



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Not Operated
COAL OPERATOR OR COAL OWNER

Godfrey L. Cabot, Inc.
NAME OF WELL OPERATOR

ADDRESS

900 Union Building, Charleston, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

October 4, 1949
PROPOSED LOCATION

ADDRESS

Steele District

Godfrey L. Cabot, Inc.
OWNER OF MINERAL RIGHTS

Wood County

900 Union Bldg., Charleston, W. Va.
ADDRESS

Well No. 1 Serial 1313 39° 05'
81° 35'

G. P. Burkhart Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 15, 1906, made by George P. Burkhart, to Godfrey L. Cabot,, and recorded on the 18 day of June, 1906, in the office of the County Clerk for said County in Book 140, page 402.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

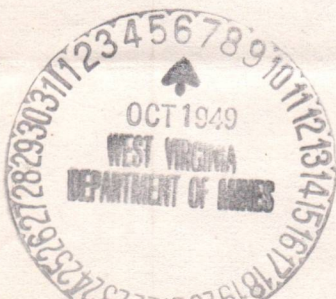
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Godfrey L. Cabot, Inc.
WELL OPERATOR
900 Union Building
STREET
Charleston
CITY OR TOWN
West Virginia
STATE

Address of Well Operator }



12/15/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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October 17, 1949

Godfrey L. Cabot, Inc.
900 Union Building
Charleston, West Virginia

Gentlemen:

Enclosed is permit WOO-293 to drill Well
No. 1-Sr-1313 on the G. P. Burkhardt Farm, Steele
District, Wood County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-2

CC: Inspector O. C. Howard

12/15/2023

A-11

GODFREY L. CABOT, INC.

NATURAL GAS

900 UNION BUILDING



BOX 1473

CHARLESTON 25, W. VA.

WILLARD P. SMITH
Eastern Production Mgr.
West Virginia Division
HARVEY J. SIMMONS, Jr.
General Superintendent

February 10, 1950

Mr. C. N. Hall
Department of Mines
Oil & Gas Division
Charleston 5, West Virginia

Dear Sir:

We enclose three copies of Notice of Intention to Plug and Abandon our G. P. Burkhart well No. 1, serial No. 1313, located in Steele District, Wood County, West Virginia, Permit WOO-293-P.

Also enclosed are two copies of the well record.

Very truly yours,

GODFREY L. CABOT, INC.,

J. E. Walker
J. E. Walker

JEW/k
Encls.



12/15/2023

GODFREY L. CAROT, INC.

NAVY GAS

HAMILTON N. W. VA.

CAROT

THE CAROT BUILDING

WILLARD T. SMITH
Executive Director
U. S. Bureau of Mines
HARVEY A. BRIDGES
U. S. Bureau of Mines

February 10, 1950

Mr. C. W. Bell
Department of Mines
Off & Gas Division
Charleston 5, West Virginia

Dear Sir:

We enclose three copies of notice of intention to
plug and abandon our G. I. Lumber well No. 1, serial
10-1113, located in Steele District, Wood County,
West Virginia, permit WOC-223-P.

Also enclosed are two copies of the well record.

Very truly yours,

GODFREY L. CAROT, INC.

J. E. WALSH

JEW
Encls.

GODFREY L. CABOT, INC.

WELL RECORD

100-293

Map Square
Lot No.
Warrant No. 63-37

SERIAL NO. 1313 OPERATING DISTRICT Wirt
FARM G. P. Burkhart NO. 1 LEASE NO.
COUNTY Wood TAX DISTRICT STATE W. Va.
Steele
DRILLING COMMENCED October 28, 1949 DRILLING COMPLETED February 8, 1950
CONTRACTOR Company Tools ADDRESS Charleston, W. Va.

