



1) Date:	4/9/84	, 19

2) Operator's Well No. REYNOLDS

3) API Well No. County Permit

OIL & GAS DIVISION DEPT. OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

4) WELL TY	PE: A	Oil		as X	TOZ		ит сомріти	DIFICATIONS	PERMIT MA
	В (If "Gas"	Production	on _	K	/ Underground	d storage	/ Deep	_/ Shallow X/)
5) LOCATIO	ON: El	evation:	772	' "		Watershed:	GRIEVES F	RUN	
		istrict: N				County:	WIRT	Quadrangle: _	ELIZABETH 7.5
6) WELL OF	ERATOR	C C	ENTRAL	PAC	IFIC (GROUP, INC	7) DESIGNAT	ED AGENT JOHN	
Addres	s 2222	2 WEST	SHAW,	SUIT	TE 20	- Trans.	Address I	.O.BOX 4081/3	901 BRISCOE RD.
	FRES	SNO CA	. 937	11				The state of the s	W.VA. 26104
8) OIL & GA	S INSPEC	CTOR TO	BE NOT	FIED			9) DRILLING	CONTRACTOR:	
Name Sa	AMUEL E	IERSMA	N		7.54			COASTAL CORPA	RATTON
Addres	s SN	AITHVI:	LLE, W	.VA.			Address	PARKERSBURG	
	_26	5178							
0) PROPOSI	ED WELL	WORK.	Drill_	X	_/ Dril	l deener	/ Pedrill	/ Stimulate	ν ,
,						n/ Perfo			
						in well (specify)	rate new formatio	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
1) GEOLOG	CAL TAR	GET FOR							
12) Estim				540		fee	Property Co.		
13) Appro				180			t. 550		
14) Appro				N/A				feet.	
5) CASING				21/2		IS C	bai being mined in t	he area? Yes	/ No_X/
CASING OR	II								
TUBING TYPE		1	CIFICATION Weight	1		FOOTAGE	INTERVALS	OR SACKS	PACKERS
	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor	11-3/	4		X		230'	230'	cir to sur	NIEST
resh water									
Coal	0.510								Sizes
ntermediate	8-5/8	The state of the s		X		2055'	2055'	cir to sur	
roduction	4-1/2	sml	10,5	X			5400	600 sks	Depths set
ubing						PARIO BRUS	OFFICE	orasi	tea. by aute is
iners									Perforations:
		-2/101119	harti que	uo lo	Var I	ne zaonati iroon	distribution assets	ed to broose of six	Top Bottom
- 6	areG 1			4.00			is enal		
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					in a series and in	cu volto i			
					March 1	OFFICE USE	ONLY		Divisor none mag
					THE STATE STATE	DRILLING PE			
ermit number_	47-1	05-114	1						SUBSTRUCTER STOWNERS W
ermit number_	., -	05 114	-1				**	April 18	
nis narmit cove	ring the we							Dat	etilith and to not slamo.
irements subje	ct to the co	nditions of	contained	locatio	n shown	below is evidence	of permission grant	ted to drill in accordan	ice with the pertinent legal re-
								given to the District Oil	and Gas Inspector, (Refer to tractor shall notify the proper
strict oil and ga	is inspector	24 hours	before ac	tual per	mitted w	ork has commence	d.)	ten operator of his con	tractor shall notify the proper
e permitted wo	ork is as de	scribed in	the Notice	and A	pplicatio	n, plat, and reclam	ation plan subject	to any modifications of	nd conditions specified on the
verse hereof.						, plan, and reclaim	ation plan, subject	to any modifications a	nd conditions specified on the
rmit expires _	APIT.	1 18,	1900			unless well	work is commenced	prior to that date and	prosecuted with due diligence.
								· · · · · · · · · · · · · · · · · · ·	Professional de dingence.
Bond:	Agent		Plat:	Casing		Fee			CALALIA TERMINATED
BLANKET		. 1		Casiii	,	Fee		The state of the s	1
Onative.	mx	1 h	nh 1	nr	11	903	-	111	11028371
			,	160			1/	1/n	1
						-	100	injutation Com	Kenson:
NEE II				- E			Adm	inistrator, Office of O	if and Gas

NOTE: Keep one copy of this permit posted at the drilling location.





