

A-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No coal operations
COAL OPERATOR OR COAL OWNER

Hope Natural Gas Company.
NAME OF WELL OPERATOR

ADDRESS

445 West Main St. Clarksburg, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

January 31, 1951., 19____
PROPOSED LOCATION

Surface: ADDRESS

Walker, District

Power Oil Company.
OWNER OF MINERAL RIGHTS

Wood, County

Parkersburg, W. Va.
ADDRESS

Well No. 9634 ^{39020'} _{81°15'}

Power Oil Company. Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 3, 1936, made by Power Oil Company, to Hope Natural Gas Company, and recorded on the 19 day of September, 1936, in the office of the County Clerk for said County in Book 214, page 545.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Hope Natural Gas Company.

E. H. Tollefson
General Superintendent

WELL OPERATOR

Address of Well Operator }

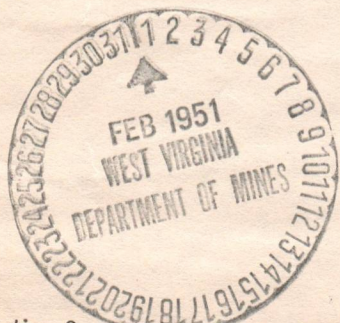
445 West Main St.
STREET

Clarksburg, W. Va.
CITY OR TOWN

CITY OR TOWN

STATE

12/15/2023



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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February 13, 1951

Hope Natural Gas Company
445 West Main Street
Clarksburg, West Virginia

Gentlemen:

Enclosed is permit WOO-351 to drill Well
No. 9634 on the Power Oil Company Farm, Walker
District, Wood County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-2

CC: Inspector O. C. Howard

12/15/2023

A-11

February 28, 1952

Hope Natural Gas Company
445 West Main Street
Clarksburg, West Virginia

Gentlemen:

Please send two copies of well log of the drilling of Well No. 963h on the Power Oil Company Farm, Walker District, Wood County for which permit WOO-351 was issued February 13, 1951.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K

CC: Inspector O. C. Howard

Telephone to say - had fishing 11th

12/15/2023

A-12

December 31, 1952

Hope Natural Gas Company
445 West Main Street
Clarksburg, W. Va.

Att: Mr. J. H. Newell

Gentlemen:

In February 1952 we were advised that Well No. 9634 on the Power Oil Company Tract, Walker District, Wood County - permit WOO-351 was not completed due to a fishing job. If the job has been completed since that time, we will appreciate record of the well for the 1952 Annual Report.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g

12/15/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Marietta

WELL RECORD

Permit No. W00-351

Oil or Gas Well Dry (KIND)

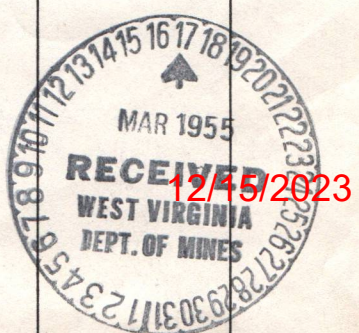
Company Hope Natural Gas Company
Address 445 West Main St., Clarksburg, W. Va.
Farm Power Oil Co. Acres 171
Location (waters)
Well No. 9634 Elev. 1039'
District Walker County Wood
The surface of tract is owned in fee by
Address
Mineral rights are owned by
Address
Drilling commenced May 3, 1951
Drilling completed Mar. 4, 1955
Date Shot Not Shot From To
With

Table with columns: Casing and Tubing, Used in Drilling, Left in Well, Packers. Includes handwritten entries for sizes (20", 16, 13, 10, 8 1/4, 6 5/8, 5 3/16, 3, 2) and depths (21', 213', 1978', 4059', 9120', 9120').

Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Dry Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
Fresh water 65' 111' feet feet
Salt water No record feet feet

CASING CEMENTED SIZE No. Ft. Date
13" Cemented with 80 Bags Cement
10" Cemented with 100 bags cement
COAL WAS ENCOUNTERED AT FEET INCHES
No Coal found
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Main well log table with columns: Formation, Color, Hard or Soft, Top, Bottom, Oil, Gas or Water, Depth Found, Remarks. Lists geological layers from Surface to Limestone with depth measurements.



