



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Not Operated
COAL OPERATOR OR COAL OWNER

Godfrey L. Cabot, Inc.
NAME OF WELL OPERATOR

ADDRESS

900 Union Bldg., Charleston, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

March 18, 1948

PROPOSED LOCATION

ADDRESS

Steele District

Godfrey L. Cabot, Inc.
OWNER OF MINERAL RIGHTS

Wood County

900 Union Building, Charleston, W. Va.
ADDRESS

Well No. 1 S-1281 39°05'
81°35'

John Hague Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 15, 1906, made by John Hague, to Godfrey L. Cabot, Inc., and recorded on the 18 day of June, 1906, in the office of the County Clerk for said County in Book 140, page 399.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Godfrey L. Cabot, Inc.
WELL OPERATOR

900 Union Building
STREET

Charleston CITY OR TOWN

West Virginia STATE



Address of Well Operator }

12/15/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

247

GODFREY L. CABOT, INC.

NATURAL GAS

A10

900 UNION BUILDING



BOX 1473

CHARLESTON 25, W. VA.

L. J. MORRIS
Eastern Production Mgr.

West Virginia Division
WILLARD P. SMITH
General Sup't.

March 23, 1948

West Virginia Department of Mines
Oil and Gas Division
Charleston, West Virginia

Gentlemen:

We enclose one copy of notice of proposed location of our John Hague #1, Serial 1281, located in Steele District, Wood County, West Virginia.

We are sending you under separate cover tracing and location plat showing the position of the above well.

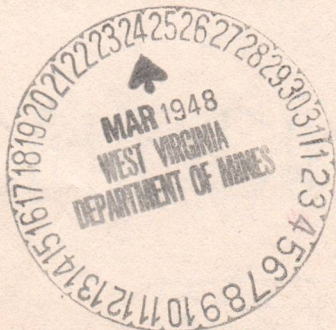
Yours very truly,

H. J. Summons, Jr.

bw

Enc.

cc: CLGyberg, w/ copy of notice and plat.
Clyde Williams, w/ " " "



A-11

April 3, 1943

Godfrey L. Cabot, Inc.
900 Union Building
Charleston, West Virginia

Gentlemen:

Enclosed is permit WOO-247 to drill Well
No. 1-Sr-1231 on the John Hague Farm, Steele District,
Wood County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-2

CC: Inspector G. C. Howard

12/15/2023

A-12

GODFREY L. CABOT, INC.

NATURAL GAS

900 UNION BUILDING



BOX 1473

CHARLESTON 25, W. VA.

March 22, 1949

WILLARD P. SMITH
Eastern Production Mgr.
West Virginia Division
HARVEY J. SIMMONS, Jr.
General Superintendent

Department of Mines
Oil & Gas Division
1902 $\frac{1}{2}$ Washington Street
Charleston 5, West Virginia

Gentlemen:

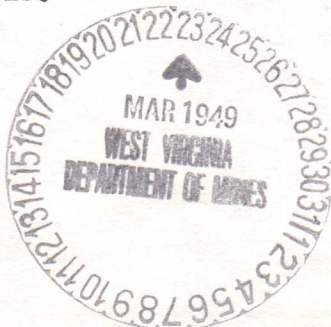
We enclose three copies of Notice of Intention to Plug and Abandon our John Hague well No. 1, serial No. 1281, located in Steele District, Wood County, West Virginia, Permit No. WOO-247-A.

Very truly yours,

GODFREY L. CABOT, INC.,

J. E. Walker
J. E. Walker

JEW/k
Encls.



GODFREY L. CABOT, INC.

NATURAL GAS

1001-111 - CHARLESTON ST. W. VA.

CABOT

300 UNION BUILDING

March 22, 1919

WILLARD T. SMITH
Eastern Production Dept.
300 Union Building
HARVEY J. SIMMONS
General Superintendent

Department of Mines
Oil & Gas Division
1902 Washington Street
Charleston, West Virginia

Dear Sir:

We enclose three copies of notice of intention to
buy and abandon our John Payne well no. 1, serial no. 1281,
located in State District, Wood County, West Virginia,
Permit no. WOO-217-A.

Very truly yours,

GODFREY L. CABOT, INC.

J. E. Walker

Jaw
Encls.

