

FRACTURE..... RECRILL NEW LOCATION X BRILL DEEPER....

ABCODENENT ...

Source of Elevation Mon. DuPont @ 42250 £5445.5 El: 639.66

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules andregulations of the oil and gas section of the miming laws of West Virginia.

EMEVATION (Spirit Level) .772.7 DATE /0:26:76 SCALE ./.:200.

MENT WE ACCUPACY, one part in 3000

COMPANY E.I. DUPOUT DE LIEMOURS & CO.

ADDRESS PARKERSBURG. W.VA

FARM W. L. BEHA

TRACT M-3 MORES 23 LEASE No.

WELL (Farm) No. SERIAL No. G-6 QUARANTE ZITTLE HOCKING Parkers lun

COURT WOOD DISTRICT LUBECK

SURVEYOR OF ENGINEER R. U. Ochultheis g.

ENDINGER'S REGISTRATION No. 568/ (OHIO) Dep Well 47-107

WELL LOCATION MAP FILE No. WOO -758

+ Denotes location of well on United States Topographic Maps, Scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

CHARLESTON

- Denotes one inch spaces on booder line of eriginal tracing.

NOV 18 1976



STATE OF WEST VIRGINIA

#### **DEPARTMENT OF MINES**

### Oil and Gas Division WELL **RECORD**

Quadrangle Little Hocking						
Permit No.	WOO-758	(Rev)	(47-107-758)			

Producing Sand Oriskany

Rotary_X	OilX
Cable	Gas X
Recycling	Comb.
Water Flood	Storage
Disposal	

Territor No.			Disposal	(Kind)
Company E.I. DuPont de Nemours Co., Inc. Address Box 1217, Parkersburg, WV 26101	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Farm William H. Beha Acres 23				+
Location (waters) Page Run	Size All			
Well No. 1 (G-6) Elev. 788.21	<sup>20-16</sup> New			C' lata ta
District Lubeck County Wood	Cond. 13-10" 11-3/4	153	153	Circulate to surface 110 sks.
The surface of tract is owned in fee by			100	† '
William L. Beha and Betty L. Beha	9 5/8	2142	2142	Circulate to surface 550 sks.
AddressRt.2, Box 9, Washington, WV	8 5/8	2142	2142	Tantiace 330 sks.
Mineral rights are owned by Same	5 1/2	420E	4285	100'
Address Same	4 1/2	4285	4403	122 sks.
Drilling Commenced Feb. 4, 1977	3			+
Drilling Completed Feb. 15, 1977	2			+
Initial open flow Est. 125 Mcu. ft0- bbls.	Liners Used		<del>                                     </del>	+
Final production 1.1M cu. ft. per day -1 - bbls*	ì		+	
Well open Four Point has been test 1622 RP Four Point Back Pressure	e Test			D: .
Well treatment details:	Attach copy of c		ord.	Dist.
Fracture w/500 gallons 15% NE Acid, 28,	000# 20-40 sai	nd		
1100 bbls. fresh water				
Coal was encountered at None Fee	et	Inch Vater Drille	ies d w/mid	
Fresh water Fresh	Salt V	4285-4	1320	Feet
Producing Sand Oriskany	Depth	4203-		

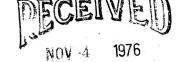
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Sandstone	0	45	*Log measurements.
Shale and sand	45	345	FROM D.F. = 784, 11' ABIVE  GRADED SURFACE ELEV = 772.7
Sand	345	394	GRADED SURFACE ELEV = 772.7
Shale and sand	394	900	
Sand	900	930	
Shale	930	956	
Sand	956	980	
Shale	980	1000	
Sandstone and shale	1000	1300	•
Sand	1300	1442	
Shale	1442	1510	
Sand ( <sub>Injun</sub> )	1510	1660	
Shale	1660	1990	
Sand (Berea)	1990	1994	
Shale	1994	4218	
Lime (Onondaga)	4218	4298	
Oriskany formation	4298	4320	Total Depth

(over)

