



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

March 20, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-10700766, issued to SABIC INNOVATIVE PLASTICS US LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.


James Martin
Chief

Operator's Well No: 3
Farm Name: BORG WARNER CORP.
API Well Number: 47-10700766
Permit Type: Plugging
Date Issued: 03/20/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

1) Date January 21, 2015
2) Operator's Well No. 3
3) API Well No. 47-107 - 0766

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas X / Liquid injection / Waste disposal /
(If "Gas, Production X or Underground storage) Deep X / Shallow

5) Location: Elevation 603.25 Watershed Ohio River
District Lubeck County Wood Quadrangle Little Hocking 7.5'

6) Well Operator SABIC Innovative Plastics 7) Designated Agent
Address 9226 Dupont Road Address
Washington WV 26181

8) Oil and Gas Inspector to be notified Name James Stevens
Address 105 Kentuck Road Kenna WV 25248
James.S.Stevens@wv.gov
9) Plugging Contractor Name Meadows Well Service, LLC.
Address 45 Meadows Drive Ravenswood, WV 26164
meadowswellservice1@frontier.com

10) Work Order: The work order for the manner of plugging this well is as follows:

Set 100' Class A cement plug over Berea perforations and try to squeeze away;
Tag plug and spot cement to achieve 50' above perforations; Run in with wire line and
set mechanical plug above Berea perforations; SET A 200' CLASS A CEMENT
PLUG ON TOP OF THE MECHANICAL PLUG. GEL 8 5/8" FROM TOP OF CEMENT
TO 800'. SET 200' CLASS A CEMENT PLUG FROM 800' - 600'. GEL
HOLE TO 300' AND SET A 300' CLASS A PLUG TO SURFACE. ERECT
A PROPER MONUMENT.

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector James Stevens Date 1/23/2015



IV-35
(Rev 8-81)

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JAN 12 1988

State of West Virginia
Department of Mines
Oil and Gas Division

Date January 8, 1988
Operator's
Well No. 3
Farm Borg-Warner
API No. 47 - 107 - 0766-F

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 603.25 Watershed Ohio River
District: Lubeck County Wood Quadrangle Little Hocking

COMPANY Borg-Warner Chemicals, Inc.
ADDRESS P. O. Box 1868 Parkersburg, West Virginia 26102
DESIGNATED AGENT Arthur I. Sandy
ADDRESS P. O. Box 1868, Parkersburg, WV 26102
SURFACE OWNER Borg-Warner Chemicals, Inc.
ADDRESS P. O. Box 1868, Parkersburg, WV 26102
MINERAL RIGHTS OWNER Same as above
ADDRESS
OIL AND GAS INSPECTOR FOR THIS WORK Glen P. Robinson ADDRESS Rt. #1, Mt. Pleasant Est. Mineral Wells, WV 26150
PERMIT ISSUED December 5, 1986
DRILLING COMMENCED Recompletion work started 12/8/86
DRILLING COMPLETED Recompletion work completed 12/23/86
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

| Casing Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. |
|-------------------|---------------------------------------|--------------|--------------------------|
| Size 20-16 Cord. | | | |
| 11 3/4 | 110' | 110' | Circulated to surface |
| 9 5/8 | | | |
| 8 5/8 | 1,929' | 1,929' | Circulated to surface |
| 7 | Note: Perm. bridge plug set at 1,876' | | Circulated to surface |
| 5 1/2 | 4,061' | 2,146' | Cement top set at 4,004' |
| 4 1/2 | Note: Perm. plug set at 4,004' | | |
| 3 | 5-1/2" casing. | | |
| 2 | 4,068' | 1,804.5' | |
| Liners used | | | |

GEOLOGICAL TARGET FORMATION Berea Sandstone Depth 1809-1812 feet
Depth of completed well 1,872 feet Rotary / Cable Tools Service rig
Water strata depth: Fresh 15-90 feet; Salt feet
Coal seam depths: Is coal being mined in the area?

OPEN FLOW DATA
Producing formation Berea Sandstone Pay zone depth 1809-1812 feet
Gas: Initial open flow Sl. Show Mcf/d Oil: Initial open flow Bbl/d
Final open flow 23 Mcf/d - 1st month Final open flow Bbl/d
Time of open flow between initial and final tests 24 hours
Static rock pressure psig (surface measurement) after hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

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FORM IV-35
(REVERSE)

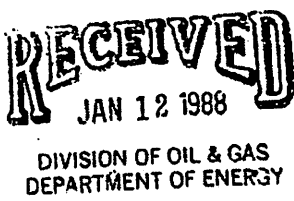
DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

A permanent bridge plug was set 4,004' in the 5-1/2" casing with one bag calseal on top of plug. Cut 5-1/2" casing at 1,915' with young wireline casing cutter. Pulled 1,915' of 5-1/2" casing from hole. Set permanent bridge plug at 1,875' in 8-5/8" casing with two bags calseal on top of plug. Perforate 8-5/8" casing at 1,810'-1,812' with 16 holes. Nowsco foam fraced Berea. Formation broke down at 2,000 psig and treated at 1,650 psig. Treatment consisted of 75% quality foam,

30,000 lbs. 20/40 sand, and a total of 456,720 scf nitrogen. Total water used 220- bbl. Total bbls. of foam treatment was 862 bbls. ISIP 1500 psig 5 min. sip 1430 psig.