ROCK PRESSURE RECORD			PRODUCING SAND RECORD		
Sand	lbs., in	hrs.	Sand, from	to	Init. Prod. M. C. F. Gas
Sand	lbs., in	hrs.	Sand, from	to	Init. Prod. M. C. F. Gas
Sand	lbs., in	hrs.	Sand, from	to	Init. Prod. M. C. F. Gas

OPEN FLOW			CASING RECORD				
Time, Condition:			SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	HOW CASING SET
10ths	Water	inch opening					
	Mercury in						
Volume	M. C. F.		13"		46	46	
24 HOUR PRODUCTION TEST AFTER TUBING			10"	35.75	1036	1036	
M. C. F.	Line Pressure		8"	24#	1858	1858	
Bbbs. Oil	in 24 Hours		7"	24#	4662	4662	

TUBED AND SHUT IN Date
Packer, Size Kind
Set, Depth Size Anchor
Perf. Top Bottom
Perf. Top Bottom
ELEVATION: 724
Acid Shot with from to Date
Gauge Before { Acid Shot } Gauge Min. Hrs. After { Acid Shot }

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Soil		8	28			Water	12	
Redrock		28	36					
Sand		36	42					
White Sand		42	60					
Slate		60	81					
Redrock		81	126					
Blue Slate		126	138					
Lime		138	170					
Redrock		170	185					
Gritty Lime		185	247					
Redrock		247	259					
Lime		259	280					
Redrock		280	297					
Slate		297	347					
Redrock		347	367					
Lime		367	382					
Slate		382	428					
Redrock		428	446					
Lime Shell		446	506					
Redrock		506	512					
Gritty Lime		512	570					
Sand		570	595			Water	582	One bailer per hour.
Slate		595	649					
Sand		649	651					
Slate & Shells		651	665					
Lime		665	726					
Redrock		726	800					
Lime		800	810					
Sand		810	850					
Slate & Shells		850	870					
Redrock		870	920					
Lime		920	954					
Slate		954	985					
Lime		985	1015					
Slate		1015	1028					



12/15/2023

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Lime		1028	1108					
Sand		1108	1148			Water	1136	1 bailer per hour.
Lime		1148	1227					
Sand		1227	1275					
Slate & Shells		1275	1305					
Lime		1305	1440					
Slate & Shells		1440	1577					
Lime		1577	1615					
Sand		1615	1733			Water	1671	Hole full.
Black Lime		1733	1770					
Gray Lime		1770	1930					
Slate & Shells		1930	2230	2048				
Lime		2230	2374					
White Slate		2374	2434					
Slate & Shells		2434	2561					
Gray Lime		2561	2680					
Slate & Shell		2680	2999					
Gray Lime		2999	3116					
Slate & Shells		3116	3193					
Gray Lime		3193	3347					
Slate & Shells		3347	3420					
Brown Shale		3420	3508					
Lime		3508	3600					
Slate & Shells		3600	3645					
Gray Lime		3645	3665					
Slate & Shells		3665	3708					
Brown Shale		3708	3819					
Lime & Shells		3819	3856					
Slate		3856	3891					
Brown Slate		3891	4000					
White Slate		4000	4435					
Brown Shale		4435	4650			Gas	4572	Not enough to test.
Corniferous Lime		4650	4763	4662				
Oriskany Sand		4763	4805			Gas	4764	Not enough to test.
Lime		4805	4815					
Total Depth			4815					

12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
				Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Oil _____ bbls., 1st 24 hrs.	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo 293P Well No. 1-26 1913

COMPANY Godkey L Cabot ADDRESS Charleston W Va

FARM S P Burkhart DISTRICT Steub COUNTY Wood

Filling Material Used clay cement & lead

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Driving lead plug. They had hole plugged up to 6 5/8" casing. The gas flowed the lead plug up hole 25 ft. They are trying to drive it and shut off gas.						