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sandstone & Limestone			7170	7180			
Limestone			7180	7215			
Sandstone			7215	7255			
Shale			7255	7505			
Dolomite			7505	7520			
Shale			7520	7630			
Dolomite			7630	7640			
Shale			7640	7665			
Sandstone & Shale			7665	7667			
Shale			7667	7679			
Sandstone			7679	7811			
Shale			7811	8105			
Shale & Sandstone			8105	8170			
Shale			8170	9608			
Limestone			9608	10500			
Dolomite			10500	10691			
Sandstone			10691	10694			
Dolomite			10694	10696			
Sandstone			10696	10707			
Dolomite			10707	13272			
Micaceous Gneiss			13272	13310			
Hornblend Gneiss			13310	13315			
Micaceous Gneiss			13315	13324			
Hornblend Gneiss			13324	13325			
Micaceous Gneiss			13325	13331			
TOTAL DEPTH				13,331		13,331'	

Revised 8/10/60

12/15/2023

Date March 15, 1955

APPROVED Hope Natural Gas Company, Owner

By _____ (Title)

Barley

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 351-P WV # 331P Well No. 9694

COMPANY Hop Mat Gas Co ADDRESS Clarksburg WV, Va.

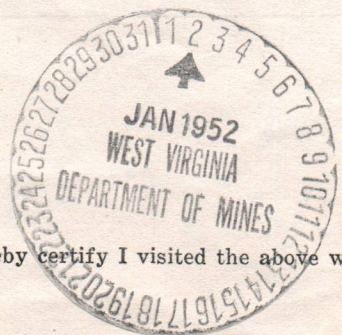
FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Top of Cambrian Lime				4015'		
Fishing at			4221 ft.			
Two 12 1/2" bits and Box of stems in hole						

Drillers' Names Estel Dawson Carl Busel

Remarks: _____



12/26-1967 I hereby certify I visited the above well on this date.
DATE

Albert Howard
DISTRICT WELL INSPECTOR
12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

12/15/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. W00-351

Oil or Gas Well _____
(KIND)

Company <u>Hope Natural Gas Company</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Clarksburg, W. Va.</u>	Size			
Farm <u>Power Oil Company</u>	16			Kind of Packer _____
Well No. <u>9634</u>	13			
District <u>Walker</u> County <u>Wood</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Reported to office by Mr. Cruzan:- Total Depth 13,331
Filled with Baroid Gel to 11,235 - Set Baker Plug at 11,235' (7" casing cemented in at 9120') Filled solid with cement from 11,235' to 11,041' (7" casing cemented to 8620')
Filled with gel from 11,041' to 9050'; baker plug at 9050' - Testing hole as filling.

March 2, 1955
DATE

DISTRICT WELL INSPECTOR
12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES
Salt water _____ feet _____ feet	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES

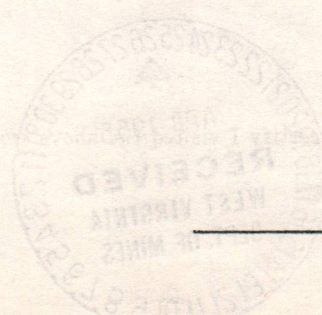
Drillers' Names _____

Remarks:

DATE _____

DISTRICT WELL INSPECTOR

12/15/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____
Remarks: _____

July 29, 1960

DISTRICT WELL INSPECTOR

12/15/2023



B-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 13 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. W00-351

Oil or Gas Well _____
(KIND)

Company <u>Hope Natural Gas Co</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Power Oil Co</u>	16			Kind of Packer _____
Well No. <u>9634</u>	18			
District <u>Walker</u> County <u>Wood</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Complaint -
This well is not leaking, need more information on
Constance Field - address telephone No.

6-10-77

DATE

[Signature]
DISTRICT WELL INSPECTOR

12/15/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

H. N. Co.
Well 9634

WORK ORDER

Well to be plugged and filled as follows:

Fill with aquagel from 13,331' to 11,235'.

Install Baker Mechanical plug at 11,235'

Fill with cement from 11,235' to 11,041'

Fill with aquagel from 11,041' to 9,050'

Install Baker Mechanical plug at 9,050'
inside cemented 7" casing.

Fill with aquagel to 7200' and install
Baker Mechanical plug at 7200'.

7" casing is cemented from 7200' to 6325'
and shall be filled inside with aquagel.

Cut 7" casing at 4073' and remove if possible

Install Baker Mechanical plug inside 9-5/8" Casing
at 3960' and leave all 9-5/8" casing in well.

Fill solid to surface with aquagel.

Erect concrete marker over hole.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Hope Natural Gas Company

B. R. NUZUM
General Superintendent
By *Bailey*
Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

17th day of March, 1955, 19 .