Well averaged 23 MCF/day through first month of production. Surface shut-in pressure 600 psig.

WELL LOG

| FORMATION | COLOR | HARD OR SOFT | TOP FEET | BOTTOM FEET | REMARKS Including indication of all fresh and salt water, coal, oil and gas: | |
|-----------------------------|-------|--------------|----------|-------------|--|-------------|
| Sandstone and Gravel | | | 0 | 100 | <div style="text-align: center;">  </div> | |
| Sand, Shale | | | 100 | 240 | | |
| Sand | | | 240 | 300 | | |
| Shale | | | 300 | 390 | | |
| Sand | | | 390 | 500 | | |
| Sand, Shale | | | 500 | 810 | | |
| Sand | | | 810 | 870 | | |
| Shale | | | 870 | 900 | | |
| Sand | | | 900 | 995 | | |
| Shale | | | 995 | 1020 | | |
| Sand | | | 1020 | 1100 | | |
| Shale | | | 1100 | 1140 | | |
| Sand | | | 1140 | 1245 | | |
| Shale | | | 1245 | 1300 | | |
| Sand | | | 1300 | 1430 | | Salt water |
| Shale | | | 1430 | 1815 | | |
| Sand | | | 1815 | 1818 | | SI Show Gas |
| Shale-Siltstone | | | 1818 | 4003 | | |
| Limestone or | | | 4003 | 4092 | | |
| Sandstone or | | | 4092 | 4100 | | |
| Sandy Limestone <i>held</i> | | | 4100 | 4116 | Total Depth | |

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(Attach separate sheets as necessary)

Borg-Warner Chemicals, Inc.
Well Operator
By: Arthur T. Sandy
Date: January 8, 1988

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including *etc.*, encountered in the drilling of a well."

03/20/2015



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary Oil
Cable Gas
Recycling Comb.
Water Flood Storage
Disposal (Kind)

Quadrangle Little Hocking 7-1/2

Permit No. WOO-766 REV

47-107

| | | | | |
|--|-----------------------|------------------|--------------|-------------------------------|
| Company <u>Borg-Warner Corp.</u> | Casing and Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. (Sks.) |
| Address <u>P.O. Box 1868, Parkersburg, W. Va. 26101</u> | Size | | | |
| Farm <u>Borg-Warner Corp.</u> Acres <u>190.79</u> | Cond. | | | |
| Location (waters) <u>Ohio River</u> | <u>13-10" 11-3/4"</u> | <u>110</u> | <u>110</u> | <u>Circulated to surface</u> |
| Well No. <u>Three</u> Elev. <u>619</u> | <u>9 5/8</u> | | | |
| District <u>Lubeck</u> County <u>Wood</u> | <u>8 5/8</u> | <u>1929</u> | <u>1929</u> | <u>Circulated to surface</u> |
| The surface of tract is owned in fee by <u>Borg-Warner Corp.</u> | <u>7</u> | | | |
| Address <u>As above</u> | <u>5 1/2</u> | <u>4061</u> | <u>4061</u> | <u>Est. cem. top 3900</u> |
| Mineral rights are owned by <u>Borg-Warner Corp.</u> | <u>4 1/2</u> | | | |
| Address <u>As above</u> | <u>3</u> | | | |
| Drilling Commenced <u>9-13-77</u> | <u>2</u> | <u>4068</u> | <u>4068</u> | |
| Drilling Completed <u>9-22-77</u> | Liners Used | | | |
| Initial open flow <u>Sl Sh gas</u> cu. ft. _____ bbls. | | | | |
| Final production <u>500,000</u> cu. ft. per day <u>xxx</u> bbls. | | | | |
| Well open <u>2</u> hrs. before test <u>1400</u> RP. | | | | |

Well treatment details:

Attach copy of cementing record.

Halliburton 10-3-77: 1000 bbl water - 28,000# 20/40 mesh sand -
500 gal HCL Acid

Coal was encountered at None Feet _____ Inches
Fresh water _____ Feet 15'-90' Salt Water _____ Feet 1300-1430
Producing Sand Oriskany Depth 4092

| Formation | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks |
|-----------------------------------|-------|--------------|----------|-------------|-------------------|-----------|
| Sandstone and Gravel | | | 0 | 100 | | |
| Sand, Shale | | | 100 | 240 | | |
| Sand | | | 240 | 300 | | |
| Shale | | | 300 | 390 | | |
| Sand | | | 390 | 500 | | |
| Sand-Shale | | | 500 | 810 | | |
| Sand | | | 810 | 870 | | |
| Shale | | | 870 | 900 | | |
| Sand | | | 900 | 995 | | |
| Shale | | | 995 | 1020 | | |
| Sand | | | 1020 | 1100 | | |
| Shale | | | 1100 | 1140 | | |
| Sand | | | 1140 | 1245 | | |
| Shale | | | 1245 | 1300 | | |
| Sand | | | 1300 | 1430 | | |
| Shale | | | 1430 | 1815 | | |
| Sand <u>para</u> | | | 1815 | 1818 | | |
| Shale-Siltstone | | | 1818 | 4003 | | |
| Limestone | | | 4003 | 4092 | | |
| Sandstone | | | 4092 | 4100 | | |
| Sandy Limestone <u>Helderberg</u> | | | 4100 | 4116 | | |
| | | | | | Total Depth | |

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~~Salt water~~ WV Department of
Salt water Environmental Protection
Sl Show Gas

(over)

* Indicates Electric Log tops in the remarks section.

