State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> - 107 - 003000000 County Wood	District Steele					
Quad Rockport, WV Pad Name	Field/Pool Name Ro	Field/Pool Name Rockport				
Farm name Stuckey, Floyd, et al	Well Number 7254					
Operator (as registered with the OOG) Columbia Gas Tra	ansmission, LLC					
Address 1700 MacCorkle Ave. S.E., P.O. Box 1273 City Ch	arleston State WV	Zip 25325				
As Drilled location NAD 83/UTM Attach an as-drill Top hole Northing 4321830.04 Landing Point of Curve Northing Northing Bottom Hole Northing	ed plat, profile view, and deviation survey Easting 451546.33 Easting N/A vertical wellbore) Easting Not measured (vertical	al wellbore)				
Elevation (ft) 969.4' GL Type of Well	□New ■ Existing Type of Report 1	□Interim				
Permit Type Deviated Horizontal Horizon	ntal 6A Vertical Depth Type	■ Deep □ Shallow				
Type of Operation Convert Deepen Drill	□ Plug Back □ Redrilling ■ Rework	Stimulate				
Well Type □ Brine Disposal □ CBM ■ Gas □ Oil □ Se	condary Recovery Solution Mining Stor	age Other				
Type of Completion ■ Single □ Multiple Fluids Production Drilled with ■ Cable ■ Rotary Drilling Media Surface hole □ Air □ Mud □ Fresh Water □ Brind Mud Type(s) and Additive(s)		-				
Date permit issued3/8/2021 Date drilling com: Date completion activities began3/31/2021	•	ased N/A				
Verbal plugging (Y/N)N/A Date permission grante	d Granted by	RECEIVED Office of Oil and Gas				
Please note: Operator is required to submit a plugging applic	cation within 5 days of verbal permission to plu					
Freshwater depth(s) ft	Open mine(s) (Y/N) depths	N WV Department of Environmental Protection				
Salt water depth(s) ft _882', 912', 1995' as reported by the driller.	Void(s) encountered (Y/N) depths	N				
Coal depth(s) ftNone.	Cavern(s) encountered (Y/N) depths	N				
Is coal being mined in area (Y/N)N		1 1				

API 47- 107	003000000	Farm n	_{ame_} Stuckey,	Floyd, et	al	Well 1	number_7254	4
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		asket epth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor							1	
Surface		13-3/8"	981'			48		No record of cement.
Coal								
Intermediate 1		10-3/4"	950'-1489'		4	10.5		No record of cement.
Intermediate 2		8-5/8"	975'-2314'			24		No record of cement.
Intermediate 3		7"	5162'			23		10 sx. of cement.
Production		5-1/2"	5254'		1	5.5		238 sx. of cement.
Tubing								
Packer type and d	epth set	***						
Comment Details		was removed during r						
CEMENT DATA	Class/Type of Cement	Numbe of Sack			Yield t ³/sks)	Volume (ft ³)	Cement Top (ME	
Conductor	OI COMMUNIC	Of Sacr	, , , , , , , , , , , , , , , , , , ,			145 1	I Sp (ivit)	(ms)
Surface								
Coal								
Intermediate 1								
Intermediate 2								
Intermediate 3		10 sx						
Production		238 sx	ζ.					
Tubing								
Drillers TD (ft Deepest forma Plug back pro Kick off depth	tion penetratedcedure	Helderberg		Loggers T		0'		
Check all wire		■ caliper □ neutron	□ density □ resistivity		ed/directic a ray		uction nperature	□sonic
Well cored	Yes 🖪 No	Conventi	onal Sidev	wall	W	ere cuttings c	ollected 🗆 Y	Yes No
DESCRIBE TI	HE CENTRALIZ	ZER PLACEMI	ENT USED FO	R EACH C	ASING ST	TRING		
WAS WELL O	OMBLETED A	c chat hat	- Vac	No. Di	TAH C			RECEIVED Office of Oil and Gat
WAS WELL	COMPLETED A	o otioi uore	ı 🗆 ICS 💆	ות טוז	PIMILS :			JUN 1 4 2021
WAS WELL C	COMPLETED O	PEN HOLE?	Yes 🗆 No	o DET	AILS Op	en hole from 5254		WV Department of
								Environmental Protection
WERE TRACE	ERS USED 🗆	Yes 💄 No	TYPE OF TH	RACER(S)	USED			

API 47- 107 - 003000000 Farm 1

Farm name_Stuckey, Floyd, et al

_Well number_7254

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	N/A				
-					
			-		

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
	4/28/21	1.2	128					1000 gal. acid
								300 SCF/min
	4/29/21		250				100 bbls	2000 gal. acid
						-		
								RECEIVED
							.0	ffice of Oil and Gas
								IUN 1 4 2021
							·V	/V Department or
							Envi	onmental Protection

Please insert additional pages as applicable.

API 47- 107	00300	00000	Farm	name_Stuckey	/, Floyd, et	al	Well nu	_{nber_} 7254	
PRODUCING	FORMAT	TION(S)		<u>DEPTHS</u>					
Oriskany				5281'-5290'	TVD	5281'-5290'	MD		
					//				
Please insert ac	lditional pa	ages as a	ipplicable.						
GAS TEST	□ Build u	ıp □D	rawdown	□ Open Flow	(DIL TEST [Flow D	ump	
SHUT-IN PRE	SSURE	Surface	e	psi Botto	om Hole	psi	DURATIO	ON OF TEST	hrs
OPEN FLOW	Gas			NGL		Water		ASURED BY	
	0	mcfpd		bpd	_ bpd _	bpd	Estimat	ed 🗆 Orifice	□ Pilot
LITHOLOGY/ FORMATION	DEPTH I			TOP DEPTH IN FT				AND RECORD QUA	
	NAME 1	TVD	TVD	MD 0	MD	TYPE OF F	FLUID (FRESH	WATER, BRINE, OII	L, GAS, H ₂ S, ETC)
				- 0					
		-+				-			
				-					
						-			
Please insert ad	ditional pa	iges as a	pplicable.						-
Drilling Contra	ctor								
Address				City			State	Zip	
Logging Compa	any Baker	Atlas							
Address 180 Ch	ilders Run R	load		City	Buckhannon		State W	V Zip 26201	
Companting Con	anansi								
Address							State	Zip	
									RECEIVED
Stimulating Con Address Weathe	mpany K	ey ⊏nerg ⁄ard	y Services,	IIIG.	Buckhannon		State M	V 7: 26201	Office of Oil and Ga
Please insert ad			pplicable.	City	200101011011		state	V Zip 26201	JUN 1 4 2021
	•					m 1 *	704_050.00	10	WV Department of
Completed by					torage Engine	Lelephon	e 724-250-06 Da	IV	Environmental Protect