

Fracture
Before 6/5/29
New Location
Drill Deeper
Redrill
Abandonment
4-28-75

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 5 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia.

The accuracy of this survey is within the limits and as prescribed in

The accuracy of this survey is within the limits and as prescribed in paragraph 5 by the Oil and Gas Division of the Department of Mines Regulations.

PROVEN ELEVATION W.T. AVAILABLE CONTROLLED AND ACCURATION ACCURATION AND ACCURATION AND ACCURATION AND ACCURATION AND ACCURATION ACCURATION ACCURATION ACCURATION ACCURATION ACCURATION A

Company HAUGHT ENERGY CORPORATION

Address SMITHVILLE, W.VA. 26178

Farm DIXON - WEST MORELAND

Tract 9.73 OF Acres 74.5 Lease No.

Well (Farm) No. ONE Serial No.

Elevation (Spirit Level) 770

Quadrangle ELIZABETH NW

County WOOD District CLAY

Engineer PAUL G. DEAN

Engineer's Registration No. 1856

File No. 136-14-39 Drawing No. 73-83

Date SEPT. 1, 1973 Scale 1"30P: 495"

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 letitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

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_B/5

Deep Well (Oriskana) CED 1 7 1072



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Oil and Gas Division

			WELL	RECORD	19	Rotary	≺ Oil
Quadrangle E. Woo- Permit No	1. 20hor	th				Cable Recycling_ Water Floo	
~ ~						Disposal	(Kind)
Company C	ecol	KAMSKY		Casing and		T	
Form Di to	a a lula	e, with		Tubing		Left	Cement fill up
Location (wat	ara) K 4	st Mortund	Acres O	Tuomg	Drilling	in Well	Cu. ft. (Sks.)
Well No.	icis) TZC	EZ Bun Kon		Size			
District Cla	u	County \	_ Elev. 770	20-16			
The surface of	f tract is	owned in fee by	2000	Cond.			
- Parition				13-10"	25-6	256	To Sorravce
Address PA	xkensb	wy www.		9 5/8 8 5/8			
Mineral rights	are owned	lby Austin	O(n)	7	2340	2340	500 FI Fill
	Address	Parkers bu	wa. WiVA.	5 1/2	-		
Dritting Comme	enced	-1-13	3	4 1/2	5290		
Filling Comple		-15-73		3	3270	5290	500 PT. F
nitial open flo	w	cu. ft.	bbls.	2		-	
inal productio	n	Cu. ft. ner de	V V his	Liners Used			
en open	<u>_</u> _	hrs. before te	st 1350RP				
ell treatment	details:			Attack	cementing recor		
oal was encour esh wateroducing Sand	360		Feet	Salt Dept	WaterInches hh	T.D.	Feet <u></u>
Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or V	Vater *	Remarks
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and	GYA	_	161		~ 27e>		
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Ву. (Title)





Oil and Gas Division

DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE 9-4-73
Surface Owner L. West Mereland	Company Cecil RAMS & Y
Address Parkers burg, WIVA.	Address Glenville, W.VA.
Mineral Owner L. Westmore Land - A. Dixion	FarmWestmuraland - Dix ion Acres 9.73 of 14.5
Address Parkers burg , W.VR.	Left Fork Kite Run XXXXX Walker Cr.
Coal Owner Non &	
Address	
Coal Operator None	St. In all all
Address	-
All provisions being in accordance with Chapter of the W. Va. Code, the location is hereby appropriately appropria	proved
The undersigned well operator is entitled to drill upon the	above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease da	
Shreeve made to Cecil RAMSEY	
1923, in County, Book _297	Page
X NEW WELLDRILL DEEPER	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer of have been notified as of the above date.	r licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby r to make by Section 3 of the Code, must be received by, or fil	notified that any objection they wish to make, or are required led with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Dep	registered mail, or delivered to the above named coal operators day before, or on the partment of Mines at Charleston, West Virginia.
,	Very truly yours,
((Sign Name) er (and)
	Well Operator
A 11	N. Lewis
Address of	√
Well Opera	City or Town
	W. VA.
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Woo - 6/1 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER	TO DRILL	DEEPEN	FRACTURE-STIMULATE		
DRILLING CONTRACTOR:		RESPONSIBLE AGENT:			
	<u> </u>				
	e, W.M.	_	ille, W.VA.		
			-5142		
	MPLETED WELL: 5300		CABLE TOOLS		
	ORMATION: Oriskany				
			SE DISPOSAL		
TYPE OF WELL: O					
	RECYC	LING WATER FI	LOODOTHER		
TENTATIVE CASING PROGE	RAM:				
GARNIG AND TUDING	Mand top	LETT IN	CEMENT FILL UP		
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.		
20 - 16					
13 - 10	200 F+		To surface		
9 - 5/8			, , , , , , , , , , , , , , , , , , ,		
8 - 5/8					
7	2,550		250 SALKS		
5 ½					
4 ½	5,300		1,080 Ft. OF Fill 4p		
3			Perf. Top		
2			Perf. Bottom		
Liners			Perf. Top Perf. Bottom		
		- (-)	ren. Bettem		
TO DRILL:					
TO DRILL:	IES OF OG - 1 \$100.00 PER	MIT FEE PERFORMANCE	BOND AND PERMANENT COPY		
OF PLAT.					
TO DRILL DEEPER OR RED	RILL:				
SUBMIT FIVE (5) COPI	ES OF OG - 1, SHOWING OR	IGINAL PERMIT NUMBER A	AND PERFORMANCE BOND. ON		
WELLS DRILLED PRIC MUST ALSO BE SUBMI		COPY OF THE PLAT AND	THE ORIGINAL WELL RECORD		
TO FRACTURE - STIMULAT	E :				
OIL AND/OR GAS WEL			5) COPIES OG - 1, PERFORMANCE		
OIL AND/OR GAS WEL		AND/OR AFTER JUNE 5, 1	929, FIVE COPIES OG - 1, SHOW-		
four (24) hours in advan		of completion for bond releas	e. Inspector to be notified twenty.		
The following waiver m	ust be completed by the coal	operator if the permit is to b	e issued within ten days of receipt		
thereof.		•			
WAIVER: I the undersigned,	Agent for	Coal Company, Own	ner or Operator of the coal under		
this lease have exa	amined and place on our mine	maps this proposed well loo	cation.		
We the	Coal Compa	ny have no objections to said	well being drilled at this location,		
			d 7, Chapter 22 of the West Virginia		
			For Coal Company		

Official Title