10700766

Production Report

| API | Operator | County | Well Status Well Type | Production Year | Total Gas | Total Oil |
|----------|--|--------|----------------------------|--------------------|--------------|--------------|
| 10700766 | GENERAL ELECTRIC CO. D/B/A GE PLASTICS | Wood | Abandoned Well Gas Well | 1985 | 863 | 0 |
| 10700766 | GENERAL ELECTRIC CO. D/B/A GE PLASTICS | Wood | Abandoned Well Gas Well | 1986 | 460 | 0 |
| 10700766 | GENERAL ELECTRIC CO. D/B/A GE PLASTICS | Wood | Abandoned Well Gas Well | 1988 | 4807 | 0 |
| 10700766 | GENERAL ELECTRIC CO. D/B/A GE PLASTICS | Wood | Abandoned Well Gas Well | 1989 | 3548 | 0 |
| 10700766 | GENERAL ELECTRIC CO. D/B/A GE PLASTICS | Wood | Abandoned Well Gas Well | 1990 | 4191 | 0 |
| 10700766 | GENERAL ELECTRIC CO. D/B/A GE PLASTICS | Wood | Abandoned Well Gas Well | 1991 | 3740 | 0 |
| 10700766 | GENERAL ELECTRIC CO. D/B/A GE PLASTICS | Wood | Abandoned Well Gas Well | 1992 | 4181 | 0 |
| 10700766 | GENERAL ELECTRIC CO. D/B/A GE PLASTICS | Wood | Abandoned Well Gas Well | 1993 | 4352 | 0 |
| 10700766 | GENERAL ELECTRIC CO. D/B/A GE PLASTICS | Wood | Abandoned Well Gas Well | 1995 | 811 | 0 |
| 10700766 | GENERAL ELECTRIC CO. D/B/A GE PLASTICS | Wood | Abandoned Well Gas Well | 1996 | 2939 | 0 |
| 10700766 | GENERAL ELECTRIC CO. D/B/A GE PLASTICS | Wood | Abandoned Well Gas Well | 1998 | 3423 | 0 |
| 10700766 | GENERAL ELECTRIC CO. D/B/A GE PLASTICS | Wood | Abandoned Well Gas Well | 2004 | 2789 | 0 |
| 10700766 | GENERAL ELECTRIC CO. D/B/A GE PLASTICS | Wood | Abandoned Well Gas Well | 2005 | 2847 | 0 |
| 10700766 | GENERAL ELECTRIC CO. D/B/A GE PLASTICS | Wood | Abandoned Well Gas Well | 2010 | 0 | 0 |
| 10700766 | GENERAL ELECTRIC CO. D/B/A GE PLASTICS | Wood | Abandoned Well Gas Well | 2011 | 0 | 0 |
| 10700766 | GENERAL ELECTRIC CO. D/B/A GE PLASTICS | Wood | Abandoned Well Gas Well | 2012 | 0 | 0 |

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107 00766P

WW-4A
Revised 6-07

1) Date: January 21, 2015
2) Operator's Well Number
3
3) API Well No.: 47 - 107 - 0766

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

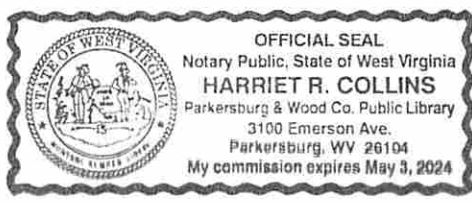
| | |
|---|---|
| 4) Surface Owner(s) to be served: | 5) (a) Coal Operator |
| (a) Name <u>Appalachian Shale Cracker Enterprise, LLC</u> | Name <u>None</u> |
| Address <u>1735 Market Street, Floor 28</u> ✓ | Address _____ |
| <u>Philadelphia PA 19103-7501</u> | _____ |
| (b) Name _____ | (b) Coal Owner(s) with Declaration |
| Address _____ | Name <u>Appalachian Shale Cracker Enterprise, LLC</u> |
| _____ | Address <u>1735 Market Street, Floor 28</u> |
| _____ | <u>Philadelphia PA 19103-7501</u> |
| (c) Name _____ | Name _____ |
| Address _____ | Address _____ |
| _____ | _____ |
| 6) Inspector <u>James Stevens</u> | (c) Coal Lessee with Declaration |
| Address <u>105 Kentuck Road Kenna WV 25248</u> | Name <u>None</u> |
| <u>James.S.Stevens@wv.gov</u> | Address _____ |
| Telephone <u>304-206-7775</u> | _____ |

