

1-9

GODFREY L. CABOT, INC.

NATURAL GAS

900 UNION BUILDING

CABOT

BOX 1473

CHARLESTON 25, W. VA.

WILLARD P. SMITH
Eastern Production Mgr.

West Virginia Division
HARVEY J. SIMMONS, Jr.
General Superintendent

January 25, 1950


West Virginia Department of Mines
Oil and Gas Division
Charleston, West Virginia

Gentlemen:

We enclose one copy of notice of proposed location of our J. H. Brown #1, Serial 1320, located in Steele District, Wood County, West Virginia.

We are sending you under separate cover tracing and location plat showing the position of the above well.

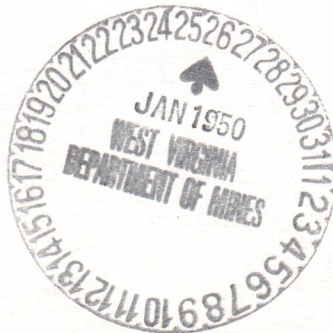
Yours very truly,



RB/f

Encl.

cc: Boston, w/ notice & plat.
Wirt Dist w/ " "



A-10

January 26, 1950

Godfrey L. Cabot, Inc.,
900 Union Building
Charleston, West Virginia

Att: Mr. Joe Walker

Dear Mr. Walker:

We are returning tracing for location No. 1
on the J. H. Brown Tract, Wood County for the Engineer's signature
and completion detail of the survey.

Will you please have the engineer show the
courses and distances of the farm lines and the courses of the
well location to the farm lines and the names of the property
owners adjoining the tract to be drilled.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g
encl

12/15/2023

A-11

GODFREY L. CABOT, INC.

NATURAL GAS

900 UNION BUILDING



BOX 1473 CHARLESTON 25, W. VA.

WILLARD P. SMITH
Eastern Production Mgr.
West Virginia Division
HARVEY J. SIMMONS, Jr.
General Superintendent

January 27, 1950

West Virginia Department of Mines
Oil and Gas Division
Charleston, West Virginia

Attention: Mr. C. N. Hall

Gentlemen:

We are sending you under separate cover a revised tracing and location plat giving additional information concerning our J. H. Brown #1, Serial 1320, located in Steele District, Wood County, West Virginia. This is the information requested in your letter to Mr. Joe Walker dated January 26, 1950.

Yours very truly,

Roy Booton
Chief Engineer

bwf

cc: Boston, w/ encl.



GODFREY L. CABOT, INC.

NATURAL GAS

CHRISTIAN W. W. V.

BOX 142

CABOT

WYOMING

WILLARD F. SMITH

WILLARD F. SMITH
WILLARD F. SMITH
WILLARD F. SMITH
WILLARD F. SMITH

1922-23

Department of Mines

Washington, D.C.

Washington

Washington, D.C.
Washington, D.C.
Washington, D.C.
Washington, D.C.
Washington, D.C.

Washington, D.C.

1922

Washington, D.C.

A-12

February 6, 1950

Godfrey L. Cabot, Inc.
900 Union Building
Charleston, West Virginia

Gentlemen:

Enclosed is permit WOO-303 to drill Well
No. 1-Sr-1320 on the Kenneth Buchanan Farm, Steele
District, Wood County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl.-2

CC: Inspector O. C. Howard

12/15/2023

WELL RECORD

WOOD-303

Map Square Lot No. Warrant No. 63-28

SERIAL NO. 1320 OPERATING DISTRICT Wirt NO. 1 LEASE NO. 1
 FARM J. H. Brown (G. L. C. fee) COUNTY Wood TAX DISTRICT Steele STATE W. Va.
 DRILLING COMMENCED DRILLING COMPLETED

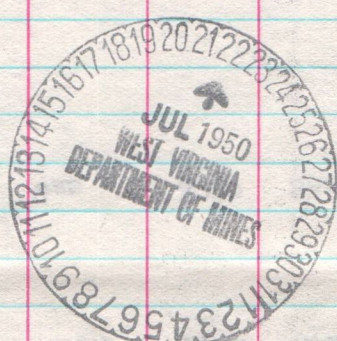
CONTRACTOR Company Tools ADDRESS Charleston, W. Va.

