

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, July 17, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1 47-105-01413-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: KIRBY, DALE A & PAMELA J

U.S. WELL NUMBER: 47-105-01413-00-00

Vertical Plugging Date Issued: 7/17/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date 4/7/	, 2023
2) Operator's	
Well No. Unknown DEP Paid	Plugging Contract
3) APT Well No. 47-1	05 - 01413

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	IT TO PLUG AND ABANDON
4)	Well Type: Oil X / Gas X / Liquid (If "Gas, Production or Und	injection/ Waste disposal/ erground storage) Deep/ Shallow X
5)	Location: Elevation	Watershed 050302031207 County Wirt Quadrangle McFarlan
6)	Well Operator Address Address Charleston, WV 25304	7) Designated Agent Jason Harmon Address 601 57th Street Charleston, WV 25304
8)	Oil and Gas Inspector to be notified Name Kenneth Greynolds	Name North Wind Site Services
	Address 613 Broad Run Drive Jane Lew, WV 26378	Address 1425 Higham St Idaho Falls, ID 83402
	Work Order: The work order for the mann See attached.	RECEIVED Gas Office of and Gas WV Der ment of Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Date 4-11-77

07/21/2023

API: 47-105-01413 Elevation @ 777' No Well Records

Well Details: Cable, 2 3/8" tubing, and 5 3/16" casing visible at surface.

Offset Well 47-105-00247

Elevation @ 994'

Oil Show @ 1140'

TD @ 2097'

Gas Show @ 1366', 1950'

8 1/4" @ 583'

Salt Water @ 1832'

6 5/8" @ 1075'

Coal: None Reported

5 3/16" @ 1866'

Notes:

*Class A or Class L Cement is required.

*6% gel must be used between all cement plugs.

*100' cement plugs 50' in and 50' out must be set at all casing cuts.

*Any casing that cannot be pulled or is not cemented, must be perforated at an income plugs.

Plugging Procedure:

1) Notify DEP State Inspector Joe Taylor 304-380-7496, a minimum 48 hrs prior to commencing plugging operations.

- 2) MIRU. Check and record SIP. Blow down. Pull cable and DHP from well. TOOH w/ tubing. RIH w/ wireline, TD hole. RIH w/ CCL, locate bottom of 5 3/16" casing. Contact WV DEP State Inspector for approved TD.
- 3) TIH w/ tubing to 1733' or approved TD. Pump fresh water to circulate oil from well. Pump 30 bbls of 6% gel. Set 218' Cement plug from 1733' to 1515' (Gas show, Salt water, and casing seat). TOOH w/ 30 jnts of tubing. WOC. Tag TOC, top off with cement as needed.
- 4) TIH w/ tubing to 1149'. Set 100' cement plug covering gas show from 1149' to 1049'. TOOH w/ tubing. WOC. Tag TOC, top off with cement as needed.
- 5) Free-point 5 3/16" casing. Shoot off and pull. If casing is able to be pulled, TIH w/ tubing to casing cut. Set 100' cement plug 50' and 50' out of casing cut. TOOH w/ tubing. WOC. Tag TOC, top off with cement as needed.
- 6) TIH w/ tubing to 923'. Set 266' cement plug from 923' to 767' (Oil show and Elevation). TOOH w/ tubing. WOC. Tag TOC, top off with cement as needed.
- 7) If 5 3/16" casing was not pulled, RIH w/ wireline. Perforate casing @ 200', 150', 100', and 50'.
- 8) TIH w/ tubing to 200'. Circulate Class A or Class L Cement from 200' to surface. TOOH w/ tubing.

9) Top off well with cement, install monument, reclaim to WV DEP Specifications.