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



| | |
|---------------|---|
| Well Operator | <u>SABIC Innovative Plastics</u> |
| By: | <u>Scott Dansey</u> <i>Scott Dansey</i> |
| Its: | <u>Site Manager</u> |
| Address | <u>9226 Dupont Road</u> |
| | <u>Washington WV 26181</u> |
| Telephone | <u>304-863-7793</u> |

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Subscribed and sworn before me this 22nd day of January 2015
Harriet R. Collins
 My Commission Expires May 3, 2024
 Notary Public

WV Department of Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <i>X James E. P.</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> |
| <p>1. Article Addressed to:</p> <p><i>Appalachian Shale Cracker Enterprise, LLC 1735 Market St, Floor 28 Philadelphia, PA 19103-7501</i></p> | <p>B. Received by (Printed Name) <i>James Paine</i> C. Date of Delivery <i>2-11-15</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> |
| <p>2. Article Number (Transfer from service label)</p> | <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p> |
| <p>7013 1090 0001 4317 4777</p> | |

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WV Department of
Environmental Protection

03/20/2015

10700766P

WW-9
Rev. 5/08

Page 1 of 2
API Number 47 - 107 - 0766
Operator's Well No. 3

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name SABIC Innovative Plastics OP Code _____

Watershed Ohio River Quadrangle Little Hocking 7.5'

Elevation 603.25 County Wood District Lubeck

Description of anticipated Pit Waste: Fluids encountered while plugging subject well

Will a synthetic liner be used in the pit? Yes; 20 mil

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 34-105-2-13619-00-00)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Other (Explain _____)
- Swabbing
- Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

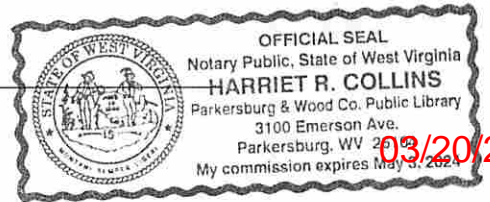
Company Official Signature Scott Dansey
Company Official (Typed Name) Scott Dansey
Company Official Title Site Manager

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FEB 18 2015

Subscribed and sworn before me this 22nd day of January, 2015

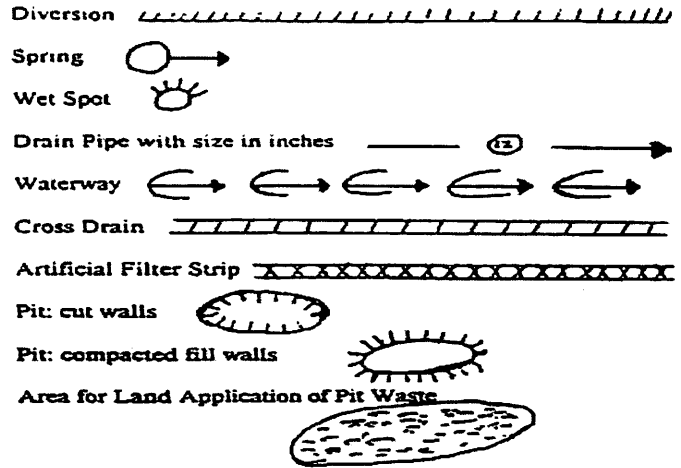
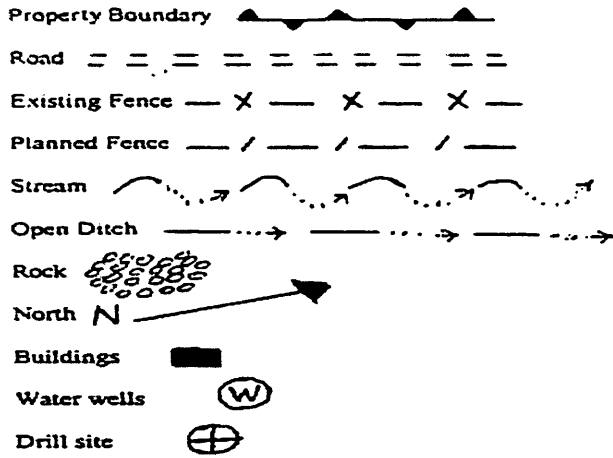
Harriet R. Collins Notary Public

My commission expires May 3, 2024



03/20/2015

LEGEND



Proposed Revegetation Treatment: Acres Disturbed 0.5 Acres Prevegetation pH 6.15

Lime 2 Tons/acre or to correct to pH 6.50

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch Straw; 2 Tons/acre

Seed Mixtures

| Seed Type | Area I | | Seed Type | Area II | |
|---------------|--------|----------|-----------|---------|----------|
| | | lbs/acre | | | lbs/acre |
| Tall Fescue | | 40 | | | |
| Ladino Clover | | 5 | | | |
| | | | | | |
| | | | | | |