ROCK PRESSURE RECORD				PRODUCING SAND RECORD			
Sand	lbs., in	hrs.		Sand, from	to	Init. Prod.	M. C. F. Gas
Sand	lbs., in	hrs.		Sand, from	to	Init. Prod.	M. C. F. Gas
Sand	lbs., in	hrs.		Sand, from	to	Init. Prod.	M. C. F. Gas

OPEN FLOW Time, Condition:			CASING RECORD				
10ths	Water Mercury in	inch opening	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	HOW CASING SET
	Volume	M. C. F.	16"		16	16	
	24 HOUR PRODUCTION TEST AFTER TUBING		13"	48#	151	151	
	M. C. F.	Line Pressure	10"	15.75#	1584	1584	
	Bbls. Oil	in 24 Hours	8-5/8"	24#	2142	2142	
	TUBED AND SHUT IN	Date	7"		4885	4885	

SHOOTING RECORD **DRY HOLE**
 Perf. Top Bottom
 Perf. Top Bottom
 Shot with *40 qtz* from *4976* to *4987* Date *7-20-50*
 Gauge Before { Acid Shot } *Shaw* Gauge 1 Min. Hrs. After { Acid Shot } *21 hrs*

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Soil		0	7					
Redrock		7	65					
Blue Slate		65	109			Water	98	1 bbl. per hour.
Redrock		109	169					
Sand		169	202					
Redrock		202	275					
White Slate		275	304					
Sand		304	325					
Redrock		325	357					
Slate & Shells		357	420					
Sand		420	435					
Redrock		435	475					
Sand		475	505					
Slate & Shells		505	557					
Redrock		557	587					
Slate & Shells		587	615					
Slate & Shells		615	645					
Redrock		645	687					
Sand		687	700					
White Slate		700	775					
Redrock		775	800					
White Slate		800	812					
Sand		812	833					
Redrock		833	943					
White Slate		943	1027					
Redrock		1027	1049					
Slate & Shells		1049	1152					
Gray Line		1152	1170					
Slate & Shells		1170	1200					
Sand		1200	1251					
Slate & Shells		1251	1340			Water	1295	1-1/4 blrs. per hour.
Line		1340	1358					
Sand		1358	1425					
Slate & Shell		1425	1455					
Sand		1455	1500					



12/15/2023

SERIAL NO. 1320

FARM J. H. Brown

NO. 1

OPERATING DIST. TOWNSHIP

MAP SQUARE LOT NO. WARRANT 89-38

B-2

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Line		1500	1525					
Sand		1525	1600			Water	1550	5 blrs. per hour.
Slate Shells		1600	1695					
Sand		1695	2033			Gas	1776-79	- 63 Mef.
Slate & Shells		2033	3610			Water	1780	Hole full.
Brown Shale		3610	3700					
Slate & Shells		3700	4600					
Brown Shale		4600	4862					
Corniferous Lime		4862	4976					
Oriskany Line		4976	5021			Gas	4979	Show.
Line		5021	5024					
Total Depth			5024					

Plugged & M/S

12/15/2023

TOTAL DEPTH

DATE

APPROVED

FOREMAN

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
Salt water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR

12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

12/15/2023

B-5

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo 3038

Well No. 180

COMPANY Godfrey L Cabot Inc ADDRESS Charleston W Va

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
10'	Cignacel		4895-2200	4895	6 3/8"	00
			2200-2190			
	Ready to full 8 1/4" casing					

Drillers' Names _____

Remarks: _____



7/25-1950
DATE

I hereby certify I visited the above well on this date.

W. H. Howard
DISTRICT WELL INSPECTOR

12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____
	COAL WAS ENCOUNTERED AT _____	FEET _____	INCHES _____	
	_____	FEET _____	INCHES _____	FEET _____ INCHES _____
	_____	FEET _____	INCHES _____	FEET _____ INCHES _____

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo. #303P Well No. 1211320

COMPANY Godwin L Cabot Inc. ADDRESS Charleston WV Va

FARM Kenneth Bushman DISTRICT Steale COUNTY Wood

Filling Material Used Cypagel and cement

Liner Location Amount Packer Location

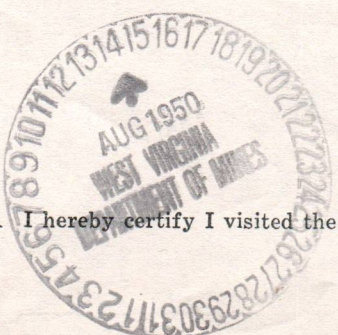
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
10'	concrete		12,40			
10	"		2,00			
	Cypagel and cement was used in this well					

Drillers' Names John Wagner & C Wagner

Remarks: Well set made when rig is moving

8/9

DATE



I hereby certify I visited the above well on this date.

