OG-11

C-8

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
MAY 6 - 1970
OIL & GAS DIVISION
DEPT. OF MINES

Woo-68

INSPECTOR'S WELL REPORT

Permit No. Woo-P-Red-P.

Oil or Gas Well (KIND)

Company W.Va. Dept of Mines

Address Charleston W.Va.

Farm Reese Blizzard

Well No. 1

District Tygart County Wood

Drilling commenced

Drilling completed Total depth

Date shot Depth of shot

Initial open flow /10ths Water in Inch

Open flow after tubing /10ths Merc. in Inch

Volume Cu. Ft.

Rock pressure lbs. hrs.

Oil bbls., 1st 24 hrs.

Fresh water feet feet

Salt water feet feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
~~16~~ 17"	80'		Kind of Packer
13			
10	260		Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. FT. Date

NAME OF SERVICE COMPANY

COAL WAS ENCOUNTERED AT FEET INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

Drillers' Names Denver Yoast & Robert Yoast
Glenn L. Haught & Son's Spudder

Remarks: Drilling on Wood Plug Making Good Progress Stopped at 607' Will Start up monday 5-4-70 at this Depth.

5-2-70
DATE

Harry Stevens
DISTRICT WELL INSPECTOR

01/05/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

_____
DISTRICT WELL INSPECTOR

01/05/2024

OG-11

C-9

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
MAY 13 1970
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Woo-68-P-Red-P

Oil or Gas Well _____ (KIND)

Company West Virginia Dept. of Mines

Address Charleston, W Va

Farm Reese Blizzard

Well No. 1

District Tygart County Wood

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16 or 17	80'		Kind of Packer
13			
10	262'		Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Denver Hoast & Robert Hoast
Glenn L. Haught & Son's Spudder

Remarks: Started at 607' - went to 650' Hole Caving Bad, Going to Bring in more Casing.

5-4-70
DATE

Harry Stevens
DISTRICT WELL INSPECTOR

01/05/2024

2-6-70
DATE

Harry Stevens
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT–THICKNESS	WOOD–SIZE	LEAD	CONSTRUCTION–LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

01/05/2024

_____

DISTRICT WELL INSPECTOR

C-11

RECEIVED
MAY 13 1970
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Woo-68-P-Red-P Well No. 1

COMPANY W.Va. Dept. of Mines O&G Div. ADDRESS Charleston, W.Va.

FARM Reese Blizzard DISTRICT Tygart COUNTY Wood Co.

Filling Material Used

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Pumped Cement						
From 772' To 572'						
Pulled 10" Casing up 300' app.						
Leaving Set Over Night						
Cement Pumped By Lawson Cementing Co						
Dock Lawson						

Drillers' Names Denver Yoast, Robert Yoast, Warren Haught
Glenn L. Haught & Son's Spudder

Remarks: Tried to Recover Iron In The Hole No Success.
Lawson Cementing Co. Pumped Cement.

5-7-70
DATE

I hereby certify I visited the above well on this date.

Harry Stevens
DISTRICT WELL INSPECTOR

01/05/2024

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No._____ Oil or Gas Well_____ (KIND)

Company_____

Address_____

Farm_____

Well No._____

District_____ County_____

Drilling commenced_____

Drilling completed_____ Total depth_____

Date shot_____ Depth of shot_____

Initial open flow_____/10ths Water in_____Inch

Open flow after tubing_____/10ths Merc. in_____Inch

Volume_____Cu. Ft.

Rock pressure_____lbs._____hrs.

Oil_____bbls., 1st 24 hrs.

Fresh water_____feet_____feet

Salt water_____feet_____feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer_____
13			
10			Size of_____
8¼			
6⅝			Depth set_____
5 3/16			
3			Perf. top_____
2			Perf. bottom_____
Liners Used			Perf. top_____
			Perf. bottom_____

CASING CEMENTED_____SIZE_____No. FT._____Date

NAME OF SERVICE COMPANY_____

COAL WAS ENCOUNTERED AT_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

Drillers' Names_____

Remarks:

_____ DATE

_____ DISTRICT WELL INSPECTOR

01/05/2024

D-12

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
MAY 15 1970
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Woo-68-P-Red-P. Well No. 1

COMPANY W.Va. Dept. of Mines ADDRESS Charleston, W.Va.

FARM Reese Blizzard DISTRICT Tygart COUNTY Wood

Filling Material Used Aguagel & Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names

Remarks: This Well is in Good Shape for Payment of Contracts all Work Was Well Preformed

5-13-70
DATE

I hereby certify I visited the above well on this date.

Harry Stevens
DISTRICT WELL INSPECTOR

01/05/2024

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No._____ Oil or Gas Well_____ (KIND)

Company_____

Address_____

Farm_____

Well No._____

District_____ County_____

Drilling commenced_____

Drilling completed_____ Total depth_____

Date shot_____ Depth of shot_____

Initial open flow_____/10ths Water in_____Inch

Open flow after tubing_____/10ths Merc. in_____Inch

Volume_____Cu. Ft.

Rock pressure_____lbs._____hrs.

Oil_____bbls., 1st 24 hrs.

Fresh water_____feet_____feet

Salt water_____feet_____feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16_____			Kind of Packer_____
13_____			
10_____			Size of_____
8¼_____			
6⅝_____			Depth set_____
5 3/16_____			
3_____			Perf. top_____
2_____			Perf. bottom_____
Liners Used_____			Perf. top_____
			Perf. bottom_____

CASING CEMENTED_____SIZE_____No. FT._____Date

NAME OF SERVICE COMPANY_____

COAL WAS ENCOUNTERED AT_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

Drillers' Names_____

Remarks:

DATE

DISTRICT WELL INSPECTOR

01/05/2024

B.8

Harry Halliday
Grantsville

FORM G-9

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Reese Blizzard,
LEASE OR PROPERTY OWNER

Parkersburg, W. Va.
ADDRESS

W. H. Bickel
NAME OF WELL OPERATOR

R 4, Parkersburg, W. Va.
COMPLETE ADDRESS

February 10th, 19 38
WELL TO BE ABANDONED

Tygart District

Wood County

Well No. One

Reese Blizzard Farm

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 15th day of February, 1938, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Copy of notice sent by registered
mail to Reese Blizzard,
Parkersburg, West Virginia.
February 10th, 1938.

W H Bickel
Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of such tract, the names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER ARRANGED BY DEPARTMENT OF MINES:

Total depth	4705' - 4777' - 20' above Oil & Gas
Lead plug and	
Cement (Neat Cement	30' - Sealing hole completely.
Pull 4477' - 7" O. D. pipe if not cemented.	
If cemented, cut off above Cemented sections.	
Drive plug in top of pipe and cement 20'	
Set a permanent bridge	2085' - 44' below Berea Sand.
1 sack cement on bridge.	
Fill with red clay	2085' - 1935'
Wood plug	1935' - 1932'
Cement	1932' - 1922'
Set a permanent bridge	1755' - 10' below 8¼" Casing
1 sack Cement on bridge.	
Pull 8¼" Casing and	
Fill with clay to	1325' - 10' below top of Salt Sand.
Wood plug	1325' - 1322'
Cement	1322' - 1312' - Sealing hole
Continue to fill with red clay to	930' - 10' below 10" Casing.
Wood plug	930' - 927'
Pull 10" Casing.	
Cement	927' - 917'
Set a permanent bridge	193' - 10' below 13½" Casing.
1 sack Cement on top of bridge.	
Pull 13½ - 17½" Casing.	
Fill with clay to surface.	

Erect Marker such as required by Rule 18, 1931 regulations.

To the Department of Mines,
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitteed for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

.....

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 12th day of February, 1938.

DEPARTMENT OF MINES
Oil and Gas Division

01/05/2024

By: .....

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.

D-11

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None
COAL OPERATOR OR OWNER

ADDRESS

None
COAL OPERATOR OR OWNER

ADDRESS

Reese Blizzard
LEASE OR PROPERTY OWNER

Parkersburg, W. Va.
ADDRESS

W. H. Bickel
NAME OF WELL OPERATOR

R 4, Parkersburg, W. Va.
COMPLETE ADDRESS

October 9th, 1941
WELL AND LOCATION

Tygart District

Wood County

Well No. One

Reese Blizzard Farm

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Calhoun } ss:

R. H. Rothwell and Denver Yost being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by W. H. Bickel, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 16th day of February, 1938, ~~19~~, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL			PLUGS USED	CASING	
FORMATION	CONTENT	FROM	TO	SIZE & KIND	CSG PULLED	CSG LEFT IN
	Red clay	4705	4577	6-5/8" - Wood		
	Cement	4572	4540	6-5/8" - Lead	7" OD	
	Stone bridge	2100	2084			
	Cement	2084	2078			
	Red clay	2078	1933	6-5/8" Wood		
	Cement	1933	1922			
	Stone bridge	1766	1754			
	Cement	1754	1742	6-5/8" - Wood		
	Red clay	1742	1327	8¼" - Wood	8¼"	
	Cement	1324	1311			
	Red clay	1311	933	8¼" - Wood		
	Cement	930	918		13½"	
	Stone bridge	208	196	10" - Wood		
	Cement	192	184			
	Red clay	184	Surface			
COAL SEAMS				DESCRIPTION OF MONUMENT		
(NAME)				10" pipe filled with concrete extending		
(NAME)				6' below surface and 3' above. Properly		
(NAME)				marked with farm name, well number, date		
(NAME)				of plugging and operator		

and that the work of plugging and filling said well was completed on the 5th, day of March, 1938, 194.

And further deponents saith not.

R. H. Rothwell
Denver Yost

01/05/2024

Sworn to and subscribed before me this 20th day of October, 1941.

O. Hathaway
Notary Public.

My commission expires:
April 10th, 1946

Permit No. Woo-68-P

01/05/2024

D-12

WELL SERVICE

JACK M. CUNNINGHAM, Owner

PHONE 628-3339—P. O. BOX 175

CAIRO, W. VA. — 26337

RECEIVED
FEB 3 1970
OIL & GAS DIVISION
DEPT. OF MINES

Jan. 31, 1970

Mr. Robert L. Dodd, Deputy Director
Department of Mines
Charleston, West Virginia

Dear Mr.Dodd;

Due to the distance involved between my address and the location of the three wells discussed in your letter which are to be cleaned out and plugged, I am bidding on the Reese Blizzard Well only.

As I do not know the location of the well, I am quoting hourly prices for machinery that I might not need, but in the event that I do use these pieces, you will know the amount charged before time.

60-L Bucyrus Erie Spudder, Operator and Helper	$16.50	per hr.
D-2 Caterpillar Angle Dozer, " " "	12.00	" "
All wheel drive tandem Truck, Operator	12.00	" "
Straight Truck, Operator	9.00	" "
Pole Trailer	3.00	" "
Rental on 7" O.D. Seamless Casing, per 100'	25.00	
Extra Helper	3.50	per hr.

Imentioned the Dozer as I presume there will be need for improving the location, making road and digging a pit. In looking over the formation, I doubt if the well can be cleaned out to a depth of 1000' without some casing in the hole to shut off the cave and red rock mentioned at around 200' and it may require more. As for water, I do not know if it is available or whether it will have to be trucked in. I charge for moving equipment to and from the location and generally can move in, set up the machine and be running the same afternoon. Should there be a need for fishing tools other than my own, they will be charged according to Acme Fishing Tool Co. prices. As for the cementing I would rather it would be billed directly to the State. I would guess cleaning the well out, providing there has been no iron or big logs thrown in the hole when plugged before, will cost approximately $1600.00. Cementing that size hole for 1000' will probably run as much.