DEPARTMENT OF MINES
Oil and Gas Division

By: *C. H. King*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPlicate and one copy retained by the affiant, one copy filed in the office of the State Inspector of Mining and one copy filed in the office of the State Engineer at the time of the completion of the work.

No coal operations
 Hope Natural Gas Company
 142 West Main St., Charleston, W. Va.
 Well No. 9834
 Power Oil Company
 State Inspector of Mining
 State Engineer

AFFIDAVIT

STATE OF WEST VIRGINIA

County of Mingo

C. F. Heesey

being duly sworn according to law before me and that I am a Justice of the Peace in and for the County of Mingo, West Virginia, and that I have examined the affiant and the well described in the foregoing instrument and that the well was plugged and filled in the following manner:

DATE ON YOUR RECORD	QUANTITY OF MATERIAL	ALLOY USED	REMARKS
	10,000 - 12,000		Gravel
	11,000 - 12,000		1 - Baker Mechanical Plug
	11,000 - 12,000		Cement
	11,000 - 12,000		Gravel
	9,000 - 12,000		1 - Baker Mechanical Plug
	7,000 - 12,000		Gravel
	7,000		1 - Baker Leach Plug
	7,000		(7) casing is cemented on outside to
	7,000 - 9,000		to
	7,000 - 9,000		Gravel
	3,000		1 - Baker Mechanical Plug
	3,000 - 5,000		Gravel

Well is now in on 2-2/8" casing
 with 2-1/2" x 2-1/2" valves
 and 2" ball valve
 and that the work of plugging and filling well was completed on the 25th day of March 1935
 And further deposes that he

12/15/2023

Sworn to and subscribed before me this 15th day of March 1935
 My commission expires
 Formal No. 12-15-35

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<u>No coal operations</u> <small>COAL OPERATOR OR OWNER</small>	<u>Hope Natural Gas Company</u> <small>NAME OF WELL OPERATOR</small>
<hr/> <small>ADDRESS</small>	<u>445 West Main St., Clarksburg, W. Va.</u> <small>COMPLETE ADDRESS</small>
<u>Unknown</u> <small>COAL OPERATOR OR OWNER</small>	<hr/> <small>WELL AND LOCATION</small>
<hr/> <small>ADDRESS</small>	<u>Walker,</u> District
<u>Power Oil Company</u> <small>LEASE OR PROPERTY OWNER</small>	<u>Wood,</u> County
<u>Parkersburg, W. Va.</u> <small>ADDRESS</small>	Well No. <u>9634</u>
	<u>Power Oil Company</u> Farm

STATE INSPECTOR SUPERVISING PLUGGING.....

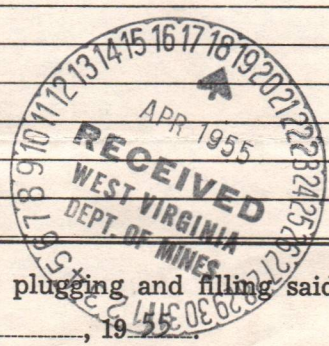
AFFIDAVIT

STATE OF WEST VIRGINIA, }
 County of Ritchie } SS:

C.P. Necessary and L.L. Benson

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Hope Natural Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 18th day of February, 1955, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Aquagel 13,331- 11235			
	1 -Baker Mechanical plug 11235			Steel line
	Cement 11,235- 11041		16"	
	Aquagel 11,041- 9050		None	213
	1 Baker Mechanical plug 9050			
	Aquagel 9,050 - 7200		13-3/8"	
	1 Baker Mechan. plug 7200		None	1955
	(7" casing is cemented on outside to 7,200 to 6325)		9-5/8"	
	Aquagel 7200 - 3960		None	4059
	1 Baker Mechanical plug 3960		7"	
	Aquagel 3960 - 0		4073	5053
COAL SEAMS			DESCRIPTION OF MONUMENT	
(NAME)			Well is shut in on 9-5/8" casing with 9-5/8" x 2" Swage nipple and 2" Plug Valve	
(NAME)				
(NAME)				
(NAME)				



and that the work of plugging and filling said well was completed on the 8th day of March, 1955.

And further deponents saith not.

C.P. Necessary
L.L. Benson 12/15/2023

Sworn to and subscribed before me this 19th day of March, 1955.

My commission expires: My com. expires Dec. 2, 1957.

Russell W. Hatfield
 Notary Public.
 Permit No. Woo-351-P

Well Supervisor.