W. B. Howard

DISTRICT WELL INSPECTOR
12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

12/15/2023

B-8



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Not operated.

COAL OPERATOR OR COAL OWNER

Godfrey L. Cabot, Inc.

NAME OF WELL OPERATOR

900 Union Bldg. Charleston, W. Va.

COMPLETE ADDRESS

ADDRESS

July 19, 19 50

COAL OPERATOR OR COAL OWNER

WELL TO BE ABANDONED

Steele District

ADDRESS

Wood County

J. H. Brown, et ux

LEASE OR PROPERTY OWNER

Well No. 1, Serial #1320

Kenneth Buchanan (Surface) Farm
Lockport, W. Va.

ADDRESS

NOTIFY INSPECTOR O. C. HOWARD - GRANTSVILLE - TELEPHONE 108

Gentlemen:-

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the 25 day of July, 19 50,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the
plugging and filling of said well. You are further notified that whether you are represented or not
represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the
above date.

Very truly yours,

Godfrey L. Cabot, Inc.,

Well Operator.



12/15/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
engineer, showing the district and county in which the tract of land is located, the name and acreage of same,
the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined
by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
be submitted with this notice.

(Over)

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

1. Fill with clay from T. D. to 4956, 20' above Oriskany sand.
2. Run 10' cement plug. (5' of crushed stone on top of cement).
3. Pull 7" casing.
4. Set bridge at 2200.
5. Run 10' cement plug. (5' of crushed stone on top of cement).
6. Pull 8" casing.
7. Fill with clay to 1660.
8. Run 10' cement plug. (5' of crushed stone on top of cement).
9. Pull 10" casing.
10. Set bridge at 1240. **Fill with clay to 1500' - set suitable plug to seal off water**
11. Run 10' cement plug. (5' of crushed stone on top of cement).
12. Set bridge at 200'.
13. Run 10' cement plug.
14. Pull 13" casing.
15. Fill with clay to surface.
16. Erect suitable monument as prescribed by law.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Godfrey L. Cabot, Inc.,
Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

24th day of July, 1950, 19

DEPARTMENT OF MINES
Oil and Gas Division

By: C. H. Hall

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<p><u>Not Operated</u> COAL OPERATOR OR OWNER</p> <p>ADDRESS</p> <p>COAL OPERATOR OR OWNER</p> <p>ADDRESS</p> <p><u>J. H. Brown, et ux</u> LEASE OR PROPERTY OWNER</p> <p>ADDRESS</p>	<p><u>Godfrey L. Cabot, Inc.</u> NAME OF WELL OPERATOR</p> <p><u>900 Union Building, Charleston, W. Va.</u> COMPLETE ADDRESS</p> <p><u>August 22,</u> 19 <u>50</u> WELL AND LOCATION</p> <p><u>Steele</u> District</p> <p><u>Wood</u> County</p> <p>Well No. <u>1</u>, Serial # <u>1320</u></p> <p>(Surface) <u>Kenneth Buchanan</u> Farm</p>
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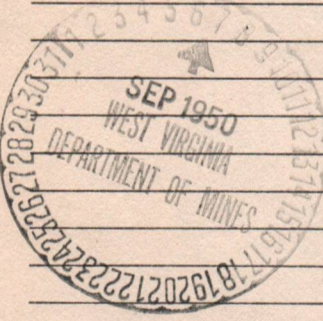
STATE INSPECTOR SUPERVISING PLUGGING Omar C. Howard

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Calhoun } ss:

Leon A. Waggoner and Emory C. Waggoner
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Godfrey L. Cabot, Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 26th day of July, 19 50, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL			PLUGS USED	CASING	
	FORMATION	CONTENT	FROM TO		SIZE & KIND	CSG PULLED
Lime	Clay	5024'	4966'	10' Cement		
	Set Bridge	2200		5' crushed stone	4885'	0
				10' cement & 5' crushed stone	1768'	374'
	Clay	2185'	1660'	10' Cement & 5' Crushed Stone	1488'	96'
	Clay	1645'	1500'	10' Cement & 5' Crushed Stone		
	Set Bridge	1240'		10' Cement & 5' Crushed Stone		
	Set Bridge	200'		10' Cement	151'	0
	Clay	200'	Surface			
COAL SEAMS				DESCRIPTION OF MONUMENT		
(NAME)				10" x 2 1/2" Concrete marker - bronze		
(NAME)				plate inserted in top with Company		
(NAME)				name, ser. no. of well, farm name and		
(NAME)				number, elevation and date abandoned.		



and that the work of plugging and filling said well was completed on the 4 th. day of August, 19 50.