Attach: Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

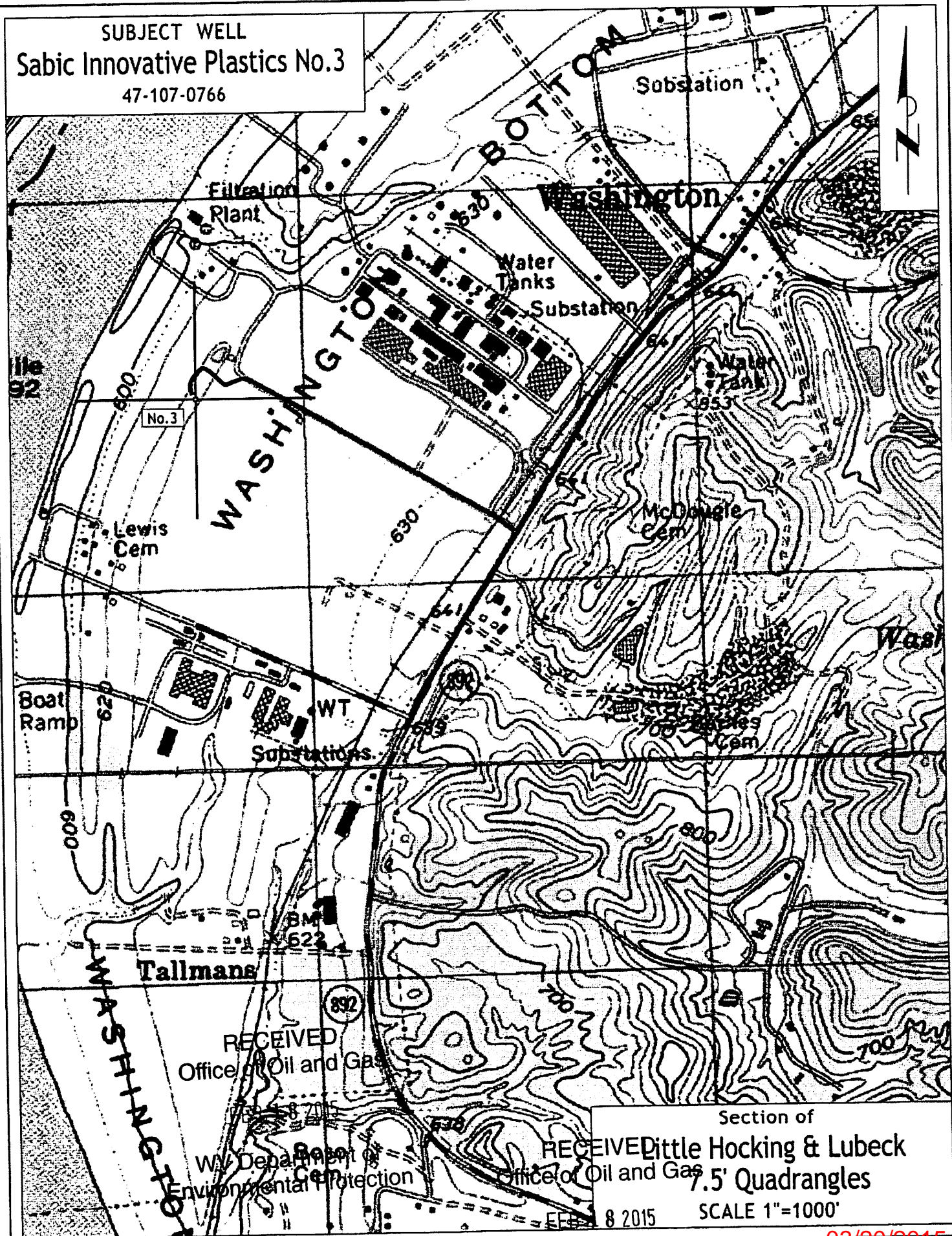
Plan Approved by: _____ RECEIVED Office of Oil and Gas

Comments: _____ FEB 18 2015

Title: _____ Date: _____ WV Department of Environmental Protection

Field Reviewed? () Yes () No

SUBJECT WELL
Sabic Innovative Plastics No.3
47-107-0766



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Office of Oil and Gas

Section of
RECEIVED Little Hocking & Lubeck
Office of Oil and Gas 7.5' Quadrangles

SCALE 1"=1000'

10700766P

WW-7
5-02

West Virginia Department of Environmental Protection
Office of Oil & Gas
WELL LOCATION FORM: GPS

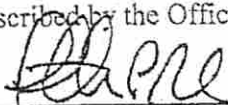
API: 47- 107 - 0766 WELL NO: 3
FARM NAME: Sabic Innovative Plastics
RESPONSIBLE PARTY NAME: Sabic Innovative Plastics
COUNTY: Wood DISTRICT: Lubeck
QUADRANGLE: Little Hocking 7.5'
SURFACE OWNER: Appalachian Shale Cracker Enterprise, LLC
ROYALTY OWNER: Sabic Innovative Plastics
UTM GPS NORTHING: 4,345,712 (NAD 83)
UTM GPS EASTING: 440,740 (NAD 83) GPS ELEVATION: 188 m. (616.0')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil & Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) - meters.
2. Accuracy to Datum - 3.05 meters
3. Data Collection Method:

Survey Grade GPS Post Processed Differential
Real-Time Differential
Mapping Grade GPS Post Processed Differential
Real-Time Differential

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

 Timothy P. Roush Professional Surveyor
Signature Title

10/14/2014
Date

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Office of Oil and Gas

FEB 18 2015

WV Department of
Environmental Protection

03/20/2015

Michael Baker**I N T E R N A T I O N A L***Innovation Done Right...We Make a Difference*