OIL & GAS DIVISION

OFFICE USE ONLY	SE MINES
THERE I AND IT ASSESSED.	

Andrew Control of the				X-			N: Blocat	s) LOCATIO
STEEPERE 7.5	- Quadrangle						phiaid and and	8) WELLOP
SUBJECT TO THE THE THE	10.20X FOOTV3					2 305		oj werboer Addres
W.VA. 26104								
	ONTRACTOR	9 DRITHING C			HALTON			AD & HO (8
		Name 1992						
AV.W							2617	Address
	Stimulate			Mar .			D WELL WO	
							ted depth of co	
		Licer salt 550	feet					
				A\v			singale copi sea	
PACKERS								CASING OR
			Billibao4	back wax				
MCAT	THE UT MADE				+			
		2035	20551				8/6-8	
Depths ag	600 sks	OFFICE H	DE ONLY	2	60 C C		8 3 1 1	ana abet
St 2/11/60 62	05 055	OFFICE US	SE UNL I					iners
This part of Form IV-2(b	b) is to record the	dates of certain occ	urrences an	d any follo	ow-up ir	spection	ns.	
		Date				1-	Date	(s)
11	4		Follow-up	inspection	(c)			
Application received			OFFICE U		(3)			
		PERMIT .	DMU, DMU	,,				
Well work started								
Completion of the drillin	ng o		,,	,,				
Completion of the drillin	iga onsbiodes in Nith of br		below is evid	nweits nobes				
Completion of the drilling process Well Record received	Daries of his contained by the contained	Verification must be gi work. In addition, the we renged :	e reverse natived auto premius doma ock his doma	tal aliq 9, a w bettiening !	engligadi Ore-nglija	ne roads, aheor to hours bet		trict oil and ga
Completion of the drilling process Well Record received	Daries of his contained by the contained	is the state of the second second	e reverse natived auto premius doma ock his doma	hal aliq ,, is w boligered l	in so nen locations ore actua Notice an	ner conde. hours bel		trict oil and ga
Completion of the drilling process Well Record received Reclamation completed	Dgr d to drill in accordance well to me Diagratish all operator or his cont o any modifications an	tendingtion must be established. The well-benged at the subject to Samarion plan, subject to	builin, o aver s builin, o aver amoo ean sho a bne, alqun	hal aliq ,, is w boligered l	in so nen locations ore actua Notice an	ner conde. hours bel		Si Francia de de la salida en l
Completion of the drilling process Well Record received Reclamation completed	Der	tendingtion must be established. The well-benged at the subject to Samarion plan, subject to	builin, o aver s builin, o aver amoo ean sho a bne, alqun	hal aliq ,, is w boligered l	in so nen locations ore actua Notice an	ner conde. hours bel		trict on and ga
Completion of the drilling process Well Record received Reclamation completed	Der	tendingtion must be established. The well-benged at the subject to Samarion plan, subject to	builin, o aver s builin, o aver amoo ean sho a bne, alqun	hal aliq ,, is w boligered l	localisme ore actua Notice ar	ner conde. hours bel		Si Francia de de la salida en l

1) Date: 4-9 ,1984
2) Operator's Well No. REYNOLDS # 1
3) API Well No. 47 - 105 - //4/
State County Permi:

