No Samples

5 67 3

Deep Wall



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 2

Quadrangle To arcella

WELL RECORD

Dil or	Gas	Well	130000000000000000000000000000000000000	D	/C	Z
						7

Company Cly	de Kally	and Assoct	Lates	Casing and	Used in	T - C4 -	
	_		columbus	Casing and Outling	Used in Drilling	Left in Well	Packers
			Acres <u> </u>				:
				Size			
			Elev. 990 1	16	•		Kind of Packer
			L	13	16'	16"	Axilla of I acaci
		•		10	490	490'	Size of
		· .		81/4	12308	1230'	5126 01
					2374'	23741	Depth set
Mineral rights a					52641	52641	Depth set
** *11			).	•	J-01	, , ,	
			959			P	Perf. top
				2	None		Perf. bottom
	.gFron	1	0		· ·		Perf. top
With		2.7		, i.	<u> </u>		Perf. bottom
-			Inch		<u> </u>		
		· ·	Inch	CASING CEM	ENTED_5	SIZE 200	1'No. Ft.4/6/59 Date
			Cu. Ft.				
Rock Pressure		lbs	hrs.			None	FEETINCHES
Oil None			_bbls., 1st 24 hrs.			the state of the s	
WELL ACIDIZI	EDNO			FEE	TIN	ICHES	FEETINCHES
				FEE	TIN	CHES	FEETINCHES
WELL FRACTU	REDNO_						<u> </u>
RESILT ARTE	R TREATMEN	יקוי					
Funk Water	70	Foot		Salt Water	1810-8	358 F	'eet
rresn water				Bait_Water			
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Dept	h Remarks
POTENTIAL TO SERVICE AND A SER		DOLE			01 774001		
Clay			0	30			
Shale	Gray		30	50			
Shale	ed		50	100	Fresh	Water 7	70'
Shale	ray		100	163			
22	Red		163	270			
98	Gray R <b>e</b> đ	* - p	270 340	340 430	en e		
88	Black		430	462			
Sand	2 2 2 2 2 2		462	480			V
Shale			480	500			
88	Red		500	540	-		
Slate &	Shells		540	590			
Shale	Red		590	660			-
Slate	96		660	810			
Red Rock	934441		810	905			
Slate			905	935			
Red Rock Slate			935	1000 1050			^ A.=
Red Rock			1050	1070	and the second second	Acceptable to the second	
Slate	Talawa I		1070	1160	1940		
Black Fl	int		1160	1160 1182		The second	25 January Market
Slate	Black		1160 1182	1225	l gyggalái	1	7626273a
Sand	Parvaga 1		1225	1240	A CONTRACTOR	650	DILUC/ (CO)
Sandy Sh			1240	1310		NOV A	
Slate	Grey		1310	1335		· (d)	R1959
Sand			1335	1380			
			1 Têşa	gada .		12	RISS OF THE RESERVE O
製造物があ			754.0	TREE		711	ST CONT
5959 73859							361. 1 13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Sand Slate Slate & Sand Slate Sand	Grey Black Shells Grey		1380 1440 1470 1520 1575 1680 1780	1440 1470 1520 1575 1680 1780			
Slate Sand	Shells Brown Shells Brown me iskany)		1795 1800 1957 2344 2360 2370 4154 4206 4850 5217 5388 5434	1800 1957 2344 2360 2370 4154 4206 4850 5217 5388 5437	Salt wat	1885	2 bbl/hr hole full
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	of the same	1 (4)
	Date	, 19
APPROVED	John So Helly	Owner
en en granten er en	744 N. A. C.	
Ву	(752)	•



