

WR-35

DATE: 8/19/10
API #: 47 - 10501351 - D

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: THE FORESTLAND GROUP Operator Well No.: PIEDMONT MJ #3

LOCATION: Elevation: 947 Quadrangle: GIRTA

District: BURNING SPRINGS County: WIRT
Latitude: 1500 Feet South of 39 Deg. 00 Min. 00 Sec.
Longitude 980 Feet West of 81 Deg. 15 Min. 00 Sec.

Company: BUCKEYE OIL PRODUCING CO.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.	
Address: P.O. BOX 129	13 3/8	30	30	N/A	} EXISTING CASING
WOOSTER, OH 44691	9 5/8	380	380	130	
Agent: HENRY W. SINNETT JR	7	2095	2095	118	
Inspector: JOE TAYLOR	4	2848	2848	100	
Date Permit Issued: 10/26/09					
Date Well Work Commenced: 11/10/09					
Date Well Work Completed: 5/28/10					
Verbal Plugging:					
Date Permission granted on:					
Rotary X Cable Rig					
Total Depth (feet): 2910					
Fresh Water Depth (ft.): 90'					
Salt Water Depth (ft.): 1716					
Is coal being mined in area (N/Y)? N					
Coal Depths (ft.):					

OPEN FLOW DATA

Producing formation GORDON Pay zone depth (ft) 2695 - 2767
Gas: Initial open flow SHOW MCF/d Oil: Initial open flow -0- Bbl/d
Final open flow 25 MCF/d Final open flow -0- Bbl/d
Time of open flow between initial and final tests N/A Hours
Static rock Pressure 870 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Received
Office of Oil & Gas

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE. 2013

Signed: Mark S. Lytle
By: MARK S. LYTLE, CEO
Date: 8/30/2010

05/10/2013

105-013510

	<u>GORDON</u>	_____
Perforation Interval	<u>2695 - 2767</u>	_____
# of Perforations	<u>17</u>	_____
Type of Frac	<u>SLICKWATER</u>	_____
Sks. Of Sand	<u>500</u>	_____

FRAC W/500 SKS 20/40 OTTAWA SAND. 90,000 GAL WATER

35 BPM @ 1600 PSI

FORMATION	TOP FEET	BOTTOM	REMARKS
MAXTON	1714	1835	
LITTLE LIME	1835	1851	
PENCIL CAVE	1851	1858	
BIG LIME	1858	1964	
KEENER	1964	2016	
BIG INJUN	2016	2052	
SAND & SHALE	2052	2096	
WEIR	2096	2116	
BEREA	2425	2427	
GANTZ	2475	2510	
GORDON	2695	2767	
T D	2910		

05/10/2013