

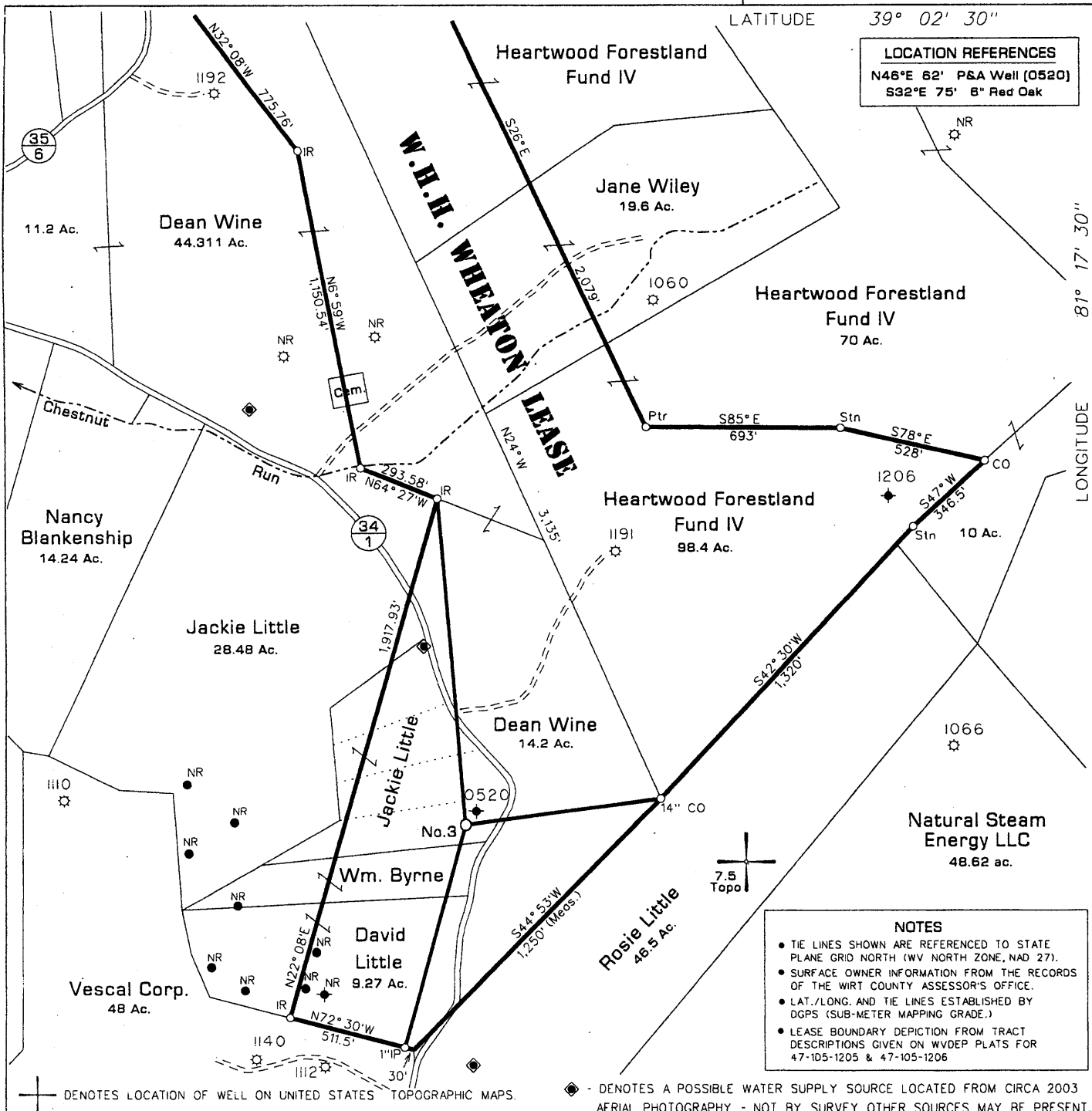
Longitude - 81° 18' 33.7"

5,025'

LATITUDE

39° 02' 30"

LOCATION REFERENCES
 N46°E 62' P&A Well (0520)
 S32°E 75' 6" Red Oak



LONGITUDE 81° 17' 30"

LONGITUDE 12,180" Latitude - 39° 00' 29.6"

NOTES

- TIE LINES SHOWN ARE REFERENCED TO STATE PLANE GRID NORTH (WV NORTH ZONE, NAD 27).
- SURFACE OWNER INFORMATION FROM THE RECORDS OF THE WIRT COUNTY ASSESSOR'S OFFICE.
- LAT./LONG. AND TIE LINES ESTABLISHED BY DGPS (SUB-METER MAPPING GRADE.)
- LEASE BOUNDARY DEPICTION FROM TRACT DESCRIPTIONS GIVEN ON WVDEP PLATS FOR 47-105-1205 & 47-105-1206

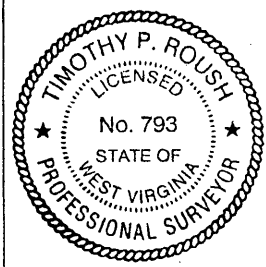
• DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

• DENOTES A POSSIBLE WATER SUPPLY SOURCE LOCATED FROM CIRCA 2003 AERIAL PHOTOGRAPHY - NOT BY SURVEY. OTHER SOURCES MAY BE PRESENT.

