

New Location   
 Drill Deeper   
 Abandonment

Company PROGRESS OIL CO.  
 Address Walker, Route 2, W. Va  
 Farm Clyde Villers  
 Tract \_\_\_\_\_ Acres 71.75 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 873.0  
 Quadrangle Elizabeth NC  
 County Wood District Walker  
 Engineer L. G. Merrill  
 Engineer's Registration No. 152  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Nov. 1, 1956 Scale 1" = 400

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. W00-463

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

660



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 6

Quadrangle Ely'sville

Permit No. W00-463

WELL RECORD

Oil or Gas Well Oil

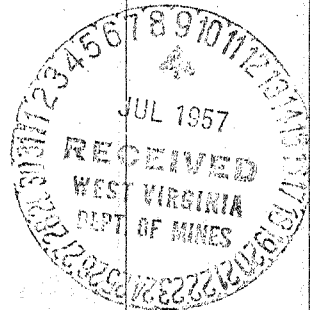
		Casing and Tubing	Used in Drilling	Left in Well	Packers
Company <u>Progress Oil Company</u>		Size			Kind of Packer
Address <u>3927 9th. Ave., Parkersburg, W. Va.</u>		16			
Farm <u>Clyde Villers</u> Acres <u>86</u>		18			
Location (waters) <u>Tug fork of Walker creek</u>		10			Size of
Well No. <u>1</u> Elev. <u>873.0</u>		8 3/4	<u>273'</u>		
District <u>Walker</u> County <u>Wood</u>		6 3/4	<u>1020' 6"</u>	<u>1020' 6"</u>	Depth set
The surface of tract is owned in fee by <u>Clyde and Myrna Villers</u> Address <u>Walker, W. Va.</u>		5 3/16			
Mineral rights are owned by <u>Clyde and Myrna Villers</u> Address <u>Walker, W. Va.</u>		3			Perf. top
Drilling commenced <u>Nov. 12, 1956</u>		2			Perf. bottom
Drilling completed <u>Dec. 20, 1956</u>		Liners Used	<u>109' of 5 1/2"</u>		Perf. top
Date Shot <u>12/22/56</u> From <u>1120</u> To <u>1134</u>		<u>O.D. set 1051 - 1160</u>			Perf. bottom
With <u>20 Qts. of Nitro glycerine</u>					
Open Flow /10ths Water in _____ Inch					
/10ths Merc. in _____ Inch					
Volume _____ Cu. Ft.		CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____			
Rock Pressure _____ lbs. _____ hrs.					
Oil <u>Three</u> _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
WELL ACIDIZED _____		_____ FEET _____ INCHES _____ FEET _____ INCHES			
WELL FRACTURED _____		_____ FEET _____ INCHES _____ FEET _____ INCHES			

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water at 125 Feet Salt Water little at 1180 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay	Red		0	25			
Sand			25	40			
Slate & red rock			40	150			Fresh water at 125'
Red rock & shells			150	275			
Slate & shells			275	295			
Red rock			295	315			
Lime	Red		315	345			
Slate & shells			345	361			
Red rock & shells			361	530			
Slate & shells			530	555			
Red rock & shells			555	575			
Slate & shelliste			575	590			
Sand	White		590	615			
Slate & shells			615	635			
Red rock			635	668			
Slate & shells			668	715			
Red rock			715	732			
Sand			732	755			
Slate & shells			755	775			
Red rock & shells			775	790			
Slate & shells			790	802			
Pink rock			802	850			Caved
Slate & shells			850	876			
Red rock & shells			876	903			
Slate			903	919			
Pink rock			919	931			Bad cave
Slate & shells			931	956			
Sandy lime			956	961			



(over)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & shells			961	978			
Slate	Black		978	984			
Slate & shells			984	1017			
Pink rock			1017	1018			
Sand (2nd Cow Run)			1018	1055	Gas show	1041-46	
Shale	Grey		1055	1065			
Lime	Black	Hard	1065	1072			
Slate & shells			1072	1105			
Sandy Lime		Hard	1105	1118			
Sand			1118	1134	Oil & Gas	1118-34	
Slate & shells			1134	1150			
Sand			1150	1187	Total depth		

Date July 1, 1957

APPROVED Progress Oil Co., Owner

By C. A. Moore - Partner  
(Title)