Drillers' Names C H Mage Jean Stump

Remarks:



4/20 1950 I hereby certify I visited the above well on this date.
DATE

Albert Howard

DISTRICT WELL INSPECTOR
12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8¼			
Drilling completed _____ Total depth _____	6½			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED	SIZE	No. FT.	Date

COAL WAS ENCOUNTERED AT	FEET	INCHES	

Drillers' Names _____

Remarks: _____



DATE

DISTRICT WELL INSPECTOR

12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____	County _____	8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____		5 3/16			
Total depth _____		3			Perf. top _____
Date shot _____		2			Perf. bottom _____
Depth of shot _____		Liners Used			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch					Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch					
Volume _____	Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____	lbs. _____ hrs.				
Oil _____	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____	feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
Salt water _____	feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo 293P Well No. Len 1313

COMPANY Godfrey L Cabot ADDRESS Charleston W Va
FARM G P Blukhant DISTRICT Steub COUNTY Wood

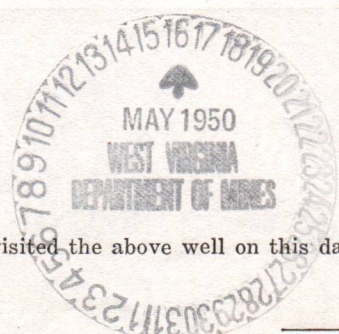
Filling Material Used clay cement Lead and aquapyl

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Fished tools out 1/5-50						
Drove second lead plug						
Lead			4740 + 4738			
Filled hole with aquapyl ready to full						
6 5/8" casing						

Drillers' Names C H Mage Jean Stump

Remarks:



5/8-1950
DATE

I hereby certify I visited the above well on this date.

Al Howard

DISTRICT WELL INSPECTOR
12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____	County _____	8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____		5 3/16			
Total depth _____		3			Perf. top _____
Date shot _____		2			Perf. bottom _____
Depth of shot _____		Liners Used			Perf. top _____
Initial open flow _____					Perf. bottom _____
/10ths Water in _____ Inch					
Open flow after tubing _____					
/10ths Merc. in _____ Inch					
Volume _____	Cu. Ft.	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____
Rock pressure _____	lbs.				
	hrs.				
Oil _____	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____	FEET _____	INCHES _____	
Fresh water _____	feet _____	FEET _____	INCHES _____	FEET _____	INCHES _____
Salt water _____	feet _____	FEET _____	INCHES _____	FEET _____	INCHES _____

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR
12/15/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____	County _____	8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____		5 3/16			
Date shot _____		3			Perf. top _____
Depth of shot _____		2			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch		Liners Used			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch					Perf. bottom _____
Volume _____	Cu. Ft.	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____
Rock pressure _____	lbs. _____	_____			
Oil _____	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____	feet _____	_____	FEET _____	INCHES _____	FEET _____
Salt water _____	feet _____	_____	FEET _____	INCHES _____	FEET _____

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR _____

12/15/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
	16			Kind of Packer _____
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

12/15/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal not operated.

COAL OPERATOR OR COAL OWNER

Godfrey L. Cabot, Inc.,

NAME OF WELL OPERATOR

900 Union Bldg. Charleston, W. Va.

COMPLETE ADDRESS

ADDRESS

February 10, 1950

COAL OPERATOR OR COAL OWNER

WELL TO BE ABANDONED

Steele District

ADDRESS

Wood County

Godfrey L. Cabot, Inc.,

LEASE OR PROPERTY OWNER

Well No. 1, serial No. 1313

900 Union Bldg. Charleston, W. Va.

ADDRESS

G. P. Burkhart Farm

NOTIFY INSPECTOR O. C. HOWARD - GRANTSVILLE - TELEPHONE 108
24 HOURS IN ADVANCE OF PLUGGING DATE

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the 16 day of February, 1950,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the
plugging and filling of said well. You are further notified that whether you are represented or not
represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order."

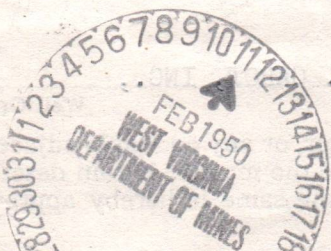
This notice is being mailed by registered mail to each of you at the above addresses on the
above date.

Very truly yours,

Godfrey L. Cabot, Inc.,

Well Operator.

12/15/2023



NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
engineer, showing the district and county in which the tract of land is located, the name and acreage of same,
the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined
by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
be submitted with this notice.