RECEIVED
Office of Oil and Gas

JUN 2 2 2023

07/21/2023

1)	Date:	4/7/2023	
		s Well Number	
	wn DEP Paid Plug		

3) API Well No.: 47 -	3)	API	Well	No.:	47 -
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05		01413
00	-	01410

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

	mer(s) to be served:		a) Coal Operator		
(a) Name	WV Division of Natural Resource	es	Name		
Address	Wildlife Resources Section		Address		
ALON BOTO SECOND	324 4th Ave, Rm 200		- (h) Cool Ownow(o) with Declaration	
(b) Name	South Charleston, WV 25303		_ (b) Coal Owner(s Name) with Declaration	
Address			100100000000000000000000000000000000000		
			Address		
(c) Name			Name		
Address			Address		
					RECEIVED
6) Inspector	Joe Taylor		(c) Coal Lessee w	ith Declaration	Office of Oil and Gas
Address	1478 Claylick Rd		_ Name		0 0 0000
	Ripley, WV 25271		Address		JUN 2 2 2003
Telephone	304-380-7469		_		wy Department of
					Environmental Protection
Take notic accompan Protection the Applic	ying documents for a permit with respect to the well at t	f the West Virginia Code to plug and abandon a w the location described on en mailed by registered of	rell with the Chief of the Offic the attached Application and or certified mail or delivered	e of Oil and Gas, West Virgir depicted on the attached For	this Notice and Application and the Department of Environmental in WW-6. Copies of this Notice, med above (or by publication in
	OFFICIAL SEAL NOTARY PUBLIC	Well Operator By: Its: Address	Yaknown - DEP	Paid Plugging Contr	act
601	STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK 57th Street, SE, Charleston, WV 25304 ty Commission Expires April 06, 2927	Telephone			

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse COMPLETE THIS SECTION ON DELIVERY so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Madison At 35756 X B. Received by (Printed Name) ☐ Agent ☐ Addressee Jerry Westfall C. Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below: ☐ Yes 2311 OHIDAVE Parkersburg, w 20161 3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mall@ Certified Mall@ Certified Mall@ Collect on Delivery Restricted Delivery Collect on Delivery Restricted Delivery Insured Mall Insured Mall Restricted Delivery (over \$500) 9590 9402 4957 9063 1933 10 Priority Mail Express® Registared Mailne Registared Mailne Ragistered Mail Restrict Palvery Return Receipt for Merchandise Signature Confirmation® Restricted Delivery 2. Article Number (Transfer from service label) PS Form 3811, July 2015 PSN 7530-02-000-9053 0494 0006 TOOO OTHE 2202

2311 Otho Ave powers bury, w 26101

Domestic Return Receipt





west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)		
LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		RECEIVED Office of Oil and Gas
35CSR8 SECTION 20.1,)		0 0 0000
RELATING TO THE CEMENTING)		JUN 2 2 2023
OF OIL AND GAS WELLS)		WV Department of Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- 2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