DEPARIMENT OF MINES, O	FFICE OF OTT, & GAS
NOTICE OF APPLICATION FO	R A WELL WORK DECOMP
(i) Name SIMON P. REYNOLDS	5(i) COAL OPERATOR NONE Address
Address AFT 3.1080 COUNTRY BLVE . KISSIMMEE, FLA. 32/41, C/O WELV	5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
(ii) NameAddress	Name NONE Address
(iii) Name	Name
Address	Address
	5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
and, refraedung sessonemen or cost dens	Address
TO THE PERSON(S) NAMED ABOVE: You should have	e received this Form and the following documents:
cementing program; (2) The plat (surveyor's map) showing the (3) The Construction and Reclamation Plan plug a well), which sets out the plan reclamation for the site and access r	of form IV-9)unless the well work is only to for erosion and sediment control and for road.
(FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU.	
for a Well Work Permit with the Administrator of Department of Mines, with respect to a well at and depicted on attached Form IV-6. Copies of Construction and Reclamation Plan have been many hand to the person(s) named above (or by pulperfore the day of mailing or delivery to the Action of the Park Permit Plan have been many hand to the person(s) named above (or by pulperfore the day of mailing or delivery to the Action of the Park Permit Plan has been many to the Action of the Park Permit Plan has been many to the Action of the Park Permit Plan has been many to the Park Permit Plan has been man	the location described on attached Application this Notice, the Application, the plat, and the iled by registered or certified mail or delivered
The truth of the information on the Votice and Application is verified	OPERATOR THE CENTRAL PACIFIC GROUP, INC
and sworm to and the Notice is signed on behalf of the Well Operator	Alu (Our)
JOHN CUSHING	Its DESTGNATED AGENT Address 3901 BRISCOE RD. P.O.BOX 4081
My commission expires 1-12, 1992. Notary Public, wood County, State of WEST VIRGINIA	PARKERSBURG.W.VA. 26104 Telephone 304-428-4499
State of WEST VIRGINIA	
6) EXTRACTION RIGHTS	
Check and provide one of the following: Included is the lease or leases or othe I hold the right to extract oil or g	r continuing contract or contracts by which
7) ROYALTY PROVISIONS	as. hrough (4). (See reverse side for specifics.)
Is the right to extract, produce or market or other contract or contract or contract.	the oil or gas based upon a lease or leases or flat well royalty or any similar provision gas in place which is not inherently related produced or marketed? Yes

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE TIEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-l2b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the consent of any water well on dwelling within 200 feet of the proposed well.

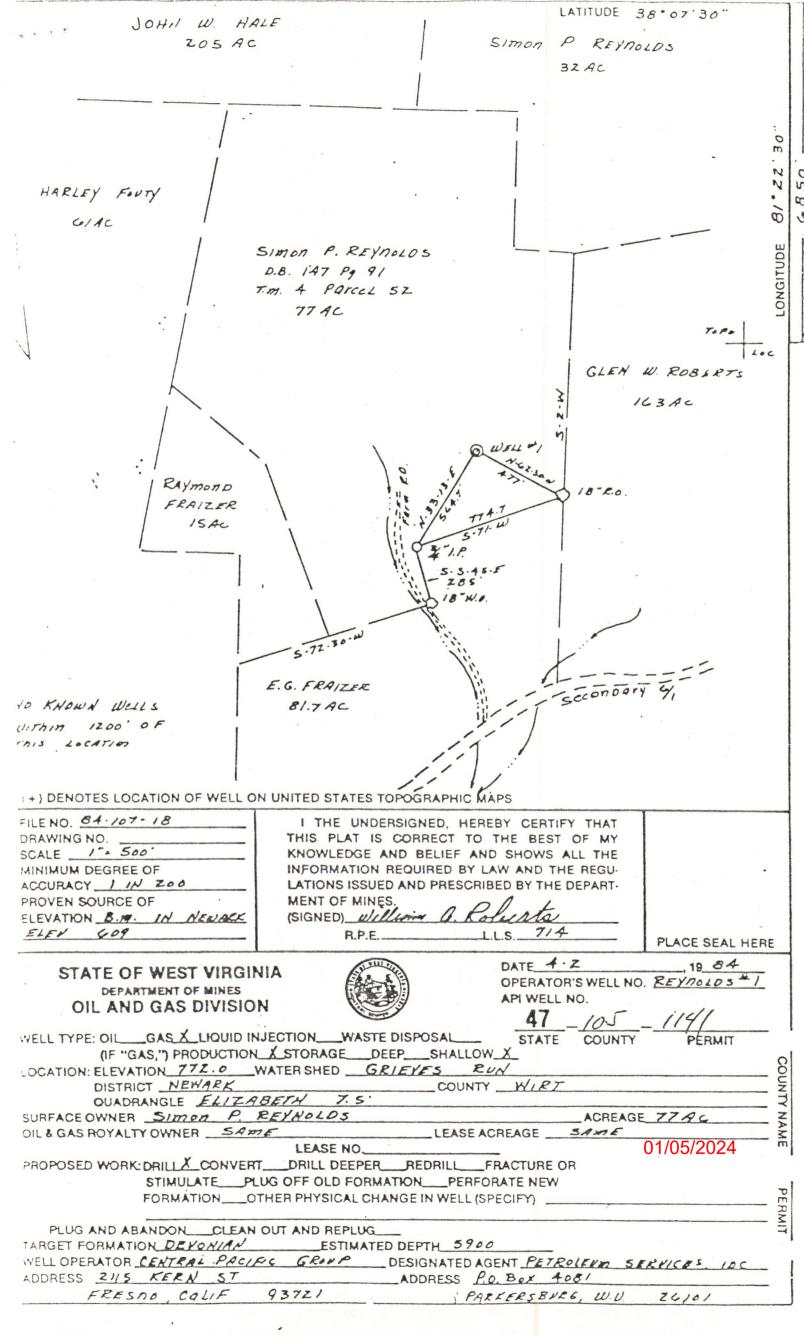
Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE (S) AND OTHER CONTINUING CONTRACT (S)

- Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—
- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
SIMON P. REYNOLDS	THE CENTRAL PACIFIC GROUP	100%	171 98
		18	



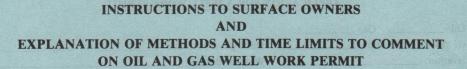
SURFACE OWNER'S COPY



1)	Date: 4/9	/84		_, 19
2)	Operator's Well No.	HNOLDS	#1	
3)	API Well No.	47	105	
		State	County	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) W	ELL TY		Oil								
5) 10	CATIO		(If "Gas",						/ Deep	/ Shallow _	/)
3) LC	CATIO		levation: _			•		CRIEVES R		THE THE A DUNCTOR .	7 5
6) WI	ELL OP			MARKATER LANGE BORDER	PACT	PTC (County:	7) DESIGNATE	Quadrangle:	CHRETMC	
	Address		negar c					Address	O. BOX 4081/	3901 BRISCO	E RD.
		77377	ENO CA	937	11			ang Aminus a	PARKERSBURG	W.VA. 261	04
8) OI	L & GA	S INSPEC	CTOR TO	BE NOT	FIED			9) DRILLING	CONTRACTOR:	51. • - 15 X 9 F 25.4 F (s	
Na	me	MURT.	STREMA	N .				Name Time	COASTAL CORP.	ARATION	
	Address		KTTIVTI	LIP U	VA.		in the second	Address	PARKERSBURG	1. W.VA.	
			6178				<u>3 607 30</u> (6.5 300)		at of land had		
10) PR	OPOSE	D WELL	WORK:	Drill		_/ Dril		/ Redrill	/ Stimulate	X/	
					Variable No.	formatio		ate new formatio	n/		
11) GE	OI OGI	CAL TAD	GET FOR				n well (specify)				100
			of complet		541	A CONTRACTOR OF THE	feet				
			ta depths:		180		feet; salt,	550	feet.		
			al seam dep		N/1			al being mined in th		/ No X	,
15) CA	SING A	ND TUB	ING PRO	GRAM						, 110	
CASING			SPEC	CIFICATION	S		FOOTAGE IN	NTÉRVALS	CEMENT FILL-UP	PACKER	as -
TUBING	TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	P =	90
Conductor		11-3	14		X		230'	230'	cir to sur	-Kina	
Fresh water	r									U . >	Con
Coal				200 353						Sizes	CO
Intermediat	te	8-5/8			X		2055	2055	cir to sur	0 %	[vi]
Production		4-1/2	l sml	10,5	X	E PER E		5400	600 sks	Depths set	
Tubing									onas	3 3 9 9 1	1630
Liners									te the think had to	Performons:	(Till
										Тор	Bottom
										100	
										10.	
	mercia i	The l	aw require	es a commo	ent perio	od for su	rface owners. However(s) of record sign(s)	ver, the permit can	be issued in less than luntary Statement of N	15 days from	
