Tubing Drilling in	
ADDRESS P. O. Box C, St. Marys, Wv 26170  Casing Used in I  DESIGNATED AGENT Loren E. Bagley  ADDRESS P. O. Box C. St. Marys, WV 26170	
ADDRESS P. O. Box C, St. Marys, Wv 26170  Casing Used in I  DESIGNATED AGENT Loren E. Bagley  ADDRESS P. O. Box C. St. Marys, WV 26170  Tubing Drilling in	
DESIGNATED AGENT Loren E. Bagley  ADDRESS P.O. Box C. St. Marks NV 26170	Cement
ADDRESS P.O. Box C. St. Marus, W. 26170	fill up
ANDICADO E OU DOA CE DE PROLVS. WV ZDI/U	Well Cu. ft.
SURFACE OWNER W.W. Johnson, etal 20-16	
ADDRESS Rt. 2 Box 524, Parkersburg, WV	
MINERAL RIGHTS OWNER W.W. Johnson, et al	
ADDRESS Rt.2, Box 524, Parkersburg, WV	
OIL AND GAS INSPECTOR FOR THIS WORK K Paul 8 5/8 1590.5 15	590.5 430 sacks
Goodnight ADDRESS Smithville WV 26178	
PERMIT ISSUED 5-8-80	
ORULING COMMENCED 5 - 8 - 80	15.5 490 sacks
DRILLING COMPLETED 5 -19 - 80	
IF APPLICABLE: PLUGGING OF DRY HOLE ON	
CONTINUOUS PROGRESSION FROM DRILLING OR Liners	
REWORKING. VERBAL PERMISSION OBTAINED used	
FOLOGICAL TARGET FORMATION Ohio Shale Depth	5000 <b>feet</b>
Depth of completed well 3823 feet Rotary X / Cable T	
Water strata depth: Fresh 80 feet; Salt None feet	O.T.2
Coal seam depths: N/A Is coal being mined	in the area? No
	in the area: 110
PEN FLOW DATA	
Producing formation Gordon Pay zone depth	
Gas: Initial open flow ZO: Mcf/d Oil: Initial open flow	<del></del>
Final open flow / 6 Mcf/d Final open flow	<del></del>
Time of open flow between initial and final tests	
Static rock pressure 100 psig(surface measurement) after 2	4 hours shut in
(If applicable due to multiple completion)	<b>.</b> .
Second producing formation Pay zone depth  Cage Initial open flow  Maf/d Oils Initial open flow	
Gas: Initial open flow Mcf/d Oil: Initial open flow	
Final open flow Mcf/d Oil: Final open flow	Bb1/d
Time of open flow between initial and final tests	hours 20 in
Static rock pressurepsig(surface measurement) after	hours shut and

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 42 performations from 2081' - 3736' water, 4,000 gasl 15% HCl + 1,098,000 SCF  $\rm N^2$  + 41,000 20-40 sand.

#### WELL TOO

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(Attach separate sheets as necessary)

	um Corp.*(See Attached Memo)
Well Opera	tor
By: Journ?	
Date: June 1	15, 1982

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including





### **DEPARTMENT OF MINES**

### Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

## OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,		
Charleston, W. Va.	DATE May 8, 1980	
Surface Owner W. W. Johnson, et al	Company Carbonit Exploration, Inc.	
Address Rt. 2, Box 524, Parkersburg, West Va.	Address 2190 North Loop West, Suite 401	
Mineral Owner W. W. Johnson, et al		
Address Rt. 2, Box 524, Parkersburg, West Va.		
•	Well No. #1 Blevation 611	
Coal Owner None Address		
Address  Coal Operator None		
	Quadrangie ,	
Address IS PERMIT MUST BE POSTED AT THE WELL SITE	<del>-</del> 1	
provinons being in accordance with Chapter 22, the W. Va. Code, the location is bereby approved.	NSPECTOR	
drilling This parm is shall expire if	O BE NOTIFIED K. Paul Goodnight	
	DDRESS Smithville, West Virginia 26178	
Total I less	HONE (304) 477-3660	
Deputy Director - Oil & Gas Division GENTLEMEN:	<u>()01) 1/1 )000</u>	
The undersigned well operator is entitled to drill upon the	e above named farm or tract of land for oil and gas, having fee	
title thereto, (or as the case may be) under grant or lease of Sylvia Ireland made to Carbonit Exploration,	Inc. and recorded on the 14th day of April	
1980, in Wood County, Book 735 & 736	Page 217 & 70	
X NEW WELLDRILL DEEPER	REDRILL X. FRACTURE OR STIMULATE	
OIL AND GAS WELL ORIGINALLY DRILLER		
have been notified as of the above date.  The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or f	registered mail, or delivered to the above named coal operators  N/A day	
The day with the straining of the strain	· · · ·	
PLEASE SUBMIT COPIES OF ALL	Very truly yours,	
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name)Well Operator.	
WEST VIRGINIA GEOLOGICAL AND	Carbonit Exploration, Inc. 2190 North Loop West	
ECONOMIC SURVEY  Addre		
P. O. BOX 879 of Well Oper	ator Houston	
MORGANTOWN, WEST VIRGINIA 20000	City or Town	
AC-304 - 292-6331	Texas 77018	
	State	
notice and plat by the department of mines, to said proposed location,	Department of mines, within said period of ten days from the receipt of the department shall forthwith issue to the well operator a permit reciting perators or found thereto by the department and that the same is approximately	
30.4 G DDD	47-107-1008	
BLANKET BOND	PERMIT NUMBER	
"I have read and understand the reclamation requirements as set Chapter 22, Article 1 Section 12-b and will carry out the specified sequire	forth in cements."	
Signed by Robert L. Murdock, Drilling Supervis	sor	
	•	