GODFREY L. CABOT, INC. WELL RECORD

Belleville
1000-247

Dry

SERIAL NO. 1281 OPERATING DISTRICT *Wirt* Map Square Lot No. Warrant No. 62-37
 FARM *John Hague* No. 1 LEASE NO.
 COUNTY *Wood* TAX DISTRICT *Steele* STATE *W.Va.*
 DRILLING COMMENCED *4-19-48* DRILLING COMPLETED *10-9-48*
 CONTRACTOR *Company Tools* ADDRESS *Charleston, W. Va.*

ROCK PRESSURE RECORD
Oriskany Sand 1300 lbs., in *26* hrs.
 (casing leaking) Sand lbs., in hrs.
 Sand lbs., in hrs.

PRODUCING SAND RECORD
Oriskany Sand, from 5089 to 5133 Init. Prod. 33 M. C. F. Gas
 Sand, from to Init. Prod. M. C. F. Gas
 Sand, from to Init. Prod. M. C. F. Gas

OPEN FLOW Time, Condition: *When shut in*
 6 Water Mercury in *2* inch opening
 Volume *103* M. C. F.

CASING RECORD

SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	HOW CASING SET
13 1/2"		241	241	
10"		1028	1028	
8-5/8"		1473	1473	
7"		2073	2073	
5"		5008	5008	

24 HOUR PRODUCTION TEST AFTER TUBING
 M. C. F. Line Pressure
 Bbls. Oil in 24 Hours

TUBED AND SHUT IN Date
 Packer, Size Kind
 Set, Depth Size Anchor
 Perf. Top Bottom
 Perf. Top Bottom

SHOOTING RECORD
 Acid Shot with *40 qts.* from *5087* to *5107* Date *10-12-48*
 Gauge Before { Acid Shot } Min. *30* Hrs. After { Acid Shot } *103 wcf.*

ELEVATION: *998.6*

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Soil		0	16					
Sandstone		16	40					
Blue Slate		40	55					
Sand		55	62					
Redrock		62	70					
Blue Shell		70	77					
Redrock		77	93					
Lime		93	126					
Slate		126	150					
Redrock		150	170					
Blue Slate		170	190					
Redrock		190	204					
Blue Slate		204	223					
Lime Shell		223	240					
Redrock		240	275					
Blue Slate		275	300					
Redrock		300	350					
Lime Shells		350	370					
Redrock		370	405					
White Lime		405	424					
Redrock		424	455					
Lime Shell		455	484					
Sand		484	490					
Redrock		490	506					
Blue Slate		506	530					

12/15/2023

1281

John Hague

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1

Wirt

62-37

SERIAL NO. FARM

NO.

OPERATING DIST. TOWNSHIP

MAP SQUARE LOT NO. WARRANT NO.

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Redrock		530	547					
Lime shell		547	572					
Slate & Shells		572	690					
Redrock		690	710					
Blue Slate		710	730					
Lime shell		730	760					
Redrock		760	770					
Blue Slate		770	790					
Sand		790	800					
Slate & Shells		800	824					
Sand		824	880			Water	830	3 bailers per hour.
Black Slate		880	895					
Redrock		895	905					
Blue Slate		905	950					
Redrock		950	966					
Slate & Shells		966	1027					
Lime shell		1027	1030					
Redrock		1030	1035					
Gray Lime		1035	1039					
Redrock		1039	1080					
White slate		1080	1110					
Gray Lime		1110	1150					
Redrock		1150	1180					
Lime		1180	1190					
Redrock		1190	1200					
Lime		1200	1300					
Sand		1300	1350			Water	1340	1-1/2 bailers per hour
Blue Slate		1350	1365					
Sand		1365	1380					
Slate		1380	1410					
Lime		1410	1427					
Slate		1427	1437					
Lime		1437	1470					
Sand		1470	1480					
Slate		1480	1500					
Sand		1500	1540					
Slate		1540	1650					
Sand		1650	1710			Water	1650	3-1/2 bailers per hour
Slate		1710	1760					
Sand		1760	1800					
Slate		1800	1856					
Sand		1856	1876					
White sand		1876	2065			Water	1890	Hole full
Lime		2065	2111					
Slate & Shells		2111	2700					
Lime		2700	2710					
Slate & Shells		2710	2839					
Lime		2839	2865					
Slate & Shells		2865	2916					
Gr. Lime		2916	2926					
Slate & Shells		2926	3713					
Br. Shale		3713	3813					
Slate & Shells		3813	4000					
Br. Shale		4000	4311					
Gr. Slate		4311	4713					
Br. Shale		4713	4965					
Blk. Lime		4965	4970					
Corniferous		4970	5087	SLM				
Oriskany		5087	5133					
Dark Lime		5133	5133			Gas	5089	26 Mef.
						Gas	5094	33 Mef.
						Gas	5133	21 Mef.