Dated this 29 day of September, 1950

I, the undersigned Well Supervisor, hereby certify that I have checked the foregoing sworn statement with the requirements of Section 10 of the Act and find no inconsistencies or omissions, and that the same seems to be full and complete in accordance therewith. I also certify that the original affidavit was mailed by registered mail to the Department of Mines and copies to the coal operators and others, if any, required by Section 9 of the Act and the Rules of the Department, on the 29 day of September, 1950, and that this is a true copy of the Original affidavit with these two certificates appended.

CERTIFICATE BY WELL SUPERVISOR

District Superintendent.

Dated this 27 day of Sept. 1950

I, the undersigned District Superintendent, hereby certify that I have examined carefully the foregoing sworn statement of manner of plugging and filling said well and have compared the same with the requirements of Section 10 of the Act and find the same to be complete and in accordance therewith.

CERTIFICATE BY DISTRICT SUPERINTENDENT

12/15/2023

E-1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 24 1977

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. W00-351-P

Oil or Gas Well _____
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<u>Hope Natural Gas Co</u>		<u>Power Oil Co</u>	<u>9634</u>	<u>Walker</u>	<u>Wood</u>											16			
																13			
																10			Size of
																8 1/4			
																6 5/8			Depth set
																3			Perf. top
																2			Perf. bottom
																			Perf. top
																			Perf. bottom

Drillers' Names _____

Remarks: Complaint - Constance Fields - in a meeting with Constance Fields on top of Sand Hill - near the well site in question, we went into a Suit Case Full of papers, after an hour or so still in the dark, we went to the well site no oil on or about the location, some time later she took me to a spot about 500' East of location, where some sulfur water was coming from a Colvert under Rt 50 - she still thinks the well is producing - Help

6-21-77

DATE

[Signature]

DISTRICT WELL INSPECTOR

12/15/2023

E-6

HOPE NATURAL GAS COMPANY

445 WEST MAIN STREET

CLARKSBURG, W. VA.

MAILING ADDRESS
P. O. BOX 1951

June 22, 1954

Mr. C. N. Hall, Adm. Ass't.
State of West Virginia
Department of Mines
Oil and Gas Division
Charleston, W. Va.

Dear Mr. Hall:

On February 13, 1951 permit W00-351 was issued to Hope Natural Gas Company to drill Well 9634 on the Power Oil Co. tract in Walker District, Wood County.

This well was drilled to a depth of 4345' and shut down for orders on April 11, 1952, and since that time nothing has been done. We are now moving in the equipment to continue drilling this well to a probable depth of 12,000' and would appreciate if you would advise as to what procedure we should follow with regard to drilling permit.

Yours very truly,

Jack Bailey



E 7
June 23, 1954

Hope Natural Gas Company
445 West Main Street
Clarksburg, West Virginia

Att: Mr. Jack Bailey

Gentlemen:

We acknowledge receipt of your letter of June 22 in regard to permit WOO-351 which was issued February 13, 1951 for drilling Well No. 9634.

The permit has been renewed, as of this date.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g
cc: Mr. O. C. Howard, Inspector

12/15/2023

September 12, 1960

Mr. John E. Lowther, Inspector
Oil and Gas Wells
307 E. Main Street
Harrisville, West Virginia

Dear Mr. Lowther:

Finally I am getting around to answering, or trying to, your inquiry of July 29 regarding the deep well. 9634 on Sand Hill drilled by Hope Natural Gas Company.

I am enclosing a report made to us by Mr. Cruzan in 1955 and a copy of the affidavit which indicates that well was sealed in 1955 with all casing in the hole with several mechanical plugs and aquagel and some cement behind 10-inch, 7-inch and 13-inch casings.

I have nothing on the well since affidavit was filed. I supposed they were recovering that part of 10-inch that was not cemented but I will have to write them for further information.

Very truly yours,

CRAWFORD L. WILSON, DIRECTOR
Department of Mines

Assistant Director
OIL AND GAS DIVISION

MG/b

Enclosures

12/15/2023

E-9
September 13, 1960

Mr. Jack Bailey
Hope Natural Gas Company
445 W. Main Street
Clarksburg, West Virginia

Dear Mr. Bailey:

Should there be a revised affidavit filed for the plugging of Well No. 9634 on Power Oil Company Lease, Walker District, Wood County?

Inspector John E. Lowther has reported that work has been done on the removal of casing from the well since July, 1960.