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle Marietta

Company Clyde Kelly & Associates  Address 285 East Torrence Road, Columbus, Onforubing  Farm I. N. Nowery  Acres 77-3/h  Location (waters) Stillwell Creek  Well No. 1  Elev 990'  District Union  County Wood  The surface of tract is owned in fee by  Address  Mineral rights are owned by  Address  Drilling commenced Jan. 5, 1959  Brilling completed April 18, 1959  Perf. top. 23  Perf. top. 23  Perf. top. 23  Perf. top. 23  Perf. top. 25  Perf. top. 25  Perf. top. 27  Perf. top. 28  Coal Was encountered at None Feet  Well Acidized  Well No. 1  Coal Was encountered at None Feet  Well Acidized  Well Show before Fracturing bbls., 1st 24 hrs.  Well Acidized  Well Show before Free turing bbls., 1st 24 hrs.  Well Acidized  Well Show after return of freet  Well Fractured With 500 gallons mud acid, 185 bbls crude oil and 8000 lb se  May 20, 1959.  RESULT AFTER TREATMENT AVE. 10 bbl per day for first 7 days after return of freet  Fresh Water.  Feet Sait Water  Peet  Sait Water  Peet  Sait Water  Peet  Oil Coal  Oil Coa	Permit No.WOO.	-482		W Beer Loon Lescon	RECORD		Oil or	Gas Well Oil
Location (waters) Stillwell Greek Well No. 1	Address 285 Eg	ast Torr	ence Rosā,	Columbus,				Packers
Well No. 1 District Union County Wood 13.  The surface of tract is owned in fee by 10.  Address 814  Mineral rights are owned by Address 58/4  Drilling commenced Jan. 5, 1959  Drilling completed April 18, 1959  Date Shot From To Liners Used Perf. bottom  Open Flow /10ths Water in Inch  /10ths Merc. in Inch  Volume Cu. Ft.  Rock Pressure Ibs hrs.  Oil Show befors Fracturing bbls., 1st 24 hrs.  WELL ACIDIZED With 500 gallons mud acid, 185 bbls crude oil and 8000 lb se  May 20, 1959.  RESULT AFTER TREATMENT AVS. 10 bbl per day for first 7 days after return of fr  Rock Pressure Feet Salt Water Feet  Formation Color Hard or Soft Top Bottom Oil, Gas or Water Depth Rems  Berea Sand 2354  2372 Depth set  Size of  Kind of Pack.  Size of  Size of  Size of  Size of  Size of  Size of  Address.  814  Depth set  Size of  Size of  Address.  Perf. top. 23  Perf. top. 23  Perf. bottom  Perf. bottom  Perf. bottom  Perf. bottom  Perf. bottom  CASING CEMENTED 7" SIZE2372'No. Ft.  COAL WAS ENCOUNTERED AT None FEET  FEET INCHES FEET  FEET INCHES FEET  FEET INCHES FEET  FEET INCHES FEET  FEET SIX Hater FEET  FEET Salt Water Feet  Feet Salt Water Feet  Formation Color Hard or Soft Top Bottom Oil, Gas or Water Depth Rems  Berea Sand 2354  2372								
District Union County Wood 18  The surface of tract is owned in fee by Address 844 2372' Depth set 654 237					•	de la constant de la		
The surface of tract is owned in fee by  Address.  Address.  Bineral rights are owned by  Address.  Drilling commenced.  Jan. 5, 1959  Brilling completed.  April 18, 1959  Date Shot.  From.  To.  Liners Used.  Perf. top. 23  Perf. top. 23  Perf. bottom.  Perf. top.  Perf. top.  Perf. top.  Perf. top.  Perf. bottom.  Perf. bottom.  Perf. bottom.  CASING CEMENTED.  Tinch  CASING CEMENTED.  Tinch  COAL WAS ENCOUNTERED AT None FEET.  WELL FRACTURED.  With 500 gallons mud acid, 185 bbls crude oil and 8000 lb se  May 20, 1959.  RESULT AFTER TREATMENT Ays. 10 bbl per day for first 7 days after return of fr  ROCK PRESSURE AFTER TREATMENT fluid.  Formation.  Color.  Hard or  Soft.  Top.  Bottom.  Oil, Gas.  or Water.  Depth.  Rems.  Berea Sand.  Measurements from Schlumberger Gamma Ray Log.  Measurements from Schlumberger Gamma Ray Log.								Kind of Packer