January 30, 2015

Appalachian Shale Cracker Enterprise, LLC
 1735 Market Street, Floor 28
 Philadelphia, PA 19103-7501

RE: Notice of Application to Plug and Abandon a Gas Well
Well 3 (47-107-0766)
SABIC Innovative Plastics US, LLC
9226 DuPont Road
Washington, WV 26181

To whom it may concern:

SABIC Innovative Plastics US, LLC (SABIC) is applying for a permit from the West Virginia Department of Environmental Protection (WVDEP), Office of Oil and Gas to plug and abandon the above-referenced gas well. On behalf of SABIC, Michael Baker Jr., Inc. (Baker) is submitting the following documents to Appalachian Shale Cracker Enterprise, LLC (ASCENT) because it is the surface owner and/or coal operator/owner/lessee of record.

- Form WW-4A – Notice of Application to Plug and Abandon a Well
- Form WW-4B – Application for a Permit to Plug and Abandon (signed off by inspector)
- Form WW-7 – Well Location Form and Topography Map of Well (in lieu of plat/Form WW-6)
- Surface Owner Waiver
- Coal Operator/Owner/Lessee Waiver
- Available Well Records/Completion Report

If you have no objection to the proposed well work, please indicate such by signing and filing the aforementioned Surface Owner Waiver and Coal Operator/Owner/Lessee Waiver with the WVDEP, Office of Oil and Gas at the following address.

- Chief, Office of Oil and Gas
 Department of Environmental Protection
 601 57th Street SE
 Charleston, WV 25304

Any comments regarding the proposed well work must be filed in person or received in the mail by the Chief's office within five days after the permit application filing date. If you have any questions or require additional information, please feel free to contact me at (412) 269-6136 or via e-mail at smoffett@mbakerintl.com.

Sincerely,
MICHAEL BAKER JR., INC.



Scott K. Moffett, PG, PMP
 Project Manager

Enclosure: Notice of Application to Plug and Abandon a Gas Well

cc: Mr. Scott Dansey, SABIC (electronic copy)
 Mr. John Garner, SABIC (electronic copy)

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 Office of Oil and Gas

FEB 18 2015

WV Department of
 Environmental Protection

107 00766P

Michael Baker

Innovation Done Right...We Make a Difference

INTERNATIONAL

February 11, 2015
Mr. Jeff McLaughlin
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304-2345

CK 154Z
\$100⁰⁰

**RE: Permit Application to Plug and Abandon
Well 3 (47-107-0766)
SABIC Innovative Plastics US, LLC
9226 DuPont Road
Washington, WV 26181**

Dear Mr. McLaughlin:

On behalf of SABIC Innovative Plastics US, LLC (SABIC), Michael Baker Jr., Inc. (Baker) is submitting to the West Virginia Department of Environmental Protection (WVDEP), Office of Oil and Gas the enclosed application for a permit to plug and abandon Well 3 (47-107-0766) at the above-referenced facility. Per our previous telephone conversations, a complete application package is enclosed:

- Form WW-4B (signed off by inspector)
- Form WW-4A
- Form WW-9
- Form WW-7 and Topography Map of Well (in lieu of mylar plat)
- Well Records/Completion Report
- Certified Mail Receipt (and cover letter delivered to property owner/coal operator/owner/lessee)
- A \$100 fee made payable to the WVDEP

Please note that the required bond is already on file at the WVDEP.

In accordance with SABIC's Consent Order dated December 17, 2014, the above-referenced well must be plugged by April 30, 2015. SABIC has retained Meadows Well Service and intends to begin plugging of the well as soon as possible, so timely processing of this permit application is greatly appreciated. If you have any questions or require additional information, please feel free to contact me at (412) 269-6136 or via e-mail at smoffett@mbakerintl.com.

Sincerely,

MICHAEL BAKER JR., INC.



Scott K. Moffett, PG, PMP
Project Manager

RECEIVED
Office of Oil and Gas

FEB 18 2015

WV Department of
Environmental Protection

Enclosure: Permit Application (original and 2 copies)

cc: Mr. Scott Dansey, SABIC (electronic copy)
Mr. John Garner, SABIC (electronic copy)

FORM W
(Obver
7/85

RECEIVED
NOV 26 1988



1) Date: September 15, 19 86
2) Operator's Well No. Borg-Warner # 3
3) API Well No. 47-107-0766-Rev-F
State _____ County _____ Permit W

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
STATE OF WEST VIRGINIA
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ Gas XX / B (If "Gas", Production XX / Undergound storage _____ Deep _____ Shallow XX /)
- 5) LOCATION: Elevation: 603.25 Watershed: Ohio River
District: Lubeck (053) County: Wood 107 Quadrangle: Little Hocking #37
- 6) WELL OPERATOR BORG-WARNER CORP CODE: 0500 7) DESIGNATED AGENT Arthur Sandy
Address P. O. Box 1868 Address P O Box 1868
Parkersburg, WV 26101 Parkersburg, WV
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Glen P. Robinson Address _____
Address Rt. 1, Mt. Pleasant Est.
Mineral Wells, WV 26150
- 10) PROPOSED WELL WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Stimulate XX /
Plug off old formation _____ / Perforate new formation XX /
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, 475 Oriskany, Gordon, Berea
- 12) Estimated depth of completed well, 4116 feet
- 13) Approximate trata depths: Fresh, _____ feet; salt, 1300 feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ No XX

15) CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | | | FOOTAGE INTERVALS | | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS RECEIVED Office of Oil and Gas FEB 18 2015 WV Department of Environmental Protection |
|-----------------------|----------------|-------|----------------|-----|------|--------------|-------------------|------------|--------------------------------------|---|
| | Size | Grade | Weight per ft. | New | Used | For drilling | Left in well | | | |
| Conductor | | | | | | | | | | Kinds |
| Fresh water | 11 3/4 | H-40 | 42 | XX | | 110 | 110 | to surface | | Sizes |
| Coal | | | | | | | | | | Depths set |
| Intermediate | 8 5/8 | K-55 | 24 | XX | | 1929.6 | 1929.6 | to surface | | Perforations: |
| Production | 5 1/2 | K-55 | 17 | XX | | 4061 | 4061 | 20 sx | | Top Bottom |
| Tubing | | | | | | | | | | |
| Lin... | | | | | | | | | | |

OFFICE USE ONLY
DRILLING PERMIT

December 5 19 86
Date

Permit number 47-107-0766-F

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
Permit expires December 5, 1988 unless well work is commenced prior to that date and prosecuted with due diligence.

| | | | | | | | |
|---|------------------|-----------------|-------------------|----------------------------------|-------------------|----------------|--------------|
| Bond: <input checked="" type="checkbox"/> | Agent: <u>AS</u> | Plat: <u>AS</u> | Casing: <u>AS</u> | Fee: <u>42387</u> <u>15-9</u> | WPCP: <u>Tank</u> | S&E: <u>AS</u> | Other: _____ |
|---|------------------|-----------------|-------------------|----------------------------------|-------------------|----------------|--------------|

NOTE: Keep one copy of this permit posted at the drilling location.

Director, Division of Oil and Gas

03/20/2015

8793

10700766

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MAR 11 1977

OG-1
Rev. - 71



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

MAR 00 1977

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE March 3, 1977

Surface Owner Borg-Warner Corporation
Attn: Arthur Sandy

Company Borg Warner Corporation

Address P. O. Box 1868, Parkersburg, WV 26101

Address P. O. Box 1868, Parkersburg, WV 26101

Mineral Owner Same

Farm Borg Warner Corporation Acres 190.79

Address _____

Location (waters) Ohio River

Coal Owner None

Well No. Three Elevation 599.5

Address _____

District Lubeck County Wood

Coal Operator _____

Quadrangle Little Hocking 7 1/2

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

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Office of Oil and Gas

FEB 18 2015

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for Drilling. This permit shall expire if operations have not commenced by 7-8-77.

WV Department of Environmental Protection

Robert R. Bell
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Paul Haddock
PH: 477-2455 ADDRESS Smithville, W. Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Oct. 9, 1970 by Arthur O. Mollendick made to Borg Warner Corporation and recorded on the _____ day of _____ 19____ in Wood County, Book 579 Page 605

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 379
Morgantown, W. Va. 26505

Very truly yours Borg Warner Corporation
(Sign Name) Arthur O. Sandy
Well Operator
P. O. Box 1868
Street
Parkersburg,
City or Town
W. Va.
State

(was - 754 - expired)

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 42-b and will carry out the specified requirements.

Witnessed by: Arthur O. Sandy

W-00-766 PERMIT NUMBER
4 7-107

03/20/2015

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE
DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT:
NAME _____ NAME Arthur Sandy
ADDRESS _____ ADDRESS P.O.Box 1868, Parkersburg, WV 26101
TELEPHONE _____ TELEPHONE 485 1771
ESTIMATED DEPTH OF COMPLETED WELL: 4200 ROTARY X CABLE TOOLS _____
PROPOSED GEOLOGICAL FORMATION: Oriskany
TYPE OF WELL: OIL _____ GAS _____ COMB. X STORAGE _____ DISPOSAL _____
RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

| CASING AND TUBING SIZE | USED FOR DRILLING | LEFT IN WELL | CEMENT FILL UP OR SACKS - CUBIC FT. |
|------------------------|-------------------|--------------|-------------------------------------|
| 20 - 16 | | | |
| 13 - 10 | 150 | 150 | Surface |
| 9 - 5/8 | | | |
| 8 - 5/8 | 1841 | 1841 | 500' to 1341' |
| 7 | | | |
| 5 1/2 | 4071 | 4071 | 00' to 3771' |
| 4 1/2 | | | |
| 3 | | | Perf. Top |
| 2 | | | Perf. Bottom |
| Liners | | | Perf. Top |
| | | | Perf. Bottom |

APPROXIMATE FRESH WATER DEPTHS 40 FEET _____ SALT WATER _____ FEET _____
APPROXIMATE COAL DEPTHS None
IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