12/15/2023

TOTAL DEPTH

DATE

APPROVED

FOREMAN

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo 241P

Well No. Serial 1281

COMPANY Godfrey L. Cabot Inc ADDRESS Charleston W^{va}

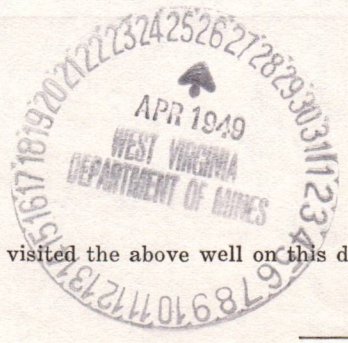
FARM John Hague DISTRICT Steel COUNTY Wood

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	<u>Bridg</u>		<u>2110</u>	<u>5008</u>	<u>5 3/16"</u>	<u>00</u>
<u>10'</u>	<u>1" Stone</u>		<u>2110 - 1995</u>	<u>2073</u>	<u>6 5/8"</u>	<u>00</u>
	<u>Clay</u>		<u>1995 - 1500</u>			
	<u>Operations complete to</u>		<u>8 1/4" casing</u>			
	<u>Pulling on</u>		<u>8 1/4" casing</u>			

Drillers' Names R F Dailly Edward Samples

Remarks: _____



4/20-1949 I hereby certify I visited the above well on this date.
DATE

Ch. Howard

DISTRICT WELL INSPECTOR
12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2			

Volume _____ Cu. Ft.	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____
Rock pressure _____ lbs. _____ hrs.	_____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR _____

12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Wes 247P Well No. 1 Sewel 1281

COMPANY Godfrey L. Cabot Inc ADDRESS Charleston W. Va

FARM John Hoque DISTRICT Steel COUNTY Wood

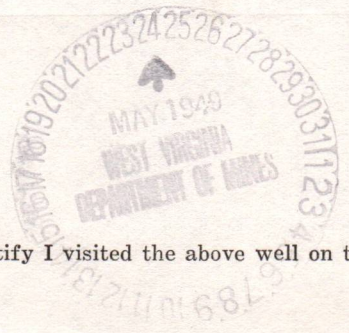
Filling Material Used Ciguayel and cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1473	8 1/4"	00
			Stole plugged according to work ade to 260	1028	10"	00
			Ready to full on 13" casing			

Drillers' Names P. F. Duley Edward Samples

Remarks:



5/17-1949 I hereby certify I visited the above well on this date.
DATE

[Signature]
DISTRICT WELL INSPECTOR

12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR



12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR



12/15/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Not Operated
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Godfrey L. Cabot, Inc.,
LEASE OR PROPERTY OWNER

900 Union Bldg. Charleston, W. Va.
ADDRESS

Godfrey L. Cabot, Inc.,
NAME OF WELL OPERATOR

900 Union Bldg. Charleston, W. Va.
COMPLETE ADDRESS

March 22, 19 49

WELL TO BE ABANDONED

Steele District

Wood County

Well No. 1, Serial #1281

John Hague Farm

NOTIFY INSPECTOR O. C. HOWARD - GRANTSVILLE - TELEPHONE 108
24 HOURS IN ADVANCE OF PLUGGING DATE

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the 30 day of March, 19 49,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

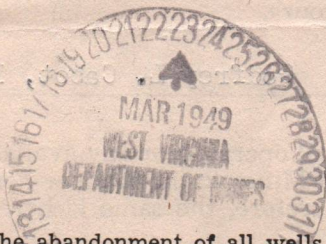
This notice is given you in order that your respective representatives may be present at the
plugging and filling of said well. You are further notified that whether you are represented or not
represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the
above date.

Very truly yours,

Godfrey L. Cabot, Inc.,
Well Operator.

12/15/2023



NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
engineer, showing the district and county in which the tract of land is located, the name and acreage of same,
the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined
by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
be submitted with this notice.