And further deponents saith not.

L.A.W. Leon A. Waggoner
E.C.W. Emory C. Waggoner 12/15/2023

Sworn to and subscribed before me this 23 rd. day of August, 19 50.

W. H. Laine

My commission expires:
November 6, 1957.

Notary Public.
Permit No. Woo-303-P

12/15/2023

100-203-1

November 3, 1987

30

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[Handwritten signature]

30

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These records are the property of the
State of California and are loaned to you
for your use only. They are not to be
reproduced, distributed, or otherwise
used for any purpose other than that
for which they were loaned to you.

Item	Quantity	Unit	Material	Price	Total
101	100	cu yd	Crushed Stone	1.00	100.00
102	100	cu yd	Crushed Stone	1.00	100.00
103	100	cu yd	Crushed Stone	1.00	100.00
104	100	cu yd	Crushed Stone	1.00	100.00
105	100	cu yd	Crushed Stone	1.00	100.00
106	100	cu yd	Crushed Stone	1.00	100.00
107	100	cu yd	Crushed Stone	1.00	100.00
108	100	cu yd	Crushed Stone	1.00	100.00
109	100	cu yd	Crushed Stone	1.00	100.00
110	100	cu yd	Crushed Stone	1.00	100.00

City of Los Angeles

30

30

30

City of Los Angeles

City of Los Angeles

City of Los Angeles

30

30

City of Los Angeles

30

30

City of Los Angeles

City of Los Angeles

City of Los Angeles

E-6

GODFREY L. CABOT, INC.

NATURAL GAS

900 UNION BUILDING



BOX 1473

CHARLESTON 25, W. VA.

WILLARD P. SMITH
Eastern Production Mgr.

West Virginia Division
HARVEY J. SIMMONS, Jr.
General Superintendent

February 7, 1950

W00-303

West Virginia Department of Mines
Oil and Gas Division
Charleston, West Virginia

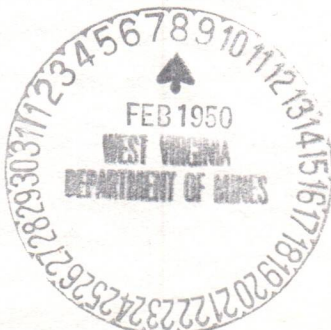
Attention: Mr. C.N. Hall

Gentlemen:

With regard to our well Serial 1320, Kenneth Buchanan is the owner of the surface of the tract on which the well is drilled, and J. H. Brown is the owner of the minerals on the tract. For our purpose, therefore, we are calling our well the J. H. Brown #1. This is for your information so you may change your files.

Yours very truly,

bwf



GODFREY L. CABOT, INC.

NATURAL GAS

900 UNION BUILDING



BOX 1473

CHARLESTON 25, W. VA.

July 19, 1950

WILLARD P. SMITH
Eastern Production Mgr.
West Virginia Division
HARVEY J. SIMMONS, Jr.
General Superintendent

Department of Mines
Oil & Gas Division
1902½ Washington Street, E.
Charleston 5, West Virginia

Gentlemen:

We enclose three copies of Notice of Intention to Plug and Abandon our J. H. Brown well No. 1, Serial No. 1320, located in Steele District, Wood County, West Virginia, Permit No. WOO-303-P.

Also enclosed are two copies of the above well record.

Very truly yours,

GODFREY L. CABOT, INC.,

J. E. Walker

J. E. Walker

JEW/k
Encls.



12/15/2023

GODFREY I. CABOT, INC.

NATURAL GAS

CHARLESTON 22 W. VA

BOX 147

CABOT

200 UNION BUILDING

July 19, 1950

WILLARD T. SMITH
Eastern Production Manager
West Virginia Division
HARVEY J. SIMMONS, Jr.
General Superintendent

Department of Mines
Oil & Gas Division
1902 1/2 Washington Street, S.E.
Charleston 5, West Virginia

Gentlemen:

We enclose three copies of notice of intention to
plug and abandon our G. H. Brown well No. 1, Serial No. 4320,
located in Steele District, Wood County, West Virginia, Permit
No. WOO-303-P.

Also enclosed are two copies of the above well

record.