(Over)

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

1. Fill with clay from T. D. to 4740, 23' above Oriskany sand.
2. Drive lead plug.
3. Run 10' cement plug with 5' of crushed stone on top of cement.
4. Pull 7" casing.
5. Set bridge at 2000.
6. Run 10' cement plug with 5' of crushed stone on top of cement.
7. Pull 8" casing.
9. Run 10' cement plug with 5' of crushed stone on top of cement.
10. Fill with clay to 1170.
11. Run 10' cement plug with 5' of crushed stone on top of cement.
12. Fill with clay to 1080.
13. Run 10' cement plug.
14. Pull 10" casing.
15. Set bridge at 620.
16. Run 10' cement plug with 5' of crushed stone on top of cement.
17. Fill with clay to 560.
18. Run 10' cement plug.
19. Fill with clay to surface.
20. Run cement plug.
21. Erect suitable monument as prescribed by law.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

GODFREY L. CABOT, INC.,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

14th day of February, 1950, 19

DEPARTMENT OF MINES
Oil and Gas Division

By: C. G. Hall

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<p><u>Not Operated</u> COAL OPERATOR OR OWNER</p> <p>ADDRESS</p> <p>COAL OPERATOR OR OWNER</p> <p>ADDRESS</p> <p>LEASE OR PROPERTY OWNER</p> <p>ADDRESS</p>	<p><u>Godfrey L. Cabot, Inc.</u> NAME OF WELL OPERATOR</p> <p><u>900 Union Building, Charleston, W. Va.</u> COMPLETE ADDRESS</p> <p><u>June 13, 1945</u> WELL AND LOCATION</p> <p><u>Steele</u> District</p> <p><u>Wood</u> County</p> <p>Well No. <u>One; Serial # 1313</u></p> <p><u>G. P. Burkhart</u> Farm</p> <p><u>Omar C. Howard</u> STATE INSPECTOR SUPERVISING PLUGGING</p>
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AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Wirt } SS:

Clarence H. Maze and Harper Roberts
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Godfrey L. Cabot, Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 3rd. day of April, 1945, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL			PLUGS USED	CASING		
	FORMATION	CONTENT	FROM TO		SIZE & KIND	CSG PULLED	
	Clay	4815	4740	Lead			
			4740	10' Cement &	5' Crushed Stone		
	Pull 7" Casing				3352'	1310'	7"
	Set Bridge	2000'					
				10' Cement &	5' Crushed Stone		
	Clay	1985	1590				
	Pull 8" Casing				1858'	0	8"
				10' Cement &	5' Crushed Stone		
	Clay	1575'	1170'				
				10' Cement &	5' Crushed Stone		
	Pull 10" Casing				654'	382'	10"
	Bridge	620'		10' Cement &	5' Crushed Stone		
	Clay	605	560	10' Cement	Plug		
	Clay	560	Surface				
COAL SEAMS	DESCRIPTION OF MONUMENT						
(NAME)	10" x 2 1/2' Concrete marker - bronze						
(NAME)	plate inserted in top with Company						
(NAME)	name, ser. no. of well, farm name and						
(NAME)	number, elevation and date abandoned.						

and that the work of plugging and filling said well was completed on the 6th. day of June, 1945.

And further deponents saith not.

Sworn to and subscribed before me this 15th day of June, 1945.