Very truly yours,

CRAMFORD L. WILSON, DIRECTOR
Department of Mines

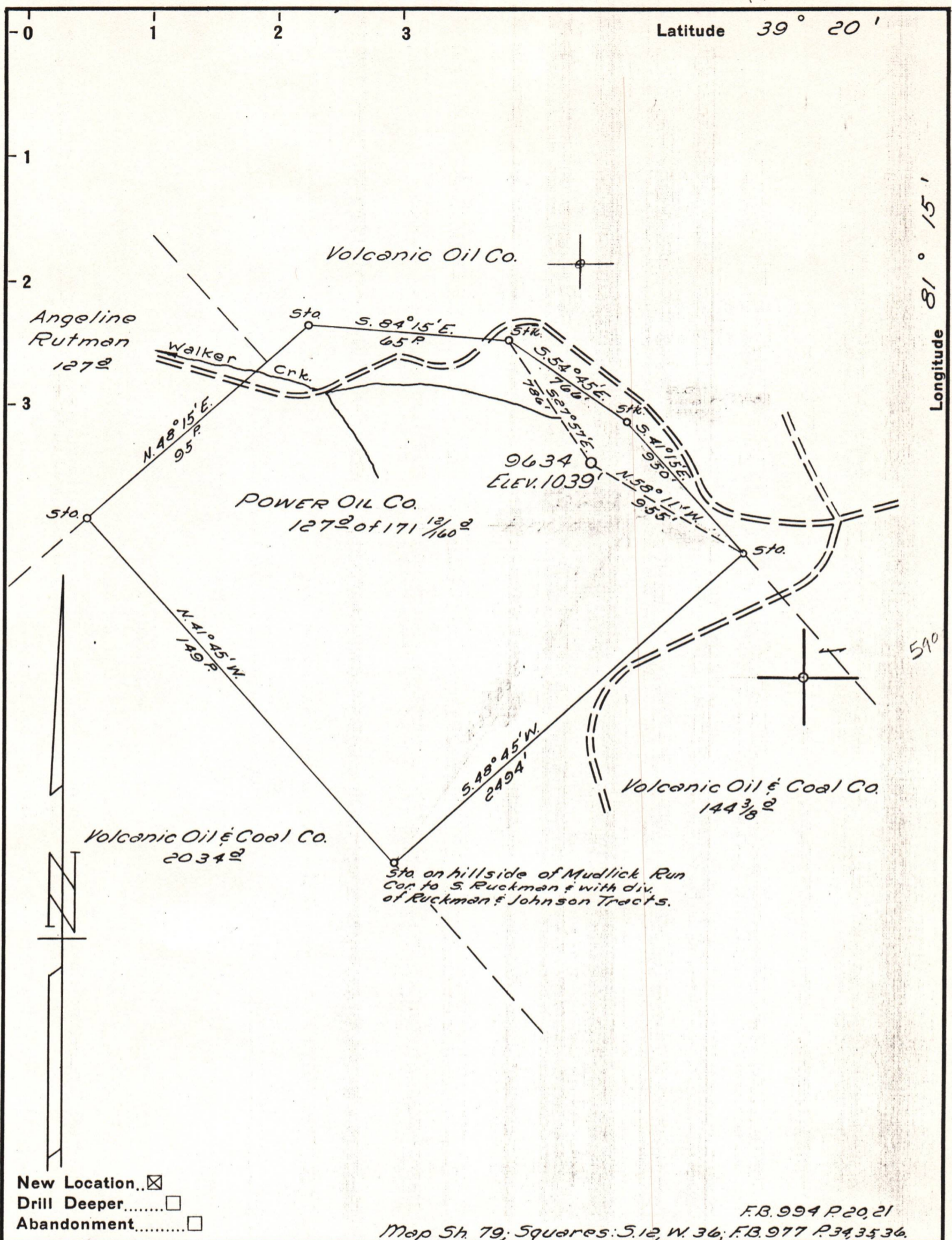
ASSISTANT DIRECTOR
OIL AND GAS DIVISION

MG/b

cc: Mr. John E. Lowther, Inspector

12/15/2023

00142



- New Location
- Drill Deeper
- Abandonment

Map Sh. 79; Squares: S. 12, W. 36; F.B. 994 P. 20, 21
 F.B. 977 P. 34, 35, 36

Company HOPE NATURAL GAS CO.
 Address CLARKSBURG, W. VA.
 Farm POWER OIL COMPANY
 Tract Acres 171 1/2 Lease No. 47987
 Well (Farm) No. _____ Serial No. 9634
 Elevation (Spirit Level) 1039'
 Quadrangle MARIETTA
 County WOOD District WALKER
 Engineer Wm Bowers
 Engineer's Registration No. 900
 File No. _____ Drawing No. _____
 Date 1-18-51 Scale 1" = 40 poles

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. W00-351 12/15/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.