Very truly yours,

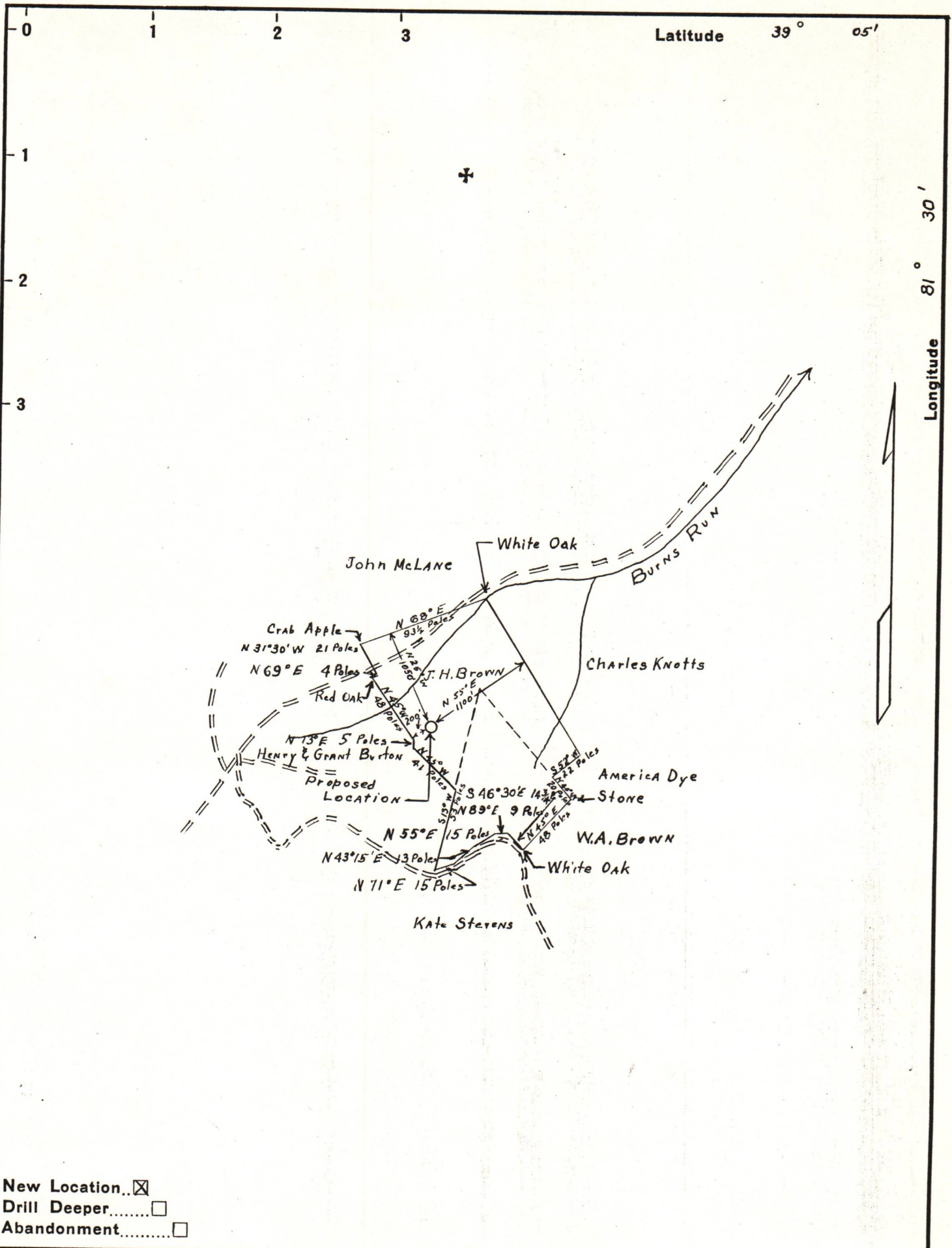
GODFREY I. CABOT, INC.

J. B. Walker

JMK
Encs.



12/15/2023



New Location..
 Drill Deeper.....
 Abandonment.....

Company Godfrey L. Cabot, Inc
 Address 900 Union Bldg, Charleston, W.Va.
 Farm J. H. Brown
 Tract _____ Acres 70 Lease No. 2-177
 Well (Farm) No. 1 Serial No. S-1320
 Elevation (Spirit Level) 878.6'
 Quadrangle B11 1
 County Wood District Steele
 Engineer H. Simmons Jr.
 Engineer's Registration No. 1652
 File No. _____ Drawing No. _____
 Date 19 JAN 1950 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. W00-303 12/15/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.