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL DEEPEN X FRACTURE STIM DRILLING CONTRACTOR: (If Known)  NAME Gene Stalnaker, Inc.  ADDRESS P. O. Box 178, Glenville, West Va. 26351  ADDRESS 5th and Green Street TELEPHONE (304) 462-5701  ESTIMATED DEPTH OF COMPLETED WELL: 5,000° ROTARY X CABLE TOOL PROPOSED GEOLOGICAL FORMATION: Ohio Shale  TYPE OF WELL:  OIL X GAS X COMB STORAGE DISTRICT WATER FLOOD CONTROL OF TENTATIVE CASING PROGRAM:  **CASING AND TUBING USED FOR DRILLING WELL OR SACKS 20-16 13-10	
ADDRESS P. O. Box 178, Glenville, West Va. 26351 ADDRESS 5th and Green Street TELEPHONE (304) 462-5701  ESTIMATED DEPTH OF COMPLETED WELL: 5,000° ROTARY X CABLE TOOL PROPOSED GEOLOGICAL FORMATION: Ohio Shale  TYPE OF WELL: OIL X GAS X COMB. STORAGE DIS RECYCLING WATER FLOOD COMPLETED WELL: STORAGE DIS RECYCLING WATER FLOOD COMPLETED WELL: OR SACKS  CASING AND TUBING USED FOR LIFT IN CEMENT OR SACKS 20-16	•
TELEPHONE (304) 462-5701  ESTIMATED DEPTH OF COMPLETED WELL: 5,000 ROTARY X CABLE TOOL  PROPOSED GEOLOGICAL FORMATION: Ohio Shale  TYPE OF WELL: OIL X GAS X COMB. STORAGE DIS  RECYCLING WATER FLOOD COMPLETED WELL: OIL X GAS X COMB. STORAGE OIS  RECYCLING WATER FLOOD COMPLETED WELL: OIL X GAS X COMB. STORAGE OIS  RECYCLING WATER FLOOD OR COMPLETED WELL: OR SACKS  20 - 16	Parkens hina
ESTIMATED DEPTH OF COMPLETED WELL: 5,000° ROTARY X CABLE TOOL  PROPOSED GEOLOGICAL FORMATION: Ohio Shale  TYPE OF WELL: OIL X GAS X COMB. STORAGE DIS  RECYCLING WATER FLOOD COMPLETED WELL: STORAGE DIS  RECYCLING WATER FLOOD COMPLETED WELL: STORAGE DIS  RECYCLING WATER FLOOD COMPLETED WELL: OR SACKS  OR SACKS  20 - 16	
PROPOSED GEOLOGICAL FORMATION: Ohio Shale  TYPE OF WELL: OIL X GAS X COMB. STORAGE DIS  RECYCLING WATER FLOOD COME.  TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR LEFT IN CEMENT OR SACKS  DOIS OF SACKS  20-16	-
TYPE OF WELL:  OIL X GAS X COMB. STORAGE DIS  RECYCLING WATER FLOOD C  TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR LEFT IN CEMENT OR SIZE DRILLING WELL OR SACKS  20 - 16	·
TENTATIVE CASING PROGRAM:  CASING AND TUBING SIZE  USED FOR DRILLING  USED FOR WELL  OR SACKS  20 - 16	
TENTATIVE CASING PROGRAM:  CASING AND TUBING SIZE  USED FOR DRILLING  USED FOR WELL  OR SACKS  20 - 16	
CASING AND TUBING USED FOR LEFT IN CEMENT SIZE DRILLING WELL OR SACKS  20 - 16	OTHER
CASING AND TUBING USED FOR LEFT IN CEMENT SIZE DRILLING WELL OR SACKS  20 - 16	· .
**CASING AND TUBING SIZE USED FOR DRILLING WELL OR SACKS  20 - 16	
DRIELING WELL OR SACKS 20 - 16	
	- CUBIC 1-T.
13 - 10	-
9 - 5/8	
8-5/8 16001	
8-5/8 1600° 1600° circ., ce	m. to surface
5 ½	April 1
4 1/4 0 5/4 50001	<del></del>
3	
Perf. Top  Perf. Bottom	*
Liners Perf. Top	
Perf. Bottom	
APPROXIMATE FRESH WATER DEPTHS 150 FEET None SALT WATER FEE  APPROXIMATE COAL DEPTHS None  IS COAL BEING MINED IN THE AREA? No. BY WHOM? N/A	
TO DRILL:	3
SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERM OF PLAT.	AANENT COPY
TO DRILL DEEPER OR REDRILL:	
SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMAN WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL MUST ALSO BE SUBMITTED.	CE BOND. ON WELL RECORD
FO FRACTURE - STIMULATE:	•
OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, P BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.	
OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES ING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.	OG - 1, SHOW-
Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be four (24) hours in advance.	otified twentys
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The following waiver must be completed by the coal operator if the permit is to be issued within ten hereof.	days of receipt
VAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of this lease have examined and place on our mine maps this proposed well location.	the coal under
We the Coal Company have no objections to said well being drilled a	
providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the Code.	t this location, ne West Virginia
For Coal Company	