Address 84 2372' Depth set Address 53/16 2372' Depth set Address 53/16 53/16 9 Perf. top. 23 Perf. top. 24 Perf. top. 25 Perf. bottom2 Perf. bottom3 Perf. bottom4 Perf. bottom4 Perf. bottom4 Perf. bottom5 Perf. b	District Uni	onac	County_WOO	đ	13			
Mineral rights are owned by Address 53/16 53/16 75/16	The surface of tra	act is owned i	n fee by		10			Size of
Drilling commenced Jan. 5, 1959  Drilling commenced Jan, 1959  Drilling completed April 18, 1959  Date Shot From To Liners Used Perf. top_Perf. top_With_Open Flow /10ths Water in Inch /10ths Merc. Inch /10ths Merc. In Inch /10ths Merc. Inch /10ths Merc. In Inch /10ths Merc. In Inch /10ths Merc. Inch /1		***************************************	_Address		. 814			
Drilling commenced Jan. 5, 1959 3 Perf. top_23 Drilling completed April 18, 1959 2 Perf. bottom2 Date Shot From To Liners Used Perf. top_ With Open Flow /10ths Water in Inch /10ths Merc. in Inch /10	Mineral rights ar	e owned by			65/8		23721	Depth set
Drilling commenced Jan. 5, 1959  Drilling completed April 18, 1959  Date Shot From To Liners Used Perf. bottom2  Perf. top Perf. top Perf. bottom2  Perf. bottom2  Perf. bottom2  Perf. bottom3  Perf. top Perf. bottom3  Perf. top Perf. bottom4  Perf. bottom4  CASING CEMENTED 7 <sup>11</sup> SIZE2372 <sup>1</sup> No. Ft.  COAL WAS ENCOUNTERED AT None FEET INCHES FEET I			Address			1		
Drilling completed April 18, 1959  Date Shot From To Liners Used Perf. bottom2  Perf. bottom2  Perf. bottom2  Perf. bottom2  Perf. bottom2  Perf. bottom4  Perf. bottom4  Perf. bottom4  Perf. bottom5  Perf. bottom6  Perf. bottom6  Perf. bottom6  Perf. bottom6  Perf. bottom7  Perf. bottom6  Perf. bottom6  Perf. bottom6  Perf. bottom6  Perf. bottom6  Perf. bottom7  Perf. bottom6  P	Drilling commenc	<sub>ed</sub> Jan.	<u>5, 1959</u>		2	1		Perf ton 2356
Date Shot From To Liners Used Perf. top With Open Flow /10ths Water in Inch /10ths Merc, in Inch Casing Cemented 7" size2372' No. Ft.  Rock Pressure Ibs. hrs. COAL WAS ENCOUNTERED AT None FEET INCHES FEET INCHE	Drilling complete	d April	18, 1959		. 2	1		
With Open Flow /10ths Water in	Date Shot	Fro	тт	<b>'</b> o	Linare Head	T		
Open Flow /10ths Water in Inch Inch Inch Inch								_
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Volume Cu. Ft.  Rock Pressure lbs. hrs.  Oil Show before Fracturing bbls, 1st 24 hrs.  WELL ACIDIZED FEET INCHES FEET  WELL FRACTURED With 500 gallons mud acid, 185 bbls crude oil and 8000 lb sa  May 20, 1959.  RESULT AFTER TREATMENT Avg. 10 bbl per day for first 7 days after return of fr  ROCK PRESSURE AFTER TREATMENT fluid. 50,000 cu. ft. open flow. 200# rock press  Fresh Water Feet Salt Water Feet  Formation Color Hard or Soft Top Bottom Oil, Gas or Water Depth Rems  Measurements from Schlumberger Gamma Ray Log.					No construction is not assessment of the first part of the section	**************************************		