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Office of Oil and Gas

FEB 18 2015

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

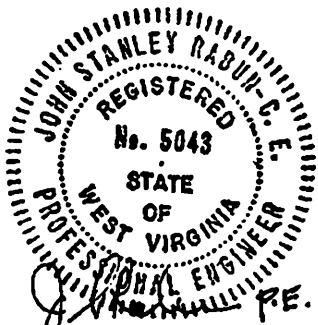
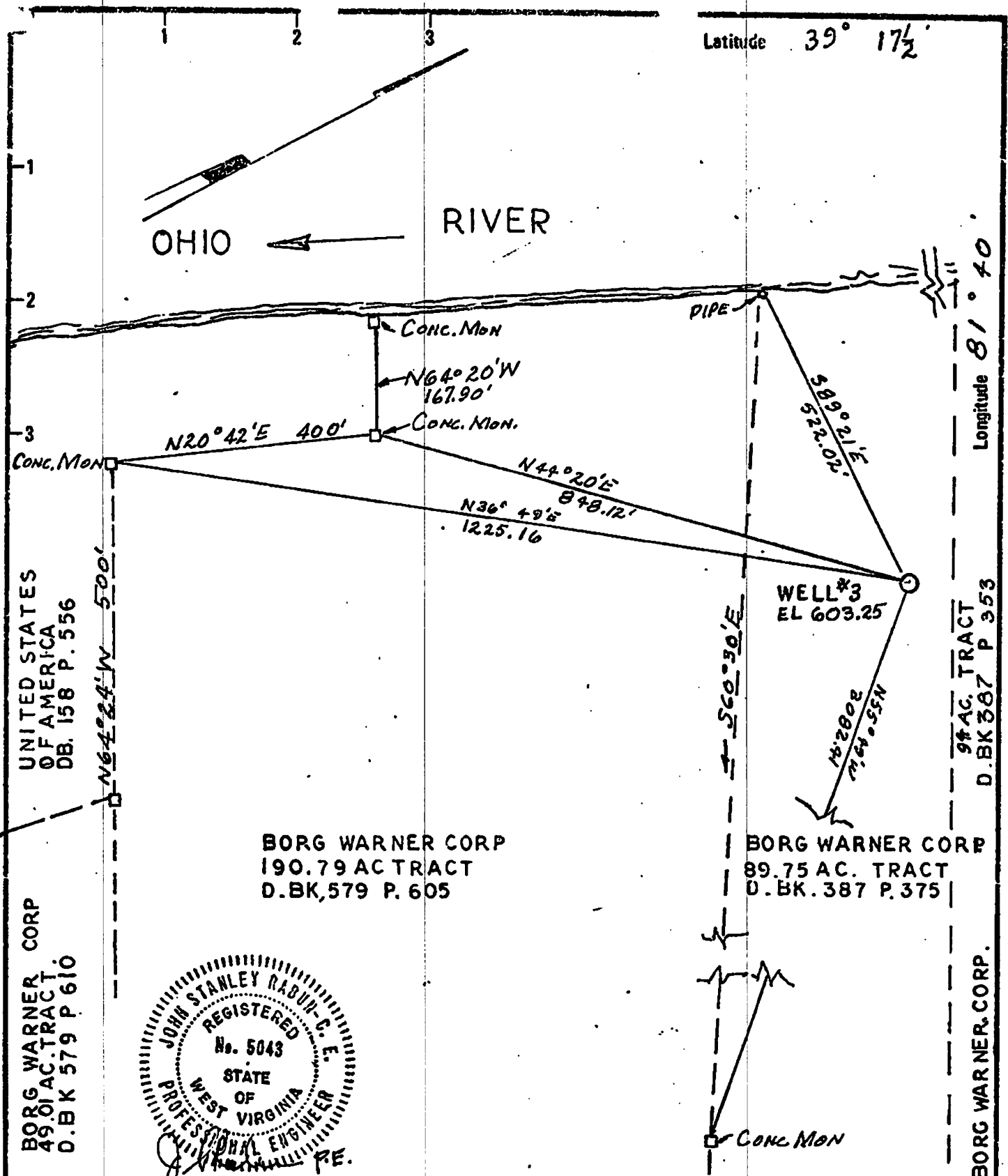
We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

03/20/2015

WV Department of
Environmental Protection



| | |
|--|---|
| RELOCATION <input checked="" type="checkbox"/> New Location <input type="checkbox"/> Drill Deeper <input type="checkbox"/> Abandonment <input type="checkbox"/> | Minimum Error of Closure Source of Elevation <u>BORG WARNER CORP CONC MON #1 EL 64.4337</u> "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia." |
|--|---|

| | | |
|-----------------------------|----------------------------------|-----------------|
| Company | BORG WARNER CORP. | |
| Address | WOODMAR PLANT WASHINGTON, W. VA. | |
| Farm | BORG WARNER CORP. | |
| Tract | Acres 89.75 | Lease No. |
| Well (Farm) No. | 3 | Serial No. |
| Elevation (Spirit Level) | | |
| Quadrangle | LITTLE HOCKING 7 1/2' SERIES | |
| County | WOOD | District LUBECK |
| Engineer | J. Rabun P.E. | |
| Engineer's Registration No. | W.V. No. 5043 | |
| File No. | Drawing No. | |
| Date | 4-21-77 | Scale 1"=200' |

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. 107-0766

03/20/2015

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.