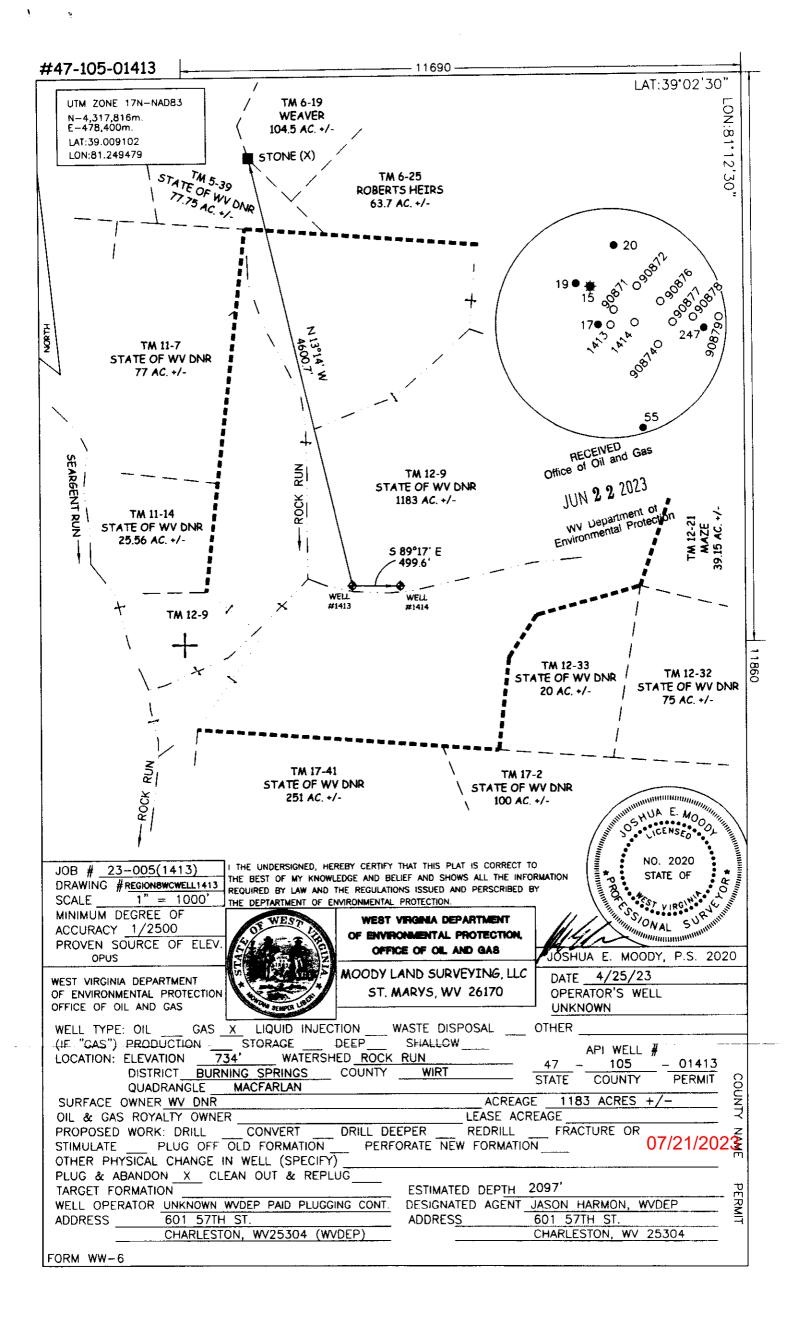
API Number 47 -	105	01413
		DEP Paid Plugging Contract

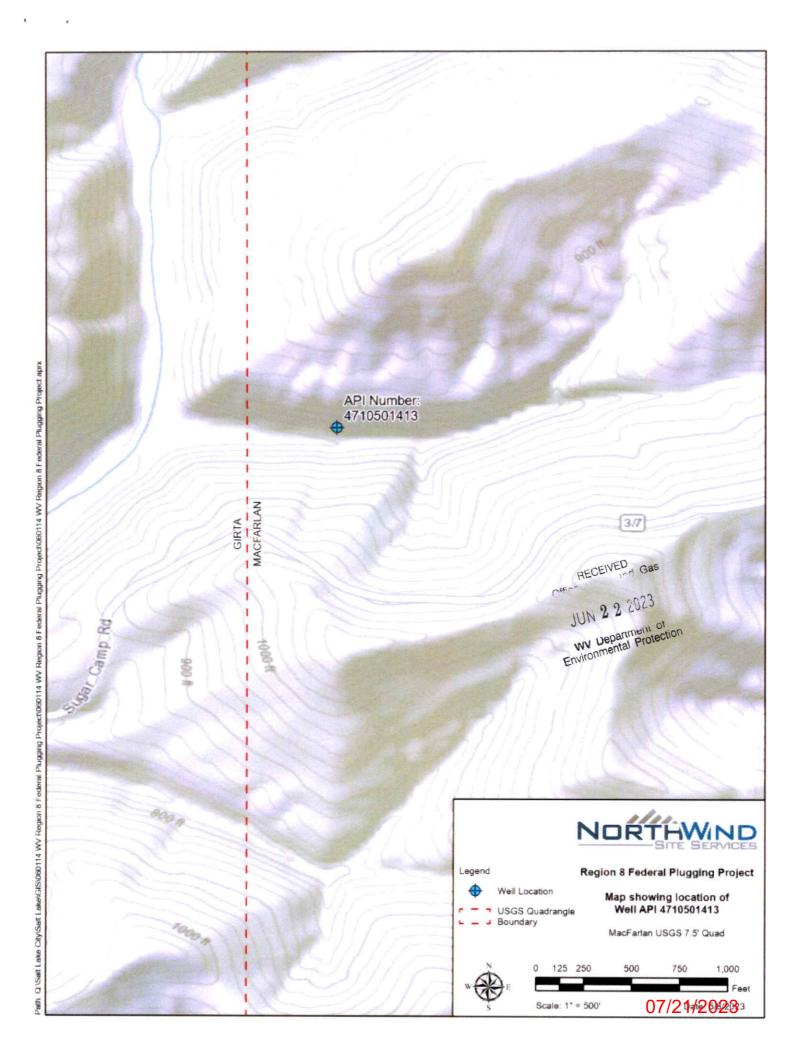
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_Unknown DEP Paid Plugging Contract OP Code
Watershed (HUC 10) 050302031207 Quadrangle McFarlan
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No V
If so, please describe anticipated pit waste:
If so, please describe anticipated pit waste: Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number
**Any well effluent must be contained in tanks and disposed of off-site at an approved facility.
Will closed loop systembe used? If so, describe: N/A
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.
-If oil based, what type? Synthetic, petroleum, etc
Additives to be used in drilling medium? N/A RECEIVED Gas Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A Ctrice of Oil and Gas -If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) 11/1 2 2 2023
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A Ctrice
-Landfill or offsite name/permit number? -Landfill or offsite name/permit number? -Landfill or offsite name/permit number?
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the ŒNERAL. WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official Title President Company Official Title President
Subscribed and sworm before me this 3rd
Subscribed and swom before me this O day of VV Q 20 23
MINAMAGE WANTE DELECCO Notary Public & OF
Subscribed and swom before me this 3rd day of May . 20 23 Minanda Mail DePicco Notary Public My commission expires 08 01 2021 0 Notary Public Notary Publ