Very truly yours,

Jack M. Cunningham

E-4

BOT 3.12

Sent 6-10-70
[illegible]

BUSINESS AND OCCUPATION (GROSS SALES) TAX

REQUEST FOR RELEASE

Name of Contractor Glenn L Haught and Sons

Address Smithville WVa 26178

Date of Contract ~~21st.~~ April 21, 1970

Number of Contract —

Amount of Contract 6,102.90

Amount Paid None

Amount Now Due 6,102.90

The above contract is in process of final settlement. If Business and Occupation Tax has been paid, kindly forward release. Final settlement will not be made pending receipt of such release.

By_____

Agency_____

Address_____

01/05/2024

E-8

State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

April 14, 1970

Glen L. Haught & Sons
Smithville, West Virginia

Gentlemen:

We are pleased to award you the bid to clean out and plug the Reese Blizzard Well # 1, for a total bid of $6,102.90.

The service company cost of $1,400.40 has been confirmed by Lawson Cementing Company, Inc., and they have assured me they will be available at your convenience. Their telephone number is Parkersburg 422-4731. I am sending a copy of this letter to them so they can contact you regarding the arrangements.

Mr. Harry Stevens, Supervising Inspector will be in charge of this work and will stay in touch with you during the time the work is being performed so any problems you may encounter can be mutually dissolved.

We will get the contract to you within the next few days to finalize this bid.

Very truly yours,

Robert L. Dodd

Robert L. Dodd
Deputy Director
Oil & Gas Division

RLD/ls

cc: Lawson Cementing Co.

LAWSON OIL & GAS WELL CEMENTING CO., Inc.

P. O. BOX 1726 • PARKERSBURG, W. VA.

No. 5681

DATE	CUSTOMER'S ORDER NO.	TRUCK CALLED OUT (DATE / TIME)	ON LOCATION (DATE / TIME)	JOB BEGAN (DATE / TIME)	JOB COMPLETED (DATE / TIME)
5-7-70		5-7 / 1:30 AM PM	5-7 / 2:00 AM PM	5-7 / 2:30 AM PM	5-8 / 11:30 AM PM

WELL NUMBER	FARM NO.	PLACE	COUNTY	STATE
#1	Reese Blizzard	Parkersburg Wd	Wood	W.Va.

WELL OWNER	CONTRACTOR
W.Va. Department of Mines Oil & Gas Div.	Glenn L. Haught & Son

CHARGE TO	MAILING ADDRESS	CITY	STATE
Glenn L. Haught & Sons		Smithville	W.Va.

Owner, operator or agent states the well is in condition for the service job to be performed and submits the following data:

TYPE OF JOB (✓) ONE		CASING		HOLE DATA		TUB. or DRILL PIPE		CEMENT'G PACKER		FLOATING EQUIPMENT
SURFACE		SIZE	10 3/4	BORE SIZE	13"-16	SIZE		SIZE		FLOAT SHOE
INTERMEDIATE		WEIGHT	32#	NEW OLD	✓	TYPE		TYPE		GUIDE SHOE
PRODUCTION		DEPTH	260	DEPTH	260	WEIGHT		WEIGHT		FLOAT COLLAR
SQUEEZE		NEW		CABLE TOOLS	✓	TOTAL DEPTH		DEPTH SET		OTHER EQUIPMENT
PUMPING		USED	✓	ROTARY						
PLUG BACK ING WELL		TYPE	#40							
GROUTING										
OTHER (write in)										

REMARKS By Servicemen: Spotted 300' Cement Plug @ 772 to 572. Spotted From 572-260'. Cemented 10 3/4 Casing From 260-0 & left 20' in Bottom of Pipe. 20' Cement Plug inside 10 3/4 Casing 20'-0

It is expressly understood and agreed that Lawson Cementing Co. is an independent Contractor for the said work and services and that Lawson Cementing Co. shall not be responsible or liable for damage to property of said well owner, operator or drilling contractor, including but not limited to subsurface damage. Well owner, operator or drilling contractor shall be responsible and same harmless, Lawson Cementing Co. against any liability for reservoir loss or damage, or property damage arising from a well blow out. If equipment or property of Lawson Cementing Co. are lost or destroyed at the well, the well owner, operator or drilling contractor shall either recover the same or pay for such equipment.

It is agreed that Lawson Cementing Co. shall not be bound by any agreement not herein contained, and no agent or employee of Lawson Cementing Co. has authority to vary, alter or extend the terms hereof.

A mechanic's lien is hereby acknowledged on above well and equipment to secure the amount for materials and services performed thereto.

I have read and understood the terms hereof and I hereby represent that I am authorized to sign the same as agent of customer.

SIGNED WELL OWNER, OR OPERATOR

AGENT

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS STARTED. DATE 5-8-70

PRESSURE	PLUGS & HEADS	
CIRCULATING	BOTTOM	TYPE
MINIMUM	TOP	TYPE
MAXIMUM	TYPE HEAD Swage	
FINAL	CEMENT LEFT IN CASING	FT.

BY REQUEST	NECESSITY	MEASURED WITH LINE?
☐	☐	NO

TRUCK TYPE: Gas-Mayno #16

SERVICEMEN: D. W. Lawson, M. Willis

REMARKS: Permit # W00-68-F-Red-P Thru Inspectors Dept. of Mines

CEMENT DATA	BULK ✓	SACKED	MIXED WT. PER GAL.
SACKS	TYPE	BRAND	% GEL, OTHER ADMIX
350	Bulk Reg Alpha		
10	SKS Reg Cement		
3	SKS Chloride		
12	Rubber Plug		
1	SK Belt Pump		

INVOICE SECTION — DEPTH OF JOB 772 FT.

PRICE REF.	SERVICE & MATERIAL CHARGES	AMOUNT
	BASE Truck & material	1400.00
	1-7" Cement Basket	60.00

6% INTEREST CHARGED AFTER 30 DAYS FROM DATE OF INVOICE.

SUB TOTAL	$1460.00
STATE TAX	
TOTAL	

WELL REPORT

1-66 3650 - 6150

RECEIVED
MAY 13 1970
OIL & GAS DIVISION
DEPT. OF MINES

GLENN L. HAUGHT & SONS

Gas - Producers - Oil

SMITHVILLE, W. VA., May 11, 19 70
26178

TO: W. Va. Department Of Mines,
Oil & Gas Division,
Charleston, W. Va. 25305

Telephone 477-2222

REESE BLIZZARD NO. 1 - PLUG - Wood-68-P-RED-P

1970:

April 22	1 Da. W/Tractor	- Moving In Spudder.		$ 80.00
	2 Da. W/Trucks	- " " Equipment	@ $ 72.00 =	144.00
	4 Man Das Labor	- " " "	@ 24.00 =	96.00
" 23	12 Hrs. W/Spudder	- Rigging Up	@ 16.00 =	192.00
"	1 Da. Extra Labor	- " "	@ 24.00 =	24.00
	1 Da. W/Truck	- Haul Casing & Tubing	@ 72.00 =	72.00
" 25	12 Hrs. W/Spudder	- Cleaning out	@ 16.00 =	192.00
	1 Da. Labor	- " "	@ 24.00 =	24.00
" 27	12 Hrs. W/Spudder	- Cleaning out	@ 16.00 =	192.00
" 28	12 Hrs. "	- " "	@ 16.00 =	192.00
" 29	12 Hrs. "	- " "	@ 16.00 =	192.00
" 30	12 Hrs. "	- " "	@ 16.00 =	192.00
May 1	12 Hrs. "	- " "	@ 16.00 =	192.00
" 2	12 Hrs. "	- " "	@ 16.00 =	192.00
" 4	12 Hrs. "	- " "	@ 16.00 =	192.00
	1 Da. W/Truck	- Haul Casing	@ 72.00 =	72.00
" 5	12 Hrs. W/Spudder	- Cleaning Out	@ 16.00 =	192.00
" 6	12 Hrs. "	- " "	@ 16.00 =	192.00
" 7	= 12 Hrs. "	- " " & Cement	@ 16.00 =	192.00
" 8	12 Hrs. "	- Plugging	@ 16.00 =	192.00
" 11	12 Hrs. "	- "	@ 16.00 =	192.00
	Dozer Building Pond & Grading			= 160.00
	Rebuild Fence & Seeding location			= 42.40
	84 - Ft. 16" Pipe		@ 3.00 =	252.00
	260 - Ft. 10" Casing		@ 3.00 =	780.00
	3 - Centralizers		@ 36.00 =	108.00
	- Rental on casing			= 100.00
	- Lawson O. & G. Well Cementing Co.			1460.50
		TOTAL		$ 6,102.90

01/05/2024

State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

BID TO PLUG THE Reese Blizzard WELL NO. #1
Tygart DISTRICT, Wood COUNTY, WEST VIRGINIA.

25	HRS.	ANGLE DOZER	$12.00	PER HOUR	$300.00	TOTAL
80	HRS.	TRUCKS	$14.00	PER HOUR	$1,120.00	TOTAL
	HRS.	POLE TRAILER		PER HOUR		TOTAL
930	FT.	RENTAL OF 7" " CASING @	.40	PER FT	372.00	TOTAL
100	HRS.	EXTRA HELP, HAULING, RUNNING PIPE, ETC.,	4.00	PER HR	400.00	TOTAL
200	HRS.	TO DRILL OUT, CASE & PLUG (SPUDDER, TOOLS, WATER PUMPS, LIGHT PLANT, DRILLER AND TOOL DRESSER INCLUDED AS NEEDED).	$ 18.00	PER HR.	$3,600.00	TOTAL
800	FT.	2 3/8" COND. # TUBING @	.30	PER FT.	240.00	TOTAL
		CEMENT BASKET				
		2 3/8" X TUBING CENTRALIZERS		EACH		TOTAL
		SUB CONTRACT WITH COMPANY				
		SET CEMENT PLUGS AND RUN GEL				
		CUBIC FEET REGULAR CEMENT				
	BBLS.	6% AQUAGEL SERVICE COMPANY BID			$1,350.00	TOTAL

TOTAL BID $ 7,382.00

THIS BID INCLUDES ALL TRUCKING, LABOR, MATERIAL, TANKS, AND MACHINERY TO PERFORM THE WORK ON SAID WELL INCLUDING THE PREPARATION OF THE LOCATION BEFORE AND AFTER THE WORK HAS BEEN PERFORMED AND TRANSPORTING ALL NECESSARY MATERIAL AND EQUIPMENT TO AND FROM THE WELL SITE. ALL NECESSARY INSURANCE AND COMPENSATION REASONABLY REQUIRED TO PERFORM THE TASK.

D K Moore and Son

State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

BID TO PLUG THE REESE BLIZZARD WELL NO. 1
TYGART DISTRICT, WOOD COUNTY, WEST VIRGINIA.