FILE NO. 115-09
 DRAWING NO. 1
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY Sub-Meter
 PROVEN SOURCE OF ELEVATION DGPS Survey

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *[Signature]*
 TIMOTHY P. ROUSH PS 793



WEST VIRGINIA
 Division of Environmental Protection
 Office of Oil and Gas
 601 57th Street
 Charleston, West Virginia 25304



DATE October 26, 2009
 FARM W.H.H. Wheaton No.3
 API WELL NO. 47-105-01360

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW HORIZONTAL
 LOCATION: ELEVATION 879' WATERSHED Chestnut Run
 DISTRICT Burning Springs COUNTY Wirt
 QUADRANGLE Girta 7.5'
 SURFACE OWNER Jackie D. Little ACREAGE 2.313 Ac.
 OIL & GAS ROYALTY OWNER Strong Heirs LEASE ACREAGE 97 Ac. [111.5 Ac.]
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Devonian Shale ESTIMATED DEPTH 4,500'
 WELL OPERATOR C.I. McKown & Son, Inc. DESIGNATED AGENT C.I. McKown, II
 ADDRESS P.O. Box 711 ADDRESS P.O. Box 711
Newton, WV 25266 Newton, WV 25266

DEC 11 2009

FORM IV-6

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: January 20, 2011
API #: 047-105-01360

Farm name: W. H. H. Wheaton Operator Well No.: 3

LOCATION: Elevation: 879' Quadrangle: Girta 7.5'

District: Burning Springs County: Wirt
Latitude: 12,180' Feet South of 39 Deg. 2 Min. 30 Sec.
Longitude 5025' Feet West of 81 Deg. 17 Min. 30 Sec.

Company: C. I. MCKOWN & SON, INC.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>P. O. Box 711, Newton, WV 25266</u>				
<u>Agent: C. I. MCKOWN, II</u>				
<u>Inspector: Joe Taylor</u>	<u>9 5/8"</u>	<u>268'</u>	<u>268'</u>	<u>CTS 130 cu.ft.</u>
<u>Date Permit Issued: 12-08-09</u>				
<u>Date Well Work Commenced: 01-04-10</u>	<u>7"</u>	<u>1392'</u>	<u>1392'</u>	<u>CTS 329 cu.ft.</u>
<u>Date Well Work Completed: 01-14-10</u>				
<u>Verbal Plugging: N/A</u>	<u>4 1/2"</u>	<u>4023'</u>	<u>4023'</u>	<u>351 cu. ft.</u>
<u>Date Permission granted on:</u>				
<u>Rotary</u> Cable Rig				
<u>Total Vertical Depth (ft): 4071'</u>				
<u>Total Measured Depth (ft): 4071'</u>				
<u>Fresh Water Depth (ft.): None noted</u>				
<u>Salt Water Depth (ft.): None noted</u>				
<u>Is coal being mined in area (N/Y)? N</u>				
<u>Coal Depths (ft.):</u>				
<u>Void(s) encountered (N/Y) Depth(s) None knowr</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

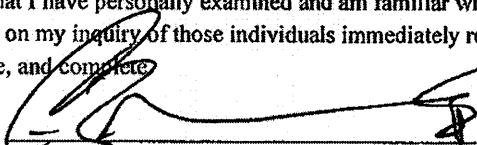
Producing formation Devonian Shale Pay zone depth (ft) 1491' - 3897'
Gas: Initial open flow 50 MCF/d Oil: Initial open flow show Bbl/d
Final open flow 300 MCF/d Final open flow 5 Bbl/d
Time of open flow between initial and final tests 96 Hours
Static rock Pressure 375 psig (surface pressure) after 240 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

RECEIVED
Office of Oil & Gas
JAN 26 2011

WV Department of
Environmental Protection

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete


Signature

1/20/11
Date

Composition	Thickness	
	From	To
Soil	0	10
Clay	10	15
Sand	15	30
Sand & Shale	30	90
Red Rock	90	100
Sand & Shale	100	180
Sand	180	290
Sand & Shale	290	320
Sand	320	450
Sand & Shale	450	520
Red Rock	520	530
Sand & Shale	530	680
Sand	680	700
Shale	700	740
Sand & Shale	740	950
Sand	950	1120
Sand & Shale	1120	1130
Sand	1130	1280
Sand & Shale	1280	1400
Silt	1400	1430
Silt & Shale	1430	1590
Silt	1590	1790
Silt & Shale	1790	1850
Silt	1850	1910
Shale	1910	1940
Silt	1940	2025
Shale	2025	2650
Silt	2650	2740
Shale	2740	2860
Silt	2860	3140
Shale	3140	3800
Silt	3800	3890
Shale	3890	4071