<sup>\*</sup> Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA



#### DEPARTMENT OF MINES

## Oil and Gas Division

OIL & GAS DIVISION DEFT, OF MINES

## OIL AND GAS WELL PERMIT APPLICATION

		• •	
TO THE DEPARTMENT OF MINES,		11 .1 -1	
Charleston, W. Va. William L. Beha &	DATE	11-4-76	
Surface Owner Betty L. Beha	Compa	anyE.I. DU PONT DE	NEMOURS & CO.INC
Address Rt. 2, Box 9, Washington,		P.O. Box 1217 P	
fineral Owner Same		William L. Beha	Acres 23
Address	·	on (waters) Page Run	Acres
		. ( )	777 71
7 34 V 7 153			Elevation 772.7
Address	Distric		County Wood
Coal Operator None	Quadr	angle Little Hocking,	Ohio - W.Va.
PERMIT MUST BE POSTED AT THE WELL SI	TE .		
provisions being in accordance with Chapter 2 ie W. Va. Code, the location is hereby approve	2, ed		
drilling . This permit shall expire	if INSPECTO	R Double Conduction	1.4.
ations have not commenced by 3-4-77	TO BE NO	TIFIED Paul Goodnig	<u>nt</u>
To a	ADDRESS	Smithville, WV.	
enuty Director - Cil & Gas Division	•		
Fary Director - Cir & Gas Division	PHONE	<del>477-2455</del>	
entlemen:			er e e e e e e e e e e e e e e e e e e
	1		
The undersigned well operator is entitled to o			
le thereto, (or as the case may be) under gran	nt or lease dated M	ay 18 1976	by William L. Bel
ty L. Beha made to E.I.duPonto	deNemours & C	Ad recorded on the $29th$	day of October
The enclosed plat was prepared by a registere ve been notified as of the above date.			
The above named coal owners and/or operator make by Section 3 of the Code, must be received.	ived by, or filed with	the Department of Mines withi	n ten (10) days. *
Copies of this notice and the enclosed plat we coal owners at their above shown respective	address	day	before or on the
me day with the mailing or delivery of this cop	y to the Department	of Mines at Charleston, West V	irginia.
LEASE SUBMIT COPIES OF ALL	Very trul	y yours,	
EOPHYSICAL LOGS DIRECTLY TO:	(Sign Nan	ne) Original signed Well Operator	by Ralph E. Sieber
EST VIRGINIA GEOLOGICAL AND		P.O. Box 1217	
CONOMIC SURVEY	Address of	Street	
O. BOX 879	Well Operator	Parkersburg	
DRGANTOWN, WEST VIRGINIA 26505 C-304 - 292-6331	- -	City or Town	-
202 0002		<sub>W</sub> est Virginia	26101
		State	
*SECTION 3 If no objections are filed or f tice and plat by the department of mines, to said prop filing of such plat, that no objections have been made d the well operator authorized to proceed.	osed location, the departm	tent shall forthwith issue to the well	operator a permit reciting
		W00-758	
	•	MUU-/30	PERMIT NUMBER
have read and understand the reclamation requirent apter 22, Article 4, Section 12-b and will carry out the s	nents as set forth in pecified requirements."	47 107	

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER	TO X DRILL	DEEPENI	: FRACTURE-STIMHLATE		
DRILLING CONTRACTOR: (If Known)			RESPONSIBLE AGENT:		
NAME Unknown		NAME Ralph E			
ADDRESS			x 1217 Parkersburg,W		
TELEPHONEESTIMATED DEPTH OF COMPLETED WELL: 4400'			TELEPHONE (304) 863-5311		
		•			
PROPOSED GEOLOGICAL FO	*	NOIMNI A	CABLE TOOLS		
* *			•		
TILL OF WELL.		•	E DISPOSAL		
	RECYC	LING WATER FL	OODOTHER		
TENTATIVE CASING PROGR	.AM:				
. CASING AND TUBING	USED FOR	LEFT IN	CEMENT FILL UP		
SIZE	DRILLING	WELI.	OR SACKS - CUBIC FT.		
20 - 16					
13 - 10	150'	150'	100 Sx		
9 - 5/8					
8 - 5/8	2200'	2200	500 Sx		
7					
5 ½	4400'	4400	300' Fill Up		
4 1/2					
3			Perf. Top		
			Perf. Bottom		
Liners			Perf. Top		
•		112, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Perf. Bottom		
MUST ALSO BE SUBMIT	S OF OG - 1, SHOWING ORIG TO 1929, A PERMANENT ( TED.	GINAL PERMIT NUMBER AND COPY OF THE PLAT AND	ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD		
OIL AND/OR GAS WELL BOND, PERMANENT PLA		ORE JUNE 5, 1929, FIVE (5)	COPIES OG - 1, PERFORMANCE		
OIL AND/OR GAS WELL ING ORIGINAL PERMIT N	ORIGINALLY DRILLED ON A NUMBER, AND PERFORMANC	AND/OR AFTER JUNE 5, 192 E BOND.	e9, FIVE COPIES OG - 1, SHOW-		
Required forms must be fi four (24) hours in advance	ded within ninety (90) days of	and the second of the second o	Inspector to be notified twenty-		
•			issued within ten days of receipt		
VAIVER: I the undersigned, A this lease have exam	gent forined and place on our mine n	Coal Company, Owner maps this proposed well locat	or Operator of the coal under		
We the	Coal Company	have no objections to said w	ell being drilled at this location,		
providing operator ha	s complied with all rules and re-	gulations in Articles 4, 5, and	7, Chapter 22 of the West Virginia		
	and the second s	derman migde vondeligen finde Austropeninstermane, mangende verdeningen versening.			
		Fe	эт Coal Company		

Official Title