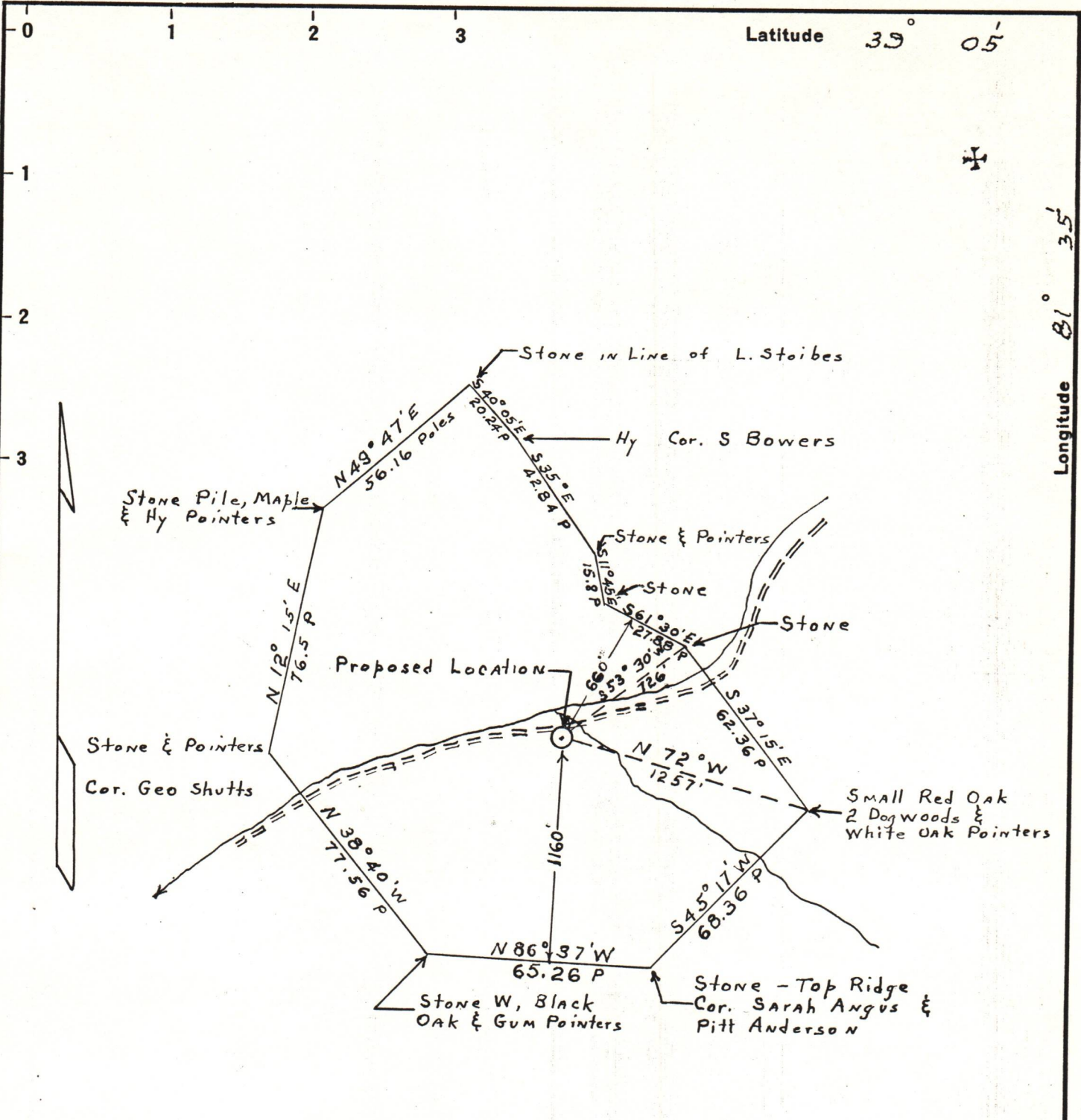
My commission expires:
Nov. 6, 1957.

12/15/2023

Clarence H. Maze
Harper Roberts

Walter J. Janner
Notary Public.

Permit No. W00-293-P



Scale 1" = 40 Poles

New Location..
 Drill Deeper.....
 Abandonment.....

Company Godfrey L. Cabot, Inc.
 Address 900 Union Bldg, Charleston, W.Va.
 Farm G.P. Burkhardt
 Tract _____ Acres 107 Lease No. 2-169
 Well (Farm) No. 1 Serial No. 1313
 Elevation (Spirit Level) 724'
 Quadrangle Bellville
 County Wood District Steala
 Engineer Logan McDonald
 Engineer's Registration No. 610
 File No. _____ Drawing No. _____
 Date Oct 4, 1949 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. W00-293/15/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

"IMPERIAL" TRACING CLOTH
 K & E CO., N. Y.