Rock Pressure bls. hrs. Oil Show before Fracturing bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT None FEET WELL ACIDIZED FEET INCHES FEET INCHES FEET INCHES FEET INCHES FEET INCHES FEET WELL FRACTURED With 500 gallons mud acid, 185 bbls crude oil and 8000 lb sa May 20, 1959.  RESULT AFTER TREATMENT Avg. 10 bbl per day for first 7 days after return of frack Pressure AFTER TREATMENT fluid. 50,000 cu. ft. open flow. 200# rock pressure Water Feet Salt Water Feet Salt Water Feet Salt Water Feet Salt Water Feet Soft Vwater Depth Rems or Water Depth Rems Oil, Gas or Water Depth Rems Oil Salt Water Soft Soft Soft Soft Soft Schlumberger Gamma Ray Log.					CASING CEMI	ented	_size2372	<sup>8</sup> No. Ft
Oil Show before Fracturing bbls., 1st 24 hrs.  WELL ACIDIZED FEET INCHES FEET  WELL FRACTURED With 500 gallons mud acid, 185 bbls crude oil and 8000 lb sa  May 20, 1959.  RESULT AFTER TREATMENT Avg. 10 bbl per day for first 7 days after return of fr  ROCK PRESSURE AFTER TREATMENT fluid. 50,000 cu. ft. open flow. 200# rock pres  Fresh Water Feet Salt Water Feet  Formation Color Hard or Soft Top Bottom Oil, Gas or Water Depth Remains and Color Soft Soft Soft Soft Schlumberger Gamma Ray Log.								
WELL ACIDIZED  FEET INCHES FEET  WELL FRACTURED With 500 gallons mud acid, 185 bbls crude oil and 8000 lb sa  May 20, 1959.  RESULT AFTER TREATMENT Avg. 10 bbl per day for first 7 days after return of fr  ROCK PRESSURE AFTER TREATMENT fluid. 50,000 cu. ft. open flow. 200# rock pres  Fresh Water Feet Salt Water Feet  Formation Color Hard or Soft Top Bottom Oil, Gas or Water Depth Rems  Serea Sand 2354 2372  Measurements from Schlumberger Gamma Ray Log.						NCATINTEDET	AT None	prem the
WELL FRACTURED With 500 gallons mud acid, 185 bbls crude oil and 8000 lb sa May 20, 1959.  RESULT AFTER TREATMENT Avg. 10 bbl per day for first 7 days after return of fr ROCK PRESSURE AFTER TREATMENT fluid. 50,000 cu. ft. open flow. 200# rock press Water Feet Salt Water Feet  Formation Color Hard or Soft Top Bottom Oil, Gas or Water Depth Rems 2354 2372  Measurements from Schlumberger Gamma Ray Log.								
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RESULT AFTER TREATMENT Avg. 10 bbl per day for first 7 days after return of fr ROCK PRESSURE AFTER TREATMENT fluid. 50,000 cu. ft. open flow. 200# rock press Water Feet Salt Water Feet  Formation Color Hard or Soft Top Bottom Oil, Gas or Water Depth Remarkable Serea Sand 2354 2372  Measurements from Schlumberger Gamma Ray Log.	-	***	6 (M) (M) (M) (M)	396	FEET	rINC	HES	_FEETINC
RESULT AFTER TREATMENT Avg. 10 bbl per day for first 7 days after return of fr ROCK PRESSURE AFTER TREATMENT fluid. 50,000 cu. ft. open flow. 200# rock pressure water Feet Salt Water Feet  Formation Color Hard or Soft Top Bottom Oil, Gas or Water Depth Remarks and 2354 2372  Measurements from Schlumberger Gamma Ray Log.						.s cruae c	oll and	2000 TD seve
Measurements from Schlumberger Gamma Ray Log.	Formation	Color		Тор	Bottom		Depth	Remarks
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	erea Sand			2354	237/2			
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WELL PLUGGED BACK FROM 54371  WELL PLUGGED BACK FROM 54371  WEST WREINIA COLUMN 1959	100		Measureme	TIOS TIOM P	cirrampar.Rer	. Gamma m	ay os.	·
WELL PLUCGED BACK FROM 54371  JUN 1959  WIST VREINIA CO							4	
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