

New Location
 Drill Deeper
 Abandonment

Company Cliff Hupp et al
 Address 1115 Broadway St Parkersburg, W. Va.
 Farm Nelson L. Smith
 Tract _____ Acres 89.04 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 661
 Quadrangle Belleville - WC
 County Wood District Harris
 Engineer Robert R. Anderson
 by O. Meredith
 Engineers' Registration No. 296
 File No. _____ Drawing No. _____
 Date March 17, 54 Scale 1" = 20 Poles

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. W00-421

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

66 296 Deepwell



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION / 2

Belleville

Permit No. W00-421

WELL RECORD

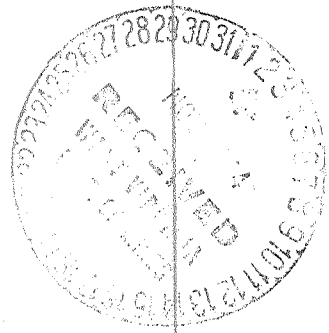
Oil or Gas Well Gas
(KIND)

Company Cliff Hupp Et Al
Address Parkersburg, W. Va.
Farm Nelson L. Smith Acres 89.4
Location (waters) Long Run and Pond Creek
Well No. 1 Elev. 661
District Harris County Wood
The surface of tract is owned in fee by Nelson L. Smith
Address Belleville, W. Va.
Mineral rights are owned by Nelson L. Smith
Address Belleville
Drilling commenced April 12, 1954
Drilling completed October 28, 1954
Date Shot Oct. 28 From 4120 To 3820
With jellatin
Open Flow /10ths Water in Inch
50,000 /10ths Merc. in Inch
Volume 50,000 Cu. Ft.
Rock Pressure 300 lbs. hrs.
Oil bbls., 1st 24 hrs.
Fresh water feet feet
Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10	<u>425'</u>		Size of
8 1/2	<u>717'</u>		Depth set
5 3/16	<u>1673</u>	<u>1673'</u>	
8	<u>4148'</u>		Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT		FEET	INCHES
	FEET	INCHES	FEET
	FEET	INCHES	FEET

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor		O		11			
Red Rock	Red	Medium	11	75			
Slate & Shell	Light	Med.	75	100			
Sand	Blue	Hard	100	122			
Slate	Blue	Hard	122	125			
Sand	Light	Hard	125	187			
Red Rock	Red	Med.	187	203			
Sand	Blue	Hard	203	220			
Slate	Blue		220	250			
Red R. & Shell	Red	Med.	250	290			
Slate & Shell	Blue	Med.	290	303			
Lime	White	Hard	303	329			
Red Rock	Red	Soft	329	335			
Slate	Blue		335	353			
Red Rock	Red	Med.	353	362			
Sand	Gray	Med.	362	422			
Slate	Dark	Med.	422	480			
Sand	Gray	Med. q	480	522			
Slate	Black	Med.	522	545			
Red Rock	Red	Soft	545	576			
Slate	Blue	Soft	576	584			
Red Rock	Red	Soft	584	628			
Lime Shell	Light	Hard	628	633			
Red Rock	Red	Soft	633	655			
Slate	Blue	Soft	655	676			
Red Rock	Pink	Soft	676	716			
Sand	Dark	Med.	716	726			
Slate	Dark	Soft	726	733			
Red Rock	Red	Soft	733	746			
Lime	Gray	Soft	746	770			
Pink Rock	Pink	Soft	770	777			
Slate	Blue	Soft	777	778			
Sand-Duncan	Dark	Med.	778	830			
Slate	Light	Soft	830	843			
Lime	Gray	Hard	843	868			
Slate	Blue	Soft	868	887			
Sand	Blue	Hard	887	955			
Slate	White	Soft	955	1000			



Well plugged back to 4128'
Water
365 Salt
Run
425 feet
10 1/4 cas
Run April
Water 516
2 bbls
boilers in
Run 717
feet 85/8
casing
916 ft. water

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Gray	Hard	1000	1017			
Slate	White	Soft	1017	1020			
Sand	Gray	Hard	1020	1025			
Slate	White	Soft	1025	1037			water 916
Sand	Gray	Hard	1037	1038			1075
Slate	gray	Soft	1038	1039			7 wellers 1 in.
Sand	white	Soft	1039	1042			
Slate	Dark	Soft	1090	1092			
Sand	white	Hard	1092	1094			
Slate	Dark	Soft	1094	1102			
Sand	white	Med.	1102	1105			
Slate	Dark	Soft	1120	1170			
Sand	White	Hard	1170	1205			
Lime	Dark	Hard	1185	1205			
Slate	Blue	Soft	1205	1210			
Lime	White	Hard	1210	1218			
Sand	White	Med.	1218	1241			
Slate	Black	Soft	1241	1266			
Sand	Blue	Hard	1266	1320			
Slate	Blue		1320	1337			
Sand	white	Hard	1337	1410			
Slate	White		1410	1438			
Lime	White	Hard	1438	1470			
Broken Sand	Dark		1470	1473			
Lime	Gray	Hard	1473	1505			
Slate	White	Soft	1505	1555			
Sand	Dark	Med.	1555	1590			
Slate	White	Soft	1590	1599			
Sand	Dark	Hard	1599	1620			
Slate	Dark	Soft	1620	1660			1673 ft. 7in.
Lime	Dark	Med.	1660	1694			OD casing
Slate			1694	1767			
Lime	White	Hard	1767	1777			
broken Lime	Dark	Soft	1777	1963			
Shale	Brown		1963	1982			
Brea Sand			1982	1984			show gas
Lime			1984	2073			1983 ft.
Slate & Shells	Dark	Soft	2073	3050			
Lime	Dark	Hard	3050	3137			Smell of gas
Shale	Brown	Soft	3137	3170			3227-3242
Lime	White	Hard	3170	3195			
Shale	Brown	Soft	3195	3242			
Lime	Gray	Hard	3242	3262			
Shale	Brown	Soft	3262	3360			
Lime	White	Hard	3360	3380			
Shale	Brown	Soft	3380	3642			
Lime	Dark	Hard	3642	3660			top of gas
Slate	Dark	Soft	3660	3725			3735 bot.
Shale	Gray	Hard	3725	3770			3770
Slate	Dark	Med.	3770	3830			
Lime	Dark	Hard	3830	3851			gas 4040
Slate	Blue	Med.	3851	3861			to 4057
Lime	Dark	Hard	3861	3981			4067 to
Shale	Dark	Med.	3981	4131			4120
Lime	Dark	Hard	4131	4156			Run 4 1/8 ft.
Shale	Black	Med.	4156	4192			53/16 casing
Lime	Dark	Hard	4192	4218			oil show
Shale	Dark	Med.	4218	4220			4228
Kernick Lime	Dark	Hard	4190 4220	4296			Gas 4304
Oriskany Sand	white	Hard	4296 4296	4333			water 4315 ✓
Slate	Dark	Med.	4333	4334			Total depth
Lime	Gray	Med.	4334	4346			4346
				485			
			4190	4296		4334	
			661	661		661	
			3529	3635		3673	

Date 10/30, 1954

APPROVED

(Signature)
(Signature)