16	HRS.	ANGLE DOZER $15.00	PER HOUR	$ 240.00		TOTAL
48	HRS.	TRUCKS 9.00	PER HOUR	432.00		TOTAL
8	HRS.	POLE TRAILER 12.00	PER HOUR	96.00		TOTAL
800	FT.	RENTAL OF 8 " CASING @ $0.50	PER FT.	$400.00		TOTAL
32	HRS.	EXTRA HELP, HAULING, RUNNING PIPE, ETC., $3.00	PER HR.	$96.00		TOTAL
120	HRS.	TO DRILL OUT, CASE & PLUG $16.00 (SPUDDER, TOOLS, WATER PUMPS, LIGHT PLANT, DRILLER AND TOOL DRESSER INCLUDED AS NEEDED).	PER HR.	$1,920.00		TOTAL
80	FT.	USED CASING	@ $3.00	PER FT.	$240.00	TOTAL
800	FT.	2 3/8" COND. Good Used = TUBING @	0.40	PER FT.	320.00	TOTAL
260	FT.	10" Casing	@ 3.00	PER FT.	$780.00	TOTAL
1		CEMENT BASKET			70050	TOTAL
3		2 3/8" X 13" TUBING CENTRALIZERS	$36.00	EACH	$108.	TOTAL
		SUB CONTRACT WITH Lawson Cementing COMPANY				
		SET CEMENT PLUGS AND RUN GEL				
190		CUBIC FEET REGULAR CEMENT				
25 Sks.	BBLS.	6% AQUAGEL SERVICE COMPANY BID			$1,400.40	TOTAL

TOTAL BID $ 6,102.90

THIS BID INCLUDES ALL TRUCKING, LABOR, MATERIAL, TANKS, AND MACHINERY TO PERFORM THE WORK ON SAID WELL INCLUDING THE PREPARATION OF THE LOCATION BEFORE AND AFTER THE WORK HAS BEEN PERFORMED AND TRANSPORTING ALL NECESSARY MATERIAL AND EQUIPMENT TO AND FROM THE WELL SITE. ALL NECESSARY INSURANCE AND COMPENSATION REASONABLY REQUIRED TO PERFORM THE TASK.

Respectively submitted,

GLENN L. HAUGHT & SONS,
Smithville, W. Va. 16178

Old Oil Well Is Suddenly Active Here

What was described as an "old abandoned oil well" in the back yard of a Parkersburg residence apparently made its presence known late Saturday night, according to information from the Parkersburg Fire Department.

Fumes from the crude oil from the well are believed to have seeped into the basement of the residence at 2707 Hamilton St., owned by Denzil Lanham and occupied by Dennis Fox.

The fumes ignited from a hot water tank, resulting in a flash fire which caused only slight damage, a Fire Department official said.

Engine Cos. 5 and 8 responded to the alarm at 10:50 p.m. The fire was out when the trucks arrived

Yesterday at 3:45 p.m. Engine Co. 3 went to 620 Kenner St. due to fire in a wall of the house, according to No. 1 station. An official said damage

(Continued on Page 2, Col. 3)

LAWSON OIL & GAS WELL CEMENTING CO., Inc.
P. O. BOX 1726 • PARKERSBURG, W. VA.

No. 5681

DATE	CUSTOMER'S ORDER NO.	TRUCK CALLED OUT (DATE / TIME)	ON LOCATION (DATE / TIME)	JOB BEGAN (DATE / TIME)	JOB COMPLETED (DATE / TIME)
5-7-70		5-7 / 1:30 PM	5-7 / 2:00 PM	5-7 / 2:30 PM	5-8 / 11:30 AM

WELL NUMBER	FARM NO.	PLACE	COUNTY	STATE
#1	REESE BLIZZARD	PARKERSBURG W.Va.	WOOD	W.Va.

WELL OWNER: W.Va. DEPARTMENT OF MINES O&G DIV.
CONTRACTOR: GLENN L. HAUGHT & SON
CHARGE TO: GLENN L. HAUGHT & SONS
MAILING ADDRESS:
CITY: SMITHVILLE STATE: W.Va.

Owner, operator or agent states the well is in condition for the service job to be performed and submits the following data:

TYPE OF JOB (✓) ONE		CASING		HOLE DATA		TUB. or DRILL PIPE		CEMENT'G PACKER		FLOATING EQUIPMENT
SURFACE		SIZE	10 3/4	BORE SIZE	13"-16	SIZE		SIZE		FLOAT SHOE
INTERMEDIATE		WEIGHT	32#	~~NEW~~ OLD	✓	TYPE		TYPE		GUIDE SHOE
PRODUCTION		DEPTH	260	DEPTH	260	WEIGHT		WEIGHT		FLOAT COLLAR
SQUEEZE		NEW		CABLE TOOLS	✓	TOTAL DEPTH		DEPTH SET		OTHER EQUIPMENT
PUMPING		USED	✓	ROTARY						
PLUG BACK 1/16 WELL		TYPE	H40							
GROUTING										
OTHER (write in)										

REMARKS By Servicemen: Stoted 300' Cement Plug @ 772 to 572
Stoted From 572-260'
Cemented 10 3/4 Casing From 260-0
& Left 20' in Bottom of Pipe
20' Cement Plug Inside 10 3/4 Casing 20'-0

It is expressly understood and agreed that Lawson Cementing Co. is an independent Contractor for the said work and services and that Lawson Cementing Co. shall not be responsible or liable for damage to property of said well owner, operator or drilling contractor, including but not limited to subsurface damage. Well owner, operator or drilling contractor shall be responsible and same harmless, Lawson Cementing Co. against any liability for reservoir loss or damage, or property damage arising from a well blow out. If equipment or property of Lawson Cementing Co. are lost or destroyed at the well, the well owner, operator or drilling contractor shall either recover the same or pay for such equipment.

It is agreed that Lawson Cementing Co. shall not be bound by any agreement not herein contained, and no agent or employee of Lawson Cementing Co. has authority to vary, alter or extend the terms hereof.

A mechanic's lien is hereby acknowledged on above well and equipment to secure the amount for materials and services performed thereto.

I have read and understood the terms hereof and I hereby represent that I am authorized to sign the same as agent of customer.

SIGNED WELL OWNER, OR OPERATOR

AGENT

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS STARTED. DATE 5-8-70

PRESSURE	PLUGS & HEADS	
CIRCULATING	BOTTOM	TYPE
MINIMUM	TOP	TYPE
MAXIMUM	TYPE HEAD SWAGE	
FINAL	CEMENT LEFT IN CASING	FT.

BY REQUEST	NECESSITY	MEASURED WITH LINE?
☐	☐	NO

TRUCK TYPE: GASO-MAYNO #16

SERVICEMEN: D. W. LAWSON, M. WILLIS

CEMENT DATA	BULK ✓	SACKED	MIXED WT. PER GAL.

SACKS	TYPE	BRAND	% GEL, OTHER ADMIX
350	BULK REG ALPHA		
10	SKS REG. CEMENT		
3	SKS CHORIDE		
12	48 LB BAGS		
1	SK BELT POLY		

INVOICE SECTION — DEPTH OF JOB 772 FT.

PRICE REF.	SERVICE & MATERIAL CHARGES	AMOUNT
	BASE + Truck & material	1400.00
	1-7" Cement Basket	60.00

REMARKS: Permit # W00-68-P-RED-P
Harry Stevens Dept. of Mines

6% INTEREST CHARGED AFTER 30 DAYS FROM DATE OF INVOICE.

SUB TOTAL $1460.00
STATE TAX
TOTAL

WELL REPORT
1-66 3650 - 6150

01/05/2024

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(Continued on Page 2, Col. 3)

E-10

STATE OF WEST VIRGINIA

REQUISITION FOR PAYMENT

TRANSMITTAL SHEET NO. ~~339~~ 448

DEPT. OR INST. Department of Mines

DATE May 13, 1970

ACCOUNT No. 8093-16-550 ACCOUNT NAME Oil & Gas Reclamation Fund

FUND 13-Reclamation

APPN YEAR 19 70

LIST PURCHASE ORDER NUMBER AND ITEM CODE NUMBER. LIST PAYEE ONLY ONCE SHOWING TOTAL AMOUNT DUE

WARRANT NO.	PURCHASE ORDER NO.	ITEM CODE	PAYEE	VEND NUM	AMOUNT DUE
		036	Glenn L. Haught & Sons		$6,102.90

APPROVED FOR PAYMENT:

Approving Officer

01/05/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF FINANCE AND ADMINISTRATION

DIVISION OF PURCHASES • CHARLESTON, W. VA.

PURCHASE ORDER

105 FILE NO. [redacted] REQ. NO. 51

SHIP TO:

51

V-42440

VENDOR NO.

P. O. NO.

INVOICE IN QUINTUPLICATE AND MAIL TO (Same as ship to unless specified)
State of West Virginia
Department of Mines
Capitol Building
Charleston, West Virginia

TO
Glen L. Haught & Sons
Smithville, West Virginia

DATE	ACCOUNT NO.	F.O.B.	TERMS	SPECIFIED SHIPPING DATE
7/14/70	8093-16-136-13			

QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	AMOUNT
	CONTRACT This Purchase Order constitutes acceptance of the terms, conditions, options and rates of Agreement made by and between the State of West Virginia, by the Commissioner of Finance and Administration, for and on behalf of the Department of Mines and Glen L. Haught & Sons, Smithville, West Virginia for a contract to clean out and plug the Reese Blizzard Well #1 located in Wood County, West Virginia. All in accordance with Standard Form of Agreement attached hereto as a part hereof.			
	TOTAL COST NOT TO EXCEED--------			$6,102.90

APPROVED AS TO FORM THIS 28th
DAY OF July, 1970
CHAUNCEY H. BROWNING, JR.
Attorney General

By Victor A. Burns
Assistant Attorney General

STATE OF WEST VIRGINIA
Department of Finance and Administration
JACK L. MILLER
Jack L. Miller
Commissioner

CERTIFIED ENCUMBERED
Dept. of Finance & Administration
AUG 10 1970
BUDGET DIVISION

APPROVED AS TO PROVISIONS AND TERMS
STATE OF WEST VIRGINIA
Department of Finance and Administration
DIVISION OF PURCHASES

STATE OF W. VA.—DIRECTOR OF PURCHASES

BY

DIRECTOR

SEE TERMS AND CONDITIONS ON BACK, SPECIFICALLY PARAGRAPH 7 AS RELATED TO DELIVERIES

VENDOR COPY

TERMS AND CONDITIONS

1. All sales to the State of West Virginia are exempt from Consumers Sales Tax or Use Tax by blanket Exemption Certificate No. N.R. 400-284 and Federal Tax Exemption No. A-108077.

2. Vendor number, file number, order number and name of spending unit specified on the order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.

3. AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER, TO SPENDING UNIT DESIGNATED ON FACE OF PURCHASE ORDER.

4. Funds have been encumbered to pay for the items on this order. No increase in price can be allowed unless written permission is obtained from the Purchasing Division.

5. The Director of Purchases reserves the right to reject and return, at the risk and expense of the vendor, those portions of any shipment which are defective or fail to comply with general specifications set forth on the order. Rejected shipments will be held for disposition at expense and risk of the vendor.

6. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal may be subjected to the Director's recommending that the right and privilege to bid on State purchases be suspended.

7. Vendors failing to meet delivery date as specified on his quotation continually and/or repeatedly, will be cause for cancellation of the purchase order in whole or in part at the option of the Director.

FILE NO. _____

REQUISITION FOR SUPPLIES

REQ. NO. 51-

ORIGINAL

TO: STATE DIRECTOR OF PURCHASES
CHARLESTON, W. VA.

ACCT. NO. 8093-16-550

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

DATE April 1, 1970.

DEPARTMENT OR INSTITUTION Department of Mines

BY

SHIP TO

VIA

TITLE

DELIVERY CODE (

ZIP CODE (

THIS REQUISITION IS AUTOMATICALLY CANCELLED SIXTY DAYS FROM DATE OF ISSUE IF BIDS HAVE NOT BEEN ASKED FO

	QUANTITY DESIRED	DESCRIPTION OF ARTICLES	TOTAL ESTIMATED COST
1		Request approval of contract between	
2	W. Va	Dept. of Mines and Glenn L. Houghtons	
3		to plug & abandon Well designated by	
4		Permit # W00-68-P in accordance	
5		with W. Va Code 22-4-12a at	
6		cost not to exceed as previously	6102.90
7		approved by the office of the Attorney General	
8		of the State of W. Va.	
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			

ALL INFORMATION IN REGARD TO THIS REQUISITION MUST BE WRITTEN ON THE FRONT OR BACK OF THIS SHEET

Approved for purchase.

DIRECTOR OF THE BUDGET

By

STATE OF WEST VIRGINIA

REQUISITION FOR PAYMENT

TRANSMITTAL SHEET NO. 448 ~~359~~

DEPT. OR INST. Department of Mines

DATE May 13, 1970

ACCOUNT No. 8093-16-~~550~~ 040 ACCOUNT NAME Oil & Gas Reclamation Fund

FUND 13-Reclamation

APPN YEAR 19 70

LIST PURCHASE ORDER NUMBER AND ITEM CODE NUMBER. LIST PAYEE ONLY ONCE SHOWING TOTAL AMOUNT DUE

WARRANT NO.	PURCHASE ORDER NO.	ITEM CODE	PAYEE	VEND NUM	AMOUNT DUE
		036	Glenn L. Haught & Sons		$6,102.90

APPROVED
DEPARTMENT OF FINANCE AND ADMINISTRATION
BUDGET DIVISION
BY

RECEIVED
MAY 14 1970
BUDGET DIVISION

STATE AUDITOR COPY

APPROVED FOR PAYMENT: John Ashcraft

Approving Officer

01/05/2024

01/05/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF FINANCE AND ADMINISTRATION

DIVISION OF PURCHASES • CHARLESTON, W. VA.

PURCHASE ORDER

FILE NO. 105-A REQ. NO. 51 [redacted]

SHIP TO:

51

VENDOR NO. V-42440

P. O. NO.

TO Glen L. Haught & Sons
Smithville, West Virginia

INVOICE IN QUINTUPLICATE AND MAIL TO (Same as ship to unless specified)
State of West Virginia
Department of Mines
Capitol Building
Charleston, West Virginia

DATE	ACCOUNT NO.	F.O.B.	TERMS	SPECIFIED SHIPPING DATE
7/14/70	8093-16-136-13			

QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	AMOUNT
	CONTRACT This Purchase Order constitutes acceptance of the terms, conditions, options and rates of Agreement made by and between the State of West Virginia, by the Commissioner of Finance and Administration, for and on behalf of the Department of Mines and Glen L. Haught & Sons, Smithville, West Virginia for a contract to clean out and plug the Reese Blizzard Well #1 located in Wood County, West Virginia. All in accordance with Standard Form of Agreement attached hereto as a part hereof. TOTAL COST NOT TO EXCEED--------$6,102.90			

APPROVED AS TO FORM THIS 18th DAY OF Aug, 1976
CHAUNCEY H. BROWNING, JR.
Attorney General
By Victor A Barno
Assistant Attorney General

STATE OF WEST VIRGINIA
Department of Finance and Administration
JACK L. MILLER
Jack L. Miller
Commissioner

APPROVED AS TO PROVISIONS AND TERMS
STATE OF WEST VIRGINIA
Department of Finance and Administration
DIVISION OF PURCHASES

RECEIVED 18 AM 9:53

CERTIFIED ENCUMBERED
Dept. of Finance & Administration
AUG 19 1970
BUDGET DIVISION

STATE OF WEST VIRGINIA
JUNE 20 1863
MONTANI SEMPER LIBERI

SEE TERMS AND CONDITIONS ON BACK, SPECIFICALLY PARAGRAPH 7 AS RELATED TO DELIVERIES

STATE OF W. VA.—DIRECTOR OF PURCHASES

BY C. F. McNutt
DIRECTOR

SPENDING UNIT COPY

TERMS AND CONDITIONS

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6. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal may be subjected to the Director's recommending that the right and privilege to bid on State purchases be suspended.

7. Vendors failing to meet delivery date as specified on his quotation continually and/or repeatedly, will be cause for cancellation of the purchase order in whole or in part at the option of the Director.

E.R.D. 25 E-12

STATE OF WEST VIRGINIA

COUNTY OF KANAWHA

THIS IS TO CERTIFY THAT

Glenn L. Haught & Sons
Smithville,
WEst Virginia 26178

DATE May 6, 1970

RISK NUMBER L-5389

EXPIRATION DATE August 31, 1970

The above employer has elected to pay premiums in accordance with the provisions of the Workmen's Compensation Act of the State of West Virginia, and is entitled to the benefits and protection of said Act. The status of this account now indicates that the subscriber will have the continuous protection of this fund through the above expiration date. This coverage will also apply to employees who are temporarily absent from this state in connection with their employment.

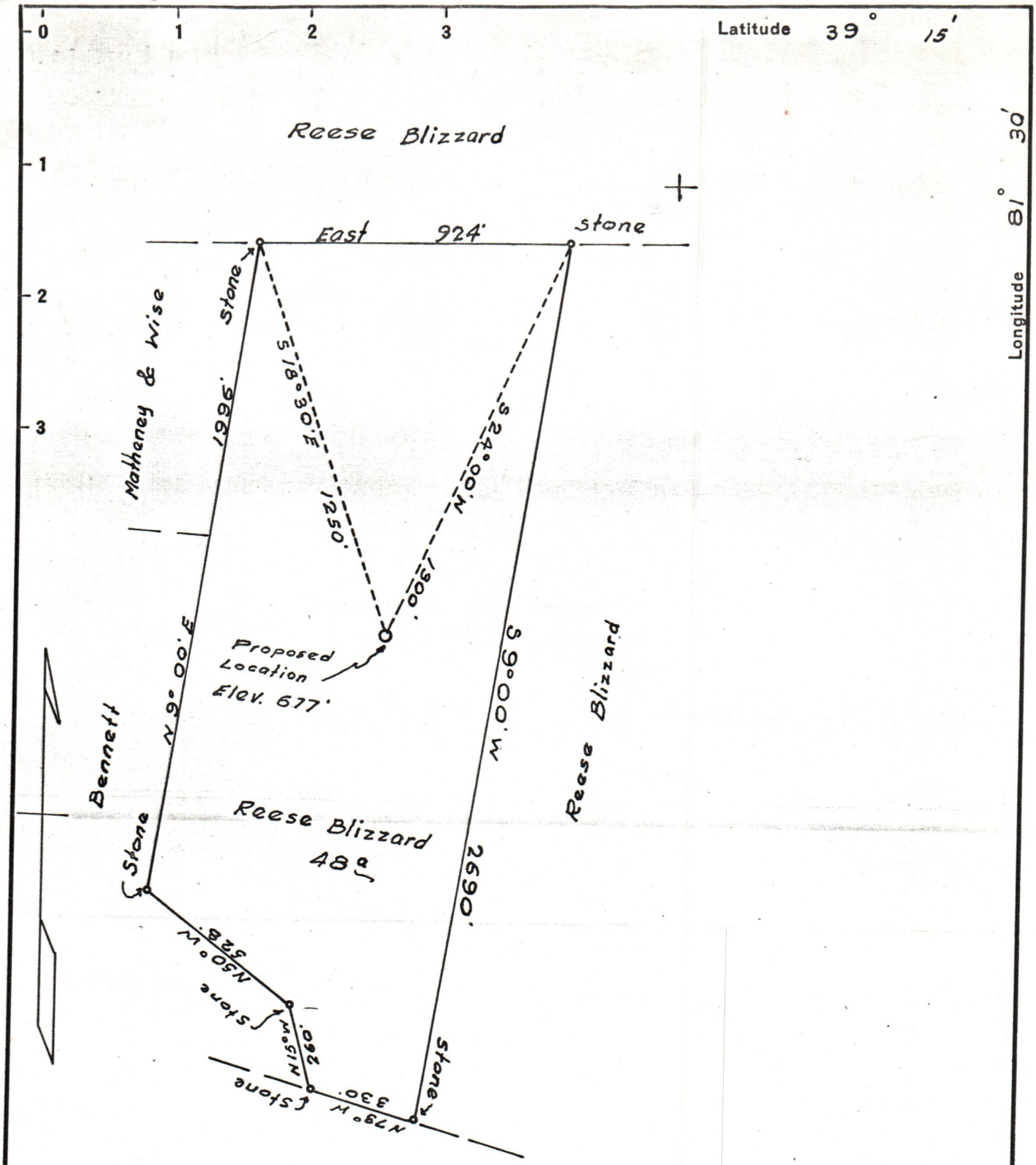
IN TESTIMONY WHEREOF, we have hereunto set our hand and affixed the seal of said West Virginia Compensation Commissioner at Charleston, West Virginia, at the above date.

Fred L. Davis
Commissioner
Workmen's Compensation Fund

ATTEST:

Forest J. Bowman
Executive Secretary

01/05/2024



~~New Location~~ ☒
Drill Deeper ☐
Abandonment ■ Issued 4-20-70

Company West Va. Department of Mines, Oil & Gas Division ~~W.H. Bickel~~
Address 2000 Quarrier St., Charleston, W. Va., 25311 ~~R. 4, Parkersburg, W.Va.~~
Farm Reese Blizzard
Tract One Acres 48 Lease No.
Well (Farm) No. One Serial No.
Elevation (Spirit Level) 677'
Quadrangle Belleville
County Wood District Tygart
Engineer Logan McDonald
Engineer's Registration No. 610
File No. Drawing No.
Date Aug. 19, 1937 Scale 1" : 300'

PRINTED ON "IMPERIAL" TRACING CLOTH K & E CO., N. Y.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. W00-6 R-P-RED-P

01/05/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

OG-11

C-10

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
MAY 13 1970
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Woo-68-P-Red-P

Oil or Gas Well _____ (KIND)

Company W. Va. Dept of Mines O & G Div.

Address Charleston, W. Va.

Farm Reese Blizzard

Well No. 1

District Tygart County Wood

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16	80'		Kind of Packer
13			
10	735'		Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Denver Yoast & Robert Yoast
Glenn L. Haught & Son's Spudder

Remarks: Ended up with 772' feet of 10" Casing in Hole. Drilling on Iron Can make No Headway Going to Bring Fishing Tools in.

5-6-70
DATE

Harry Steuer
DISTRICT WELL INSPECTOR

01/05/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ **Well No.**_____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT–THICKNESS	WOOD–SIZE	LEAD	CONSTRUCTION–LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____

DISTRICT WELL INSPECTOR

01/05/2024

C-12

RECEIVED
MAY 13 1970
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WOO-68-P-Red-P Well No. 1

COMPANY W. Va. Dept. of Mines O & G Div. ADDRESS Charleston, W. Va.

FARM Reese Blizzard DISTRICT Tygart COUNTY Wood

Filling Material Used Cuttings + Cement

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Cemented 260' 10" Casing To Surface						
20' Cement Left in Hole. at 240'-260'						
20' Cement Plug in Top of 10" Casing						
Work Performed by Lawson Cementing Co.						
Jack Lawson + Helper M. Willis						

Drillers' Names Denver Hoast, Robert Hoast + Warren Haught
Glenn L. Haught & Son's Spudder

Remarks: After Leaving Set over Night there was No Gas or Oil Showing, proving the Gas + oil was Killed by the 200' Plug.

5-8-70
DATE

I hereby certify I visited the above well on this date.

Harry Stevens
DISTRICT WELL INSPECTOR

01/05/2024

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No._____ Oil or Gas Well_____ (KIND)

Company_____

Address_____

Farm_____

Well No._____

District_____ County_____

Drilling commenced_____

Drilling completed_____ Total depth_____

Date shot_____ Depth of shot_____

Initial open flow_____/10ths Water in_____Inch

Open flow after tubing_____/10ths Merc. in_____Inch

Volume_____Cu. Ft.

Rock pressure_____lbs._____hrs.

Oil_____bbls., 1st 24 hrs.

Fresh water_____feet_____feet

Salt water_____feet_____feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED_____SIZE_____No. FT._____Date

NAME OF SERVICE COMPANY_____

COAL WAS ENCOUNTERED AT_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

Drillers' Names_____

Remarks:

_____ DATE

_____ DISTRICT WELL INSPECTOR

01/05/2024

D-10

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED
MAY 11 1970
OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER

ADDRESS

COAL OPERATOR OR OWNER

ADDRESS

LEASE OR PROPERTY OWNER

ADDRESS

NAME OF WELL OPERATOR: West Virginia Department of Mines Oil & Gas Division

COMPLETE ADDRESS: 2000 Quarrier St, Charleston, W,Va

5 - 7 19 70

WELL AND LOCATION

Tygart District

Wood County

Well No. 1

Reese Blizzard Farm

STATE INSPECTOR SUPERVISING PLUGGING Harry Stevens

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wood } ss:

Donald W. Lawson and

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by _____, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the _____ day of _____, 19____, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
FORMATION		SIZE & KIND	CSG PULLED	CSG LEFT IN
		10"	510'	262 '
		16"		82 '
	Cement	772 - 572		
	Acquagel	572 - 262		
	Cemented to surface 262	10" Casing		
	20' Cement Plug at Bottom	of Casing		
	20' Cement Plug at Top of	Casing		

COAL SEAMS		DESCRIPTION OF MONUMENT
(NAME)		16" & 10" Casing
(NAME)		Cemented inside & Out
(NAME)		
(NAME)		

and that the work of plugging and filling said well was completed on the 8th day of May, 1970.

And further deponents saith not.

D.W. Lawson

01/05/2024

Sworn to and subscribed before me this 8th day of May, 1970.

Fred G Ingram Jr
Notary Public.

My commission expires:
March 26th 1979

Permit No. W00-68-P-Red-P

01/05/2024

D-8

Form OG 9

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

NONE
Coal Operator

Address

Coal Owner

Address

REESE BLIZZARD
~~Lessor or Property~~ Owner Mineral Rights

PARKERSBURG, W. VA.
Address

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
Name of Well Operator

2000 QUARRIER STREET
CHARLESTON, WEST VIRGINIA 25311
Complete Address

Date

WELL TO BE ABANDONED

TYGART District

WOOD County

Well No. 1

REESE BLIZZARD Farm

Inspector Mr. Kenneth Butcher, RFD #1, Barboursville, W. Va. 25504 Telephone 736-4885

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Robert L Todd

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, **in compliance with Rule 5 of the Rules and Regulations.**

01/05/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

WOO-68-P-RED-P
Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

D - 9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Clean out well to 8¼" wood plug at approximately 930'
Drive wood plug down hole as far as reasonable
Place 50' cement plug at bottom of cleaned out hole
Run - 800' of 2 3/8' tubing with cement basket and centralizers
Cement 50' on top of cement basket set at approximately 750'
Gel - 700' to 50'
Cement 50' to Surface

Erect monument with vent according to Paragraph 2 - Section 10
Article 4 - Chapter 22.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 20th. day of April, 19 70.

01/05/2024

DEPARTMENT OF MINES
Oil and Gas Division

By: Robert H Dodd

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

E-7

P. O. Box 1726
Phone 304 - 422-4731
Parkersburg, W. Va. 26101

March 17th 1970

State Of West Virginia
Department Of Mines
Charleston, W.Va

Reference : Quotation to Plug Wells

Attention :
Robert L. Dodd

Dear, Bob

Please find enclosed herewith photo-static copies of our quotation for wells to be plugged, 1 at Parkersburg, W.Va and 1 at Mannington, W.Va.

We have quoted our price and for materials as near as we can tell by the plugging orders.

Copies have been given to Glenn L. Haught Drilling Company, and also sent to our Weston, W.Va office for information for anyone in that area.

Note ; 10% has been added for volume of materials above : The actual requirements.

Feel free to call me if any questions arises

very truly yours,

D.W. "Doc" Lawson

LAWSON OIL & GAS WELL CEMENTING CO, INC

E-6

June 18, 1970

Mr. Warren Haught
Smithville, West Virginia 26178

Dear Warren:

Since our aborted hearing before Squire Blatt in Parkersburg several weeks ago I have been doing some "homework" to determine the best approach in defending you on the pollution warrant.

As you will recall, I felt at the time that we should bring a writ of prohibition in the Circuit Court of Wood County to prevent Squire Blatt from hearing this case on June 29th. However, since that time I have reconsidered and do not think this would be the best approach. For one reason, it would be more expensive, and if we lost we would be sent back before Squire Blatt.

I now believe that the best approach is to defend the case before the Justice of the Peace and to then appeal the case to the Circuit Court if we lose before the J. P. This would have the same effect as a writ of prohibition but since there is a good chance of being found not guilty before Squire Blatt we would not need to go before the Circuit Court at all if you are found not guilty.

Therefore, if you have no objection I will plan to defend you before Squire Blatt at the J. P. Hearing. I have another appointment on June 29th and I am writing Squire Blatt today to ask for a continuance for this reason. If my motion is granted I will let you and Bob Dodd know of the new date which is set. If I do not receive a continuance it will be necessary for me to rearrange my schedule so that I can be present on June 29th at 10:00 a.m. before Squire Blatt, and you and Bob Dodd should make arrangements to have your witnesses present on June 29th or whatever other date is set in the event my motion for a continuance is granted.

Very truly yours,

Larry L. Skeen

lls/md

cc: Robert Dodd

June 18, 1970

Mr. Warren Haught
Smithville, West Virginia 26178

Dear Warren:

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Very truly yours,

Larry L. Sheen

lls/md

cc: Robert Dodd

E-5

BOT 3.11

State Tax Department of West Virginia

Charleston 25305

CHARLES H. HADEN II
COMMISSIONER

June 12, 1970

West Virginia Department of Mines
Oil & Gas Division
2000 Quarrier Street
Charleston, West Virginia

Attention: Robert L. Dodd

Re: File No. 08 230 282 086 43 B

CERTIFICATE OF RELEASE

Gentlemen:

This is to certify that, as of this date, the business and occupation taxes levied or accrued against the hereinafter named taxpayer have been paid based on the tax returns filed by the taxpayer and the payment of the tax as shown due thereon.

This is to certify that a RELEASE is hereby granted on the following taxpayer:

NAME: Glenn L. Haught and Sons

ADDRESS: Smithville

West Virginia 26178

The execution of this certificate is not based on an audit of the taxpayer's records, but only from information available from a review of the taxpayer's file.

Very truly yours,

James W. Sakert

James W. Sakert, Director
Business Tax Division

JWS/HQ/gna

Number of Contract:
Amount of Contract: $6,102.90

cc: Glenn L. Haught and Sons

01/05/2024

01/05/2024

E-4

BOT 3.12

Sent 6-10-70
Pdd

BUSINESS AND OCCUPATION (GROSS SALES) TAX

REQUEST FOR RELEASE

Name of Contractor Glenn L Haught and Sons

Address Smithville WVa 26178

Date of Contract ~~21st~~ April 21, 1970

Number of Contract –

Amount of Contract 6,102.90

Amount Paid None

Amount Now Due 6,102.90

The above contract is in process of final settlement. If Business and Occupation Tax has been paid, kindly forward release. Final settlement will not be made pending receipt of such release.

By_____

Agency_____

Address_____

A-1

FORM G-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Reese Blizzard,
OWNER OF MINERAL RIGHTS

Parkersburg, W. Va.
ADDRESS

W. H. Bickel
NAME OF WELL OPERATOR

R 4, Parkersburg, W. Va.
COMPLETE ADDRESS

August 19th, 1937
PROPOSED LOCATION

Tygart District

Wood County

Well No. One 390 15' 81° 30'

Reese Blizzard Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 25th, 1937, made by Reese Blizzard, to W. H. Bickel, and recorded on the ....day of admitted for record, in the office of the County Clerk for said County in Book...., page....

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

W H Bickel
WELL OPERATOR

Address of Well Operator

Route 4,
STREET

Parkersburg
CITY OR TOWN

West Virginia
STATE

01/05/2024

*Section 3 . . . . . If no such objections be filed, or be found by the department of mines, within said period of ten days *from the receipt of said notice and plat by the department of mines*, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Woo-68

68

A-

August 20, 1937

Mr. Reese Blizzard
Parkersburg, West Virginia

Dear Sir:

A notice of a proposed location of oil or gas Well No. 1 on the Reese Blizzard Farm, Tygart District, Wood County, has been received from W. H. Bickel, Parkersburg, West Virginia. A copy of the notice and location plat should have been mailed you by the well operator.

If you have any objections to the proposed location, please file same not later than August 30, 1937.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG:g

TOTAL

WELL REPORT
1-66 3650 - 6150

LAWSON OIL & GAS WELL CEMENTING CO., Inc.

P. O. BOX 1726 • PARKERSBURG, W. VA.

No. 5681

DATE	CUSTOMER'S ORDER NO.	ROCK CALLED OUT date / time	ON LOCATION date / time	JOB BEGAN date / time	JOB COMPLETED date / time
		AM PM	AM PM	AM PM	AM PM

WELL NUMBER	FARM NO	PLACE	COUNTY	STATE

WELL OWNER — CONTRACTOR

CHARGE TO — MAILING ADDRESS — CITY — STATE

Owner, operator or agent states the well is in condition for the service job to be performed and submits the following data:

TYPE OF JOB (✓) ONE		CASING		HOLE DATA		TUB. or DRILL PIPE		CEMENT'G PACKER		FLOATING EQUIPMENT
SURFACE		SIZE		BORE SIZE		SIZE		SIZE		FLOAT SHOE
INTERMEDIATE		WEIGHT		NEW OLD		TYPE		TYPE		GUIDE SHOE
PRODUCTION		DEPTH		DEPTH		WEIGHT		WEIGHT		FLOAT COLLAR
SQUEEZE		NEW		CABLE TOOLS		TOTAL DEPTH		DEPTH SET		OTHER EQUIPMENT
PLUMPING		USED		ROTARY						
PLUG BACK		TYPE								
GROUTING										
OTHER (write in)										

REMARKS By Serviceman

It is expressly understood and agreed that Lawson Cementing Co. is an independent Contractor for the said work and services and that Lawson Cementing Co. shall not be responsible or liable for damage to property of said well owner, operator or drilling contractor, including but not limited to subsurface damage. Well owner, operator or drilling contractor shall be responsible and save harmless Lawson Cementing Co. against any liability for personal loss or damage, or property damage arising from a well blow out. If equipment or property of Lawson Cementing Co. is destroyed or the well, the well owner, operator or drilling contractor shall either recover the zone or pay for such equipment.

It is agreed that Lawson Cementing Co. shall not be bound by any agreement not herein contained, and employee or employee of Lawson Cementing Co. has authority to vary, alter or extend the terms hereof.

A mechanic's lien is hereby acknowledged on above-described well and equipment to secure the amount for materials and services performed thereon.

I have read and understand the terms hereof and I hereby represent that I am authorized to sign the same as agent of customer.

SIGNED WELL OWNER OR OPERATOR

AGENT

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS STARTED. DATE

PRESSURE	PLUGS & HEADS
CIRCULATING	BOTTOM TYPE
MINIMUM	TOP TYPE
MAXIMUM	TYPE HEAD
FINAL	CEMENT LEFT IN CASING FT

BY REQUEST ☐ NECESSITY ☐ MEASURED WITH LINE?

TRUCK TYPE

SERVICEMEN

REMARKS

CEMENT DATA			
SACKS	TYPE	BRAND	

BULK SACKED MIXED WT. PER GAL.

% GEL, OTHER ADMIX

INVOICE SECTION

DEPTH OF JOB FT.

PRICE REF	SERVICE & MATERIAL CHARGES	AMOUNT
	BASE	

RECEIVED
JAN 30 1970
OIL & GAS DIVISION
DEPT. OF MINES

Reese Blizzard Farm Well No. 1

Plug well as per your work order		$14,800.00
This price is based on and subject to the following:		
Cost of moving equipment to and from location	$ 3,000.00	
I'll furnish materials and Service Company costs not to exceed	3,500.00	
I'll furnish all labor and equipment necessary to perform the work excluding Service Company at rig time rate of $1,200.00 per day, not to exceed	8,300.00	
	$14,800.00	

Harry C Boggs

Harry C. Boggs

01/05/2024

Harry C. Boggs Natural Gas Co.
P. O. BOX 198
SPENCER, WEST VIRGINIA

RECEIVED
JAN 30 1970
OIL & GAS DIVISION
DEPT. OF MINES

January 28, 1970

W.Va. Dept. of Mines
Oil & Gas Division
Charleston, West Virginia

Attention: Mr. Robert L. Dodd, Deputy Director

Gentlemen:

I am happy to submit the following bid to plug the wells in Jackson, Wood, and Marion Counties:

Burt Oil Company Farm Well No. 1

Plug well as per your work order		$9,160.00
This price is based on and subject to the following:		
Cost of moving equipment to and from location	$3,000.00	
I'll furnish materials and Service Company costs not to exceed	1,700.00	
I'll furnish all labor and equipment necessary to perform the work excluding Service Company at rig time rate of $800.00 per day, not to exceed	4,460.00	
	$9,160.00	

Bonnie M. Bennett Farm Well No. 1
Ravenswood District-Jackson County

Plug well as per your work order		$16,060.00
This price is based on and subject to the following:		
Cost of moving equipment to and from location	$ 3,000.00	
I'll furnish materials and Service Company costs not to exceed	3,800.00	
I'll furnish all labor and equipment necessary to perform the work excluding Service Company at rig time rate of $1,200.00 per day, not to exceed	9,260.00	
	$16,060.00	

A-6

UNITED STATES FIDELITY AND GUARANTY COMPANY
CHARLESTON BRANCH OFFICE
P. O. BOX 4078 KANAWHA CITY STATION
CHARLESTON, W. VA. 25304
304/DICKENS 4-1692

WILLIAM L. PYLE
MANAGER

June 10, 1970

Robert L. Dodd, Deputy Director
Oil & Gas Division
Department of Mines
2000 Quarrier Street
Charleston, West Virginia 25305

Regarding Glenn L. Haught & Sons - Blanket Oil and Gas Well Bond

Dear Mr. Dodd:

Let this letter confirm our conversation of this morning wherein we discussed the continuing nature of this bond and any outstanding applications for permits. We are aware that this bond is non-cancellable by the operator or surety company and that release of the bond is given only when all work permitted under the bond has been completed to the department's approval.

Also, let this letter serve as confirmation that neither Glenn L. Haught & Sons nor U.S.F. & G. Co. has requested the department to refuse to honor any applications under the bond. This letter shall also serve to confirm that the bond is now and shall continue to be in full force and effect.

I believe this letter is sufficient advice for the Division of Purchases, but if anything further needs to be done please advise.

Very truly yours,

David A. Sergent

D.A. Sergent, Underwriter
BOND DEPARTMENT

DAS:jf

A-7

C O N T R A C T

THIS CONTRACT, made this 21st day of April 1970 between Oil and Gas Division of the West Virginia Department of Mines, hereinafter called "Oil and Gas Division" and Warren R. Haught, Partner and Glenn L. Haught hereinafter called "CONTRACTOR".

W I T N E S S E T H:

WHEREAS, the Oil and Gas Division solicited for sealed bids for the redrilling and plugging of said well and said CONTRACTOR was the low bidder theron, and represented that he had adequate equipment in good working order and fully trained personnel capable of efficiently operating such equipment with which it desires to plug said well, and, therefore, the said low bid was acceptable to the Oil and Gas Division.

NOW, THEREFORE, for the consideration of One Dollar ($1.00), cash in hand paid, the receipt and sufficiency of which is hereby acknowledged, and the further consideration XX of Six Thousand One Hundred Two Dollars and Ninety Cents ~~per day for a twenty-four (24) hour working day~~, not to exceed the maximum sum of $ 6,102.90 for redrilling and plugging of said well, to be paid upon satisfactory completion of the work hereinafter referred to; the Oil and Gas Division will issue all permits required by law to redrill and plug the aforesaid gas well. The contractor will furnish at his own cost and expense all necessary material, labor, tools and equipment, and to complete in a workmanlike and substantial manner said plugging in accordance with rules and regulations of the Department of Mines, Oil and Gas Division, and other requirements promulgated under Section 9 Article 4 Chapter 22 of the Code of West Virginia, and further promises and agrees as follows:

1. CONTRACTOR agrees to commence redrilling and plugging of said well within ten (10) days from date of notice from Oil and Gas Division to proceed. Well to be redrilled and plugged shall be in accordance wi specifications set out in "Work Order", as shown on Form OG9, Oil and Gas Division, attached hereto and made a part hereof.

2. CONTRACTOR agrees at its own risk, cost and expense, to perform all work and furnish all labor, tools, fishing tools, materials and supplies required in the performance of said work, including (but without limitation of the foregoing), derrick, rotary drilling rig, slush pits, cellar, bits, drill pipe, core barrel, fuel, air, water, lubricants and blow-out preventer. All labor, tools, materials, supplies and equipment used in the performance of the work shall be the best obtainable and suitable in every respect for the purpose intended. CONTRACTOR shall take care of all waste oil, water, sand and mud that may accumulate from his operations and prevent same from escaping.

3. CONTRACTOR to further furnish all mud, air and cement needed to redrill, plug and abandon said well. Any expense for special services, such as logging, fishing, gelling, cementing, etc., will be paid for by CONTRACTOR.

4. CONTRACTOR shall assume all costs and risks of constructing and maintaining a road to location, and for the moving of Rotary Rig, tools, materials, etc., onto and off the specified location.

5. The actual performance of all work hereunder shall be by CONTRACTOR, but the Oil and Gas Division shall have its representatives to supervise and to determine whether or not work is being performed by CONTRACTOR in accordance with all of the provisions of this contract.

6. CONTRACTOR shall keep an accurate log of the plugging operations which shall include depth of hole, drilling time and status of hole condition at all times. A copy of such log and record shall be available at all times at the well for inspection by the Oil and Gas Division representatives. Said log and record shall become and remain the property of the Oil and Gas Division.

7. CONTRACTOR shall, if requested, furnish the Oil and Gas Division with samples of drill cuttings and shall circulate off bottom for bottom hole samples at such times as the Oil and Gas Division may designate. Oil and Gas Division may request steel line measurements in its presence

8. Payment for all work performed under this contract shall be made only upon full and complete compliance with all of the terms and conditions of this agreement. CONTRACTOR shall submit an original and four (4) copies of an invoice executed and sworn to by CONTRACTOR with all records of work performed to Oil & Gas Division

Charleston, West Virginia. .

~~Charges for day work under this contract shall be made in accordance with terms set out in Contractor's Bid, and as provided in~~

In no event shall the total charges of money be greater than the maximum sum specified in the bid for said plugged well. All work charged under this contract shall commence when CONTRACTOR commences redrilling and plugging operations and shall cease when said well is finally redrilled and plugged.

9. Oil and Gas Division shall have no responsibility for the CONTRACTOR tools and equipment, and if the plugging of the well is delayed by "mechanical failure" of rig or tools, CONTRACTOR shall not be reimbursed for time spent in repairing rig or tools. CONTRACTOR shall not be paid for time waiting on special services, fishing or special tools.

CONTRACTOR agrees that he is fully informed as to all conditions affecting the work to be done, as well as to labor and materials to be furnished for the completion of this contract, and that such information was secured by personal investigation and research, and not wholly from any estimate, test or representations heretofor made by any officer or agent of the Oil and Gas Division.

CONTRACTOR agrees to indemnify and save harmless the Oil and Gas Division from all injuries and damage of any kind to the property of the Oil and Gas Division, or any other corporation or person, and from all claims for damages caused by the CONTRACTOR, employees and agents, in th performance of this contract, and shall indemnify and save harmless Oil and Gas Division from any and all claims for injury or damages to persons or property, caused by or in any manner growing out of said work including all claims in consequence of any negligence of CONTRACTOR, its employees or agents, in the prosecution of the work contemplated by this contract, or in consequence of any negligence in guarding same or by reason of any improper materials, equipment, appliances or furnishings u

in said work, or on account of any act or omission on the part of the CONTRACTOR or its employees or agents, and no other provision hereof shall be considered as a condition precedent to the OIL AND GAS DIVISION rights hereunder.

The work to be done under this contract shall be performed in accordance with the obligations herein set forth and with the specifications set forth by the Department of Mines - Oil and Gas Division, attachments identified as "Notice of Intention to Plug and Abandon Well" with Permit Number WOO-68-P which is hereby referred to and made a part of this contract, without expense of any nature whatsoev to the State, other than the consideration named in this contract.

CONTRACTOR shall maintain continuous operation in which to complete the work specified herein. It is agreed that time is of the essence in this contract and that in the event of failure to comply with the conditions and provisions herein, CONTRACTOR will reimburse the OIL AND GAS DIVISION in the amount to be determined by the OIL AND GAS DIVISION as sufficient to cover fully any additional demonstrable costs incurred by the OIL AND GAS DIVISION for such failure.

CONTRACTOR agrees that should the work performed under this contra be found not to be acceptable with the specifications and requirements as hereinbefore and hereinafter set forth, that any and all of the work may be rejected by the inspecting officer and all costs occasioned by having an acceptable job performed should be borne by CONTRACTOR.

CONTRACTOR shall comply with the minimum wage rates established by the West Virginia Department of Labor, pursuant to Chapter 21, Article 5-A of the official Code of West Virginia, 1931, as amended.

It is understood that CONTRACTOR is not and shall not represent himself as being an agent of the State of West Virginia or of the OIL AND GAS DIVISION.

A copy of the bond given by CONTRACTOR to secure a proper compliar with the terms and provisions of this contract, Certificate of Insuranc and Certification of Coverage under the Workmen's Compensation Act of the State of West Virginia, are attached herewith and made a part of this contract.

The CONTRACTOR shall be required, in addition to any other form of insurance or bonds required under the terms of the Contract and Specifications, to procure and maintain during the life of the Contract, the following types of insurance in the amounts set forth:

(a) Contractor's Public Liability and Property Damage Liability Insurance:

The Contractor shall furnish evidence to the State that, with respect to the operations he performs, he carries regular Contractor's Public Liability Insurance providing for a limit of not less than $100,000 for all damages arising out of bodily injuries to or death of one person, and, subject to that limit for each person, a total limit of $300,000 for all damages arising out of bodily injuries to or death of two or more persons in any one accident, and regular Contractor's Property Damage Liability Insurance providing for a limit of not less than $50,000 for all damages arising out of injury to or destruction of property during the life of the contract. Policy shall be written or endorsed to cover the hazards of blasting, operation of mechanical equipment on streets and highways and collapse.

If any part of the work is sublet, it shall be the duty of the CONTRACTOR to see that similar insurance is provided by or in behalf of the subcontractors to cover their operations.

(b) Automobile Insurance:

The CONTRACTOR shall furnish evidence to the State that with respect to the operations he performs, he carries in his own behalf Automobile Insurance providing for a limit of not less than $100,000 for all damages arising out of bodily injuries to or death of one person, and subject to that limit for each person, a total limit of $300,000 for all damages arising out of bodily injuries to or death of two or more persons in any one accident and property damage liability insurance having a total (or aggregate) limit of $10,000. This policy shall cover all owned, hired or non-owned cars used on the project.

(c) Countersignature of Resident West Virginia Agent:

The policy or policies of insurance herein required must be counter signed by a Resident Agent of the State of West Virginia, in accordance with the applicable statute of the State of West Virginia.

The CONTRACTOR agrees to carry West Virginia Workmen's Compensation under this contract.

On all contracts over $2,000 the bidder will be required to comply with the minimum wage specifications and rates in accordance with the provisions of the official code of West Virginia of 1931, as amended, Chapter 21, Article 5-A.

Until final approval of the work by the OIL AND GAS DIVISION, the CONTRACTOR shall have the care and charge thereof and shall take every precaution against injury or damage to any part thereof by action of the elements or from any other cause, whether arising from the execution or from the non-execution of the work. The CONTRACTOR shall make good all injuries or damages to any portion of the work occasioned by any of the causes before final acceptance and shall bear the expense thereof, except damage to the work done by acts of God or the public enemy, or slides found by the Oil and Gas Division to have been unavoidable. An act of God is to be construed to mean earthquake, extraordinary flood, cloudburst, cyclone or other cataclysmic phenomenon of nature. A rain, windstorm, flood, or other phenomenon of nature of normal intensity for that locality or season shall not be construed as an act of God.

The OIL AND GAS DIVISION does not recognize a transfer of assignment or subletting of the contract or any portion thereof as in a way whatsoever relieving the CONTRACTOR of his obligations under the contract.

~~The contract is also subject to Chapter 11, Article 13, Section 16 of the Code of West Virginia of 1931, as amended, providing that final payment cannot be made until a certificate has been obtained from the State Tax Commissioner to the effect that all taxes levied or accrued under this Chapter against the CONTRACTOR have been paid, and is also subject to Chapter 21A, Article 5, Section 16 (7) of the Code of West Virginia of 1931, as amended, providing that final payment cannot be ma~~

~~until a certificate has been obtained from the Director of Unemployment Compensation to the effect that all payments and interest thereon accrued against the CONTRACTOR under this Chapter have been paid or provisions satisfactory to the Director have been made for payment.~~

It is hereby made a provision of this contract that no prohibitive discriminatory employment practices shall be engaged in by contractors and sub-contractors with the Department of Mines for the Oil and Gas Division of West Virginia based on race, creed, color or national origin, and further, that all Oil & Gas Division contractors and sub-contractors shall give written notice of their commitments under this clause to any labor union with which they have a collective bargaining or other agreement.

Upon completion of the work set forth herein and in the specifications, and after payment of taxes as required by law, OIL AND GAS DIVISIO will pay to CONTRACTOR the sums set forth in Contractor's Proposal for the work performed hereunder.

If the CONTRACTOR fails to prosecute the plugging of said well with due diligence, or fails to observe or perform any of its obligations hereunder, the OIL AND GAS DIVISION shall have the right to terminate this contract by giving to the CONTRACTOR written notice thereof, whereupon the OIL AND GAS DIVISION shall have the right to take possession of the well and all things connected therewith; and this Contract shall then become null and void and of no further effect.

IN WITNESS WHEREOF, The Department of Mines - Oil and Gas Division of West Virginia has caused its name to be signed hereto by Robert L.Dodd Deputy Director, and its seal affixed hereto by Marie O. Brooks has signed ~~his~~ her name hereto, all thereunto duly authorized as of the day and year first above written.

THE DEPARTMENT OF MINES
OIL AND GAS DIVISION OF WEST VIRGINIA

BY Robert L Dodd
ITS Deputy Director

GLENN L. HAUGHT AND SONS

ATTEST:

Secretary
Title

by: Warren R. Haught
WARREN R. HAUGHT, PARTNER

Lisa A Simpkins

Approved as to form this 12th

DAY OF Aug, 1970

CHAUNCEY H. BROWNING, Jr.

ATTORNEY GENERAL

BY Victor A. Bosco

ASSISTANT ATTORNEY GENERAL

APPROVED
Pursuant to the provisions of
Chapter 5A, the Official
Code of West Virginia of 1931
as amended

STATE OF WEST VIRGINIA
Department of Finance & Administration

Jack L. Miller

JACK L. MILLER
Commissioner

APPROVED AS TO PROVISION AND TERMS

C. F. McKutt

DIRECTOR, PURCHASING DIVISION

STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, TO-WIT:

I, Marie O. Brooks, Notary Public in and for the County and State aforesaid, do hereby certify that Robert L. Dodd Deputy Director of West Virginia, who signed the writing abo and hereto annexed bearing date of the 21st day of April, 19 for the Department of Mines - Oil and Gas Division has this day in my said County and State, before me, acknowledged the said writing to be th act and deed of said Department.

Robert L. Dodd Deputy Director
Oil & Gas Division

Given under my hand this 21st day of April, 19 70

My commission expires February 25, 1977

Marie O. Brooks
Notary Public

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO-WIT:

I, Marie O. Brooks, a Notary Public in and for said County of Kanawha, do certify that Warren R. Haught Partner and doing business as Glenn L. Haught & Sons, appeared before me i my said County and being by me duly sworn, did depose and say that he i authorized to execute and acknowledge contracts and other writings of said company, by its authority duly given. And the said Warren R. Haug Contractor acknowledged the said writing to be the act and deed of said company.

Warren R. Haught
Contractor

Given under my hand this the 21st day of April, 19 7

Marie O. Brooks
Notary Public

in and for Kanawha County, West Virginia.

My Commission expires February 25, 19 77.

FLEET SCHEDULE

ATTACHED TO AND FORMING A PART OF POLICY NUMBER 1109 587 D24-48--

Issued by State Farm Mutual Automobile Insurance Company, Bloomington, Ill.

A-8

To HAUGHT, GLENN L. WARREN & ELDON DBA GLENN L. HAUGHT & SONS (Name) of SMITHVILLE, W. VA. (Address)

PAGE NO. 1-K EFFECTIVE DATE 10-24-66 REPLACES PAGE NO. 1-J

Car No.	CAR DESCRIPTION: Make & Year Model Body Style	CAR DESCRIPTION: Identification Number	Premium	Coverages In Force	CHANGES DURING POLICY TERM: Addition or Canc. of Car or Coverage	CHANGES DURING POLICY TERM: Eff. Date of Change	CHANGES DURING POLICY TERM: Amt. Due for Addition	CHANGES DURING POLICY TERM: Amt. Cr. for Canc.
2	TRAIL 1956 TRAILER	WUT33171	31.60	AB U				
4	INTER 1961 3/4TON	SB176792B	57.30	AB D U				
6	INTER 1945 FLAT	18522	64.20	AB D U				
10	INTER 1945 FLAT	15949	64.20	AB D U				
12	WHITE 1950 DUMP	386795	56.70	AB D U				
17	FRUEH 1953 LOWBOY	FW86158	31.60	AB U				
18	INTER 1963 TANDON	RF192AFD3 6476	131.20	AB D U				
22	CHEV 1968 3/4TON	KE248F141 472	107.00	AB C D G100 U				
24	CHEV 1968 1/2TON	KE148F154 472	97.00	AB C D G100 U	REPLACES VEH #9	05-09-68		
25	CHEV 1969 3TON FLAT	JM8230P10 8790	246.00	AB C D G100 U	REPLACES VEH #1	05-15-69	91.40	
26	CHEV 1969 PICKUP ELCAMINO	136809B337 336	131.80	AB C D G100 U	REPLACES VEH #7	05-15-69	50.50	
28	OLDS 1969 DELTA 88 ROYALE	366479E125 828	133.30	AB M D G100 H U	REPLACES VEH #21	05-15-69	55.30	
30	FORD 1952 11/2TON FLAT	K2HM12021	70.60	AB D U	REPLACES VEH #13	08-12-69	70.50	
31	PONT 1970 GRAND PRIX	27G570D15 4902	210.30	AB N D G100 U	REPLACES VEH #8	12-15-69	180.40	
32	CHEV 1970 3/4TON PICKUP	KE240F116 376	104.00	AB M D G100 U	ADDED		89.20	

ENDORSEMENTS: 6042.6 AB LIMITS 100/300/100 APPLIES TO ALL VEHICLES OF THIS FLEET. 6042.6 C-1000 APPLIES TO VEHICLE #24. USE-COMMERCIAL APPLIES TO VEHICLES #2,10,18 25.30,&37. 6023.1 EDWARD COLLINS APPLIES TO ALL BEHICLES OF THIS FLEET. 6195 & 6123 APPLIES TO VEH #6,10,&25. 6124 APPLIES TO VEH #6,10,&25. 6037.7A INS CERT-QUAKER STATE OIL REFINERY CORP, P O BOX 1327, PARKERSBURG W VA APPLIES TO ALL VEHICLES OF THIS FLEET. FINANCED-GMAC, UNION TRUST BLDG, PARKERSBURG W VA APPLIES TO VEH #15 &31. 6165 EMPL NON-OWN. 6037.7A W VA DEPT. OF MINES, OIL & GAS DIV., STATE FARM MUTUAL AUTOMOBILE INSURANCE COMPANY CAPITAL BUILDING, CHARLESTON, W VA. 25305 APPLIES TO ALL VEHICLES OF THIS FLEET.

Edward B. Rust
President

01/05/2024

Countersigned at Harrisville, W Va this 12 day of June 1970

J. E. Bennington
Authorized Representative

6080.2

01/05/2024

FLEET SCHEDULE

ATTACHED TO AND FORMING A PART OF POLICY NUMBER 1109 587-D24-48

Issued by State Farm Mutual Automobile Insurance Company, Bloomington, Ill.

To HAUGHT, GLENN L. WARREN & ELDON DBA GLENN L HAUGHT & SONS (Name) of SMITHVILLE W. VA. (Address)

PAGE NO. 2-K EFFECTIVE DATE 10-24-66 REPLACES PAGE NO. 2-J

Car No.	CAR DESCRIPTION		Premium	Coverages In Force	CHANGES DURING POLICY TERM			
	Make & Year Model Body Style	Identification Number			Addition or Canc. of Car or Coverage	Eff. Date of Change	Amt. Due for Addition	Amt. Cr. for Canc.
33	EMPLOYERS NON-OWNERO SHIP LIABILITY		44.60		ADDED	02-12-70	31.20	
34	CAD 1970 2DOOR HARDTOP	J0217195	160.40	AB M D G100 H U	REPLACES VEH #29	02-18-70	109.50	
35	FORD 1970 4DOOR HARDTOP	OW66Y186 372	144.30	AB M D G100 H U	REPLACES VEH #15	04-10-70	77.80	
36	GMC 197- 3/4TON PICKUP	KE234FZ61 007	105.90	AB M D G100 U	ADDED VEHICLE	04-10-70	57.00	
37	FORD 1955 2TON FLAT	Z5H66651	54.50	AB D U	ADDED VEHICLE	04-10-70	29.30	

ENDORSEMENTS:

STATE FARM MUTUAL AUTOMOBILE INSURANCE COMPANY

Edward B. Rust
President

01/05/2024

Countersigned at.....this

.....day of.....19 ....

Authorized Representative

6080.2

OG-10

B-1

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. Woo-68

Oil or Gas Well Dry hole (Kind)

Company W. H. Bickel
Address 1414 Parkersburg, W. Va.
Farm Reese Blizzard Acres 48
Location (waters) Tygart Creek, Wood county, W. Va.
Well No. One Elev. 677'
District Tygart County Wood
The surface of tract is owned in fee by Reese Blizzard
Address Parkersburg, W. Va.
Mineral rights are owned by Reese Blizzard
Address Parkersburg, W.Va.
Drilling commenced September 7, 1937
Drilling completed December 4th, 1937
Date shot January 6, 1938 Depth of shot 4595-4605
Open Flow 16/10ths Water in 1/2 Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil 1-1/2 bbls., 1st 24 hrs.
Fresh water feet feet
Salt water 980', 1125', 1430' feet 1520' feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
~~16~~ 18"	16'		Kind of Packer
~~13~~ 17½"	80'		
~~10~~ 13½"	183'		Size of
~~8¾~~ 10"	920'		
~~6 5/8~~ 8½"	1745'		Depth set
~~5 3/16~~ 7"	4477'		
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. FT. Date

COAL WAS ENCOUNTERED AT None FEET INCHES
None FEET INCHES None FEET INCHES
None FEET INCHES None FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Earth & cave			0	40			
Red Rock			40	100			
White slate			100	130			
Cave			130	175			
Red Rock			175	210			
Slate			210	260			
Lime stone			260	300			
White slate			300	380			
Sand			380	410			
Slate			410	470			
Sand			470	510			
White slate			510	550			
Lime and sand			550	600			
Red rock			600	770			
White slate			770	848			
Lime			848	858			
Black slate			858	893			
Big Dunkard sand			893	988	Water 980'		
White slate			988	1000			
Lime			1000	1085			
Black slate			1085	1120			
Gas sand			1120	1160	Water and show of oil 1125'		
Slate			1160	1165			
Sand			1165	1195			
White slate			1195	1205			
Sand			1205	1215			
Black slate			1215	1230			
Sand			1230	1260			
Slate			1260	1315			
Salt sand			1315	1455	Water 1430'		
Black slate			1455	1465			
Injun sand			1465	1727	Water 1520'		
Slate			1727	1730			
Lime			1730	1805			
White slate			1805	1830			
Gritty lime			1830	1845			
White slate			1845	1905			
Lime			1905	1945			
Sand shells			1945	1950			
Black slate and shells			1950	1995			
Shale	Brown	Soft	1995	2032			
Berea Sand		Hard	2032	2041			

(Over)

B-2

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Black	Soft	2041	2080			
Lime	Grey	Hard	2080	2095			
Slate	Black	Soft	2095	2125			
Lime	Grey	Hard	2125	2150			
Slate	Black	Soft	2150	2165			
Limestone	Black	Hard	2165	2204			
Slate	White	Soft	2204	2206			
Limestone	Grey	Hard	2206	2250			
Slate	Black	Soft	2250	2275			
Shale	Brown	Soft	2275	2320			
Limestone	Grey	Hard	2320	2428			
Slate	White	Soft	2428	2500			
Limestone	White	Soft	2500	2540			
Slate	White	Soft	2540	2955			
Shelly slate	Dark	Medium	2955	2985			
Slate	Black	Soft	2985	2990			
Shelly slate	Dark	Hard	2990	3180			
Lime shell	Grey	Hard	3180	3230			
Shale	Brown	Soft	3230	3250			
Slate	White	Soft	3250	3300			
Lime shells	Dark	Medium	3300	3365			
Lime	Blue	Hard	3365	3385			
Slate	White	Soft	3385	3405			
~~Slate~~	~~White~~	~~Soft~~	~~3405~~	~~3475~~			
Slate	Dark	Medium	3405	3475			
Slate	White	Soft	3475	3535			
Shale	Black	Soft	3535	3630			
Shale	Brown	Soft	3630	3650			
Lime	Blue	Hard	3650	3665			
Shale	Brown	Soft	3665	3710			
Lime	Grey	Hard	3710	3720			
Shale	Brown	Soft	3720	3875			
Slate	White	Soft	3875	3882			
Shale	Brown	Soft	3882	3900			
Slate	White	Medium	3900	4242			
Shale	Black	Soft	4242	4470			
Lime	~~Hard~~	Hard	4470	4585			
Gritty lime	White	Hard	4585	4605	Oil & gas	4597-4600	
Sand *	White	Hard	4605	4627			
Gritty lime	~~Dark~~ Dark	Hard	4627	4705			

* Oriskany Sand

Plugged 3/5/38

01/05/2024

Date February 10th, 1938, 19

APPROVED W H Bickel, Owner

By O. C. Hathaway Secy
(Title)

6-11

B-3

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Woo-64

Oil or Gas Well 1/2 bbl Oil (KIND)

Company W. H. Bickel

Address RFD #4 Parkersburg W. Va

Farm Reese Blizard

Well No. -1-

District Tygart County Wood

Drilling commenced

Drilling completed Total Depth 4700+

Date shot Depth of shot

Initial Open Flow /10ths Water in Inch

Open Flow after tubing /10ths Merc. in Inch

Volume Cu. Ft.

Rock Pressure lbs. hrs.

Oil bbls., 1st 24 hrs.

Fresh water feet feet

Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. FT. Date

COAL WAS ENCOUNTERED AT FEET INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

Drillers' Names

Well Abandoned and Plugged , 19

REMARKS: Well was about to be plugged but money is trying to be raised to treat with acid—

1-17-38
DATE

J. F. Kenk
DISTRICT WELL INSPECTOR

01/05/2024

OG-11

B-4

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
APR 28 1970
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 700-68-P-Red-P

Oil or Gas Well _____ (KIND)

Company W.Va. Dept. of Mines

Address Charleston, W.Va.

Farm Reese Blizzard

Well No. 1

District Tygart County Wood

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Denver Yoast + Robert Yoast
Glenn L. Haught + Son's Spudder

Remarks: Rigging up Spudder Sporling Lines
Hauled in 16" Pipe + 10" Pipe + 2" Tubing
Placed on Skids all rigged up
ready to Start on the Hole Monday Morning.

4-25-70
DATE

Harry Stevens
DISTRICT WELL INSPECTOR

01/05/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT–THICKNESS	WOOD–SIZE	LEAD	CONSTRUCTION–LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____

DISTRICT WELL INSPECTOR

01/05/2024

OG-11

B-5

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
MAY 6 - 1970
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. W00-68-P-Red-P

Oil or Gas Well _____ (KIND)

Company W. Va. Dept of Mines

Address Charleston, W Va.

Farm Reese Blizzard

Well No. 1

District Tygart County Wood

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Denver Yoast & Robert Yoast
Glenn L. Haught & Sons Contractors Spudder

Remarks: Drove 42' of 17" Drive Pipe Cleaning Out.

4-27-70
DATE

Harry Stevens
DISTRICT WELL INSPECTOR

01/05/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ **Well No.**_____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT–THICKNESS	WOOD–SIZE	LEAD	CONSTRUCTION–LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____

DISTRICT WELL INSPECTOR

01/05/2024

OG-11

B-6

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
MAY 6 - 1970
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Woo-68-P-Red-P

Oil or Gas Well _____ (KIND)

Company W. Va. Dept of Mines

Address Charleston, W Va

Farm Reese Blizzard

Well No. 1

District Tygart County Wood

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
~~16~~ 17"	80'		Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Denver Yoast & Robert Yoast
Glenn L. Haught & Son's Spudder

Remarks: Drove 42' Feet More of Drive Pipe Making a Total of 82' Drive Pipe seems To have Buckled at 50' + at Bottom, Cleaning Out. Mud Seems To Be pushing up the Hole.

4-28-70
DATE

Harry Stevens
DISTRICT WELL INSPECTOR

01/05/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ **Well No.**_____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT–THICKNESS	WOOD–SIZE	LEAD	CONSTRUCTION–LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____

DISTRICT WELL INSPECTOR

01/05/2024

OG-11 1
B'.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 6 - 1970
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wo-68-P-Red-P

Oil or Gas Well _____ (KIND)

Company W. Va. Dept of Mines
Address Charleston, W. Va.
Farm Reese Blizzard
Well No. 1
District Tygart County Wood
Drilling commenced _____
Drilling completed _____ Total depth _____
Date shot _____ Depth of shot _____
Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16 17"	80'		Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Denver Yoast + Robert Yoast
Glenn L. Haught + Sonie Spudder

Remarks: Still Cleaning Out Mud Keeps Coming Tools Still in Pipe. Can not Make Hardly No Hole.

4-29-70
DATE

Harry Stevens
DISTRICT WELL INSPECTOR

01/05/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ **Well No.**_____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT–THICKNESS	WOOD–SIZE	LEAD	CONSTRUCTION–LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____

DISTRICT WELL INSPECTOR

01/05/2024

c.b

State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

May 11, 1970

Harry Stevens
P. O. Box 206
Grantsville, W.Va. 26147

IN RE: PERMIT WOOD-68-P-RED-P
COMPANY W.Va. Dept. of Mines
FARM Reese Blizzard
WELL NO. 1
DISTRICT Tygart
COUNTY Wood

Dear Sir:

Please make a final inspection of the Well described above.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

RLD/ch

01/05/2024

OG-11

C-6

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
MAY 6 - 1970
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Woo-68-P-Red-P

Oil or Gas Well _____ (KIND)

Company W. Va. Dept of Mines

Address Charleston, W. Va.

Farm Reese Blizzard

Well No. 1

District Tygart County Wood

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16 17"	80'		Kind of Packer
13			
10	130'		Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Denver Yoast + Robert Yoast
Glenn L. Haught + Son's Spudder

Remarks: Ran 130' of 10" Casing + Cleaning Out Through it. Well Started to Flow Oil But did Not Come Out.

4-30-70
DATE

Harry Stevens
DISTRICT WELL INSPECTOR

01/05/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____

DISTRICT WELL INSPECTOR

01/05/2024

OG-11

C-1

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
MAY 6 - 1970
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. W00-68-P-Red-P

Oil or Gas Well _____ (KIND)

Company W. Va. Dept of Mines

Address Charleston, W. Va.

Farm Reese Blizzard

Well No. 1

District Tygart County Wood

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
~~16~~ 17"	80'		Kind of Packer
13			
10	260'		Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Denver Yoast + Robert Yoast
Glenn L. Haught + Son's Spudder

Remarks: Cleaned Out to 260' Ran Bal. of 10" Casing Well Flowed Hit on Wood Plug Driving Down Hole - 275'. Cannot Cement Pipe on the acct of Gas Pressure. Well Flow Out Some Oil + Mud

5-1-70
DATE

Harry Stevens
DISTRICT WELL INSPECTOR

01/05/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT–THICKNESS	WOOD–SIZE	LEAD	CONSTRUCTION–LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____

DISTRICT WELL INSPECTOR

01/05/2024