Proposed Revegetation Trea	atment: Acres Disturbed 0.37		Preveg etation pH	
Lime 2-3	Tons/acre or to correct to	орН _		
Fertilizer type 10-	-10-20 or similar			
Fertilizer amount	300 Temp -500 Permanent	lbs/a	cre	
Mulch_Hay/Straw	/ 2 to 3T	ons/acre		
		Seed M	<u>lixtures</u>	
Т	emporary		Permanent	
Seed Type	lbs/acre		Seed Type	lbs/acre
Sudangrass	40-60		Crownvetch/Tall Fescue	10-15/30
Attach:				
Maps(s) of road, location, provided). If water from the (L, W), and area in acres, o	pit and proposed area for land a e pit will be land applied, provi f the land application area. plyed 7.5' topographic sheet.	pplicatio de water	on (unless engineered plans including the volume, include dimensions (L, W, D	of the pit, and dimens RECEIVED Gas Office of Oil and Gas
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SURFACE OWNER WAIVER

Operator's Well Number

Unknown DEP Paid Plugging Contract

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office of Oil and Gas

JUN 2 2 2023

WV Department of Environmental Protection

<u>Time Limits and methods for filing comments.</u> The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I had objection to a permit being issued FOR EXECUTION BY A NATULETC.	l on those materials.	planned wo		se materials, and I have no
Signature	Date	Name By		
J		Its		07/21/2023
			Signature	Date

API No.	47-105-01413	
Farm Name	Unknown	
Well No.		

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator Diffice of Office of

JUN 2 2 2023

WV Department of Environmental Protection

WAIVER

	WAIVER
has examined this proposed plugging	work order. The undersigned has no objection to the work proposed to be vell operator has complied with all applicable requirements of the West lations.
Date:	· · · · · · · · · · · · · · · · · · ·
	By:
	Its



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permit issued 4710501413 01414

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Mon, Jul 17, 2023 at 10:18 AM

To: Henry J Harmon henry J Harmon <a href="mailto:henry.j.harmo

To whom it may concern, plugging permits 4710501413 01414 have been issued.

James Kennedy

WVDEP OOG

2 attachments



4710501414.pdf 1795K



4710501413.pdf 1614K