(Over)

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

1. Fill with clay from T.D. to 5067, 20 ft. above Oriskany sand.
2. Drive lead plug.
3. Run 10' cement plug.
4. Pull 5" casing.
5. Set bridge at 2110.
6. Run 10' cement plug.
7. Pull 7" casing.
8. Fill with clay to 1500.
9. Pull 8" casing.
10. Continue filling with clay to 1050.
11. Pull 10" casing.
12. Fill with clay to 810.
13. Run 10' cement plug.
14. Set bridge at 300.
15. Run 10' cement plug.
16. Pull 13" casing.
17. Fill with clay to surface.
18. Run cement plug.
19. Erect suitable monument as prescribed by law.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Godfrey L. Cabot, Inc.,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 12/15/2023

23d day of MARCH, 1949, 19

DEPARTMENT OF MINES
Oil and Gas Division

By: C. H. Hall

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<p><u>Not operated</u> COAL OPERATOR OR OWNER</p> <p>ADDRESS</p> <p>COAL OPERATOR OR OWNER</p> <p>ADDRESS</p> <p><u>Godfrey L. Cabot, Inc.</u> LEASE OR PROPERTY OWNER</p> <p><u>Charleston, West Virginia</u> ADDRESS</p>	<p><u>Godfrey L. Cabot, Inc.</u> NAME OF WELL OPERATOR</p> <p><u>900 Union Building, Charleston 25, W. Va.</u> COMPLETE ADDRESS</p> <p><u>July 27</u> 194<u>9</u> WELL AND LOCATION</p> <p><u>Steele</u> District</p> <p><u>Wood</u> County</p> <p>Well No. <u>1281</u></p> <p><u>John Hague</u> Farm</p> <p><u>O. C. Howard</u></p>
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STATE INSPECTOR SUPERVISING PLUGGING.....

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Calhoun } SS:

Cousby D. Stutler and Martin Burrows
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Godfrey L. Cabot, Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 31st. day of March, 1949, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL			PLUGS USED	CASING		
	FORMATION	CONTENT	FROM TO		SIZE & KIND	CSG PULLED	
	Clay		5133' 5067'	Lead & 10' Cement	5038'	0	5-1
	Bridge		2110'	10' Cement	2066'	0	7
	Clay		2100' 1500'		1335'	121'	8
	Clay		1500 1050		1038'	0	1
	Clay		1050' 810'	10' Cement			
	Bridge		300'	10' Cement	213'	0	
	Clay		290' Surface		Cement		
COAL SEAMS				DESCRIPTION OF MONUMENT			
(NAME)				10" x 2-1/2' concrete marker; Bronze plate inserted in top with Company Ser. No. of well, farm name, and nu elevation & date abandoned.			

and that the work of plugging and filling said well was completed on the 24th. day of May, 1949.

And further deponents saith not.

Sworn to and subscribed before me this 27th. day of July, 1949.

Cousby D. Stutler
Martin Burrows
Alto Gaines

Notary Public.

Permit No. Woo-247 P

My commission expires:
November 6, 1957



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPlicate. ONE COPY SHALL BE TO THE DEPARTMENT OF MINES, ONE COPY TO THE COUNTY CLERK OF THE COUNTY WHERE THE WELL IS LOCATED AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHALL BE MADE TO THE LOCAL COUNTY CLERK AT THE PLUGGING LOCATION.

Godfrey I. Gabot, Inc.
300 Union Building, Charleston 25, W. Va.

Not Ordered

July 27
Steele
Wood
1281
John Harbo
O. C. Howard

Godfrey I. Gabot, Inc.
Charleston, West Virginia

AFFIDAVIT

County of Calhoun
I, Godfrey I. Gabot, Inc., being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling of oil and gas wells and were employed by Godfrey I. Gabot, Inc. in the work of plugging and filling the well, and that the work was completed on the 27th day of July, 1949, and that the well was plugged with the following material:

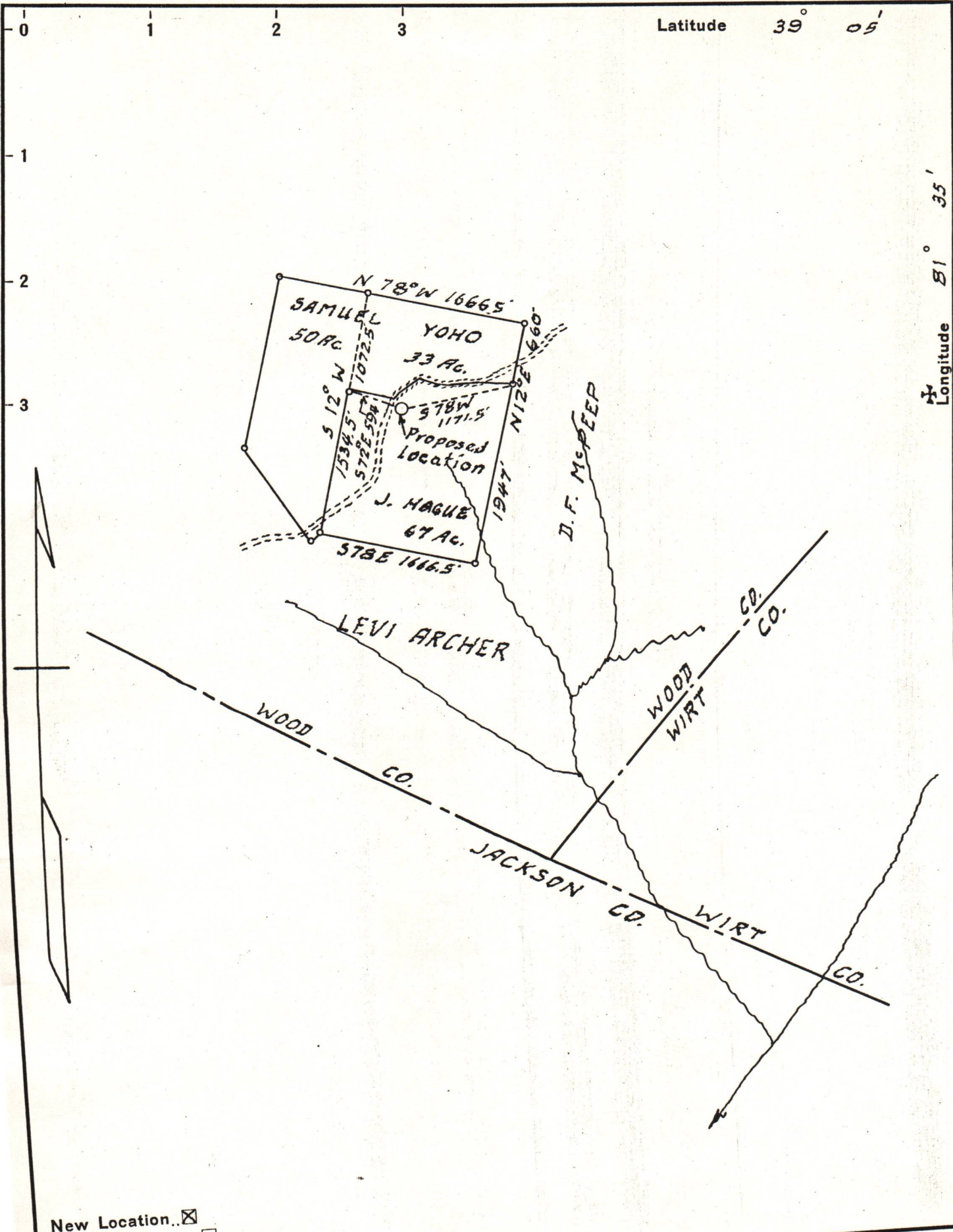
DEPTH	TO	FROM	CONTENT	PLUGGING MATERIAL	PLUGGING USED	REMARKS
0	302'	218'	Clay	Lead & 10' Cement	8038'	
0	110'	10'	bridge	Cement	2050'	
0	1800'	2100'	Clay		1335'	
0	1080'	1500'	Clay		1078'	
0	810'	1080'	Clay	10' Cement		
0	300'	10'	bridge	10' Cement	213'	
0	200'	200'	Clay	Surface		

10" x 2-1/2" concrete marker; bridge plate inserted in top with Company's ser. no. of well, firm name, and in elevation & date abandoned.

the work of plugging and filling said well was completed on the 27th day of July, 1949.

12/15/2023

November 6, 1949



New Location
 Drill Deeper
 Abandonment

Company Godfrey L. Cabot, Inc.
 Address 900 Union Bldg. Charleston, W. Va.
 Farm John Hague
 Tract _____ Acres 67 Lease No. 2-91
 Well (Farm) No. 1 Serial No. 1281
 Elevation (Spirit Level) 998.6'
 Quadrangle Belleville
 County Wood District Steele
 Engineer Logan McDonald
 Engineer's Registration No. 610
 File No. _____ Drawing No. _____
 Date 3-18-48 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WOO-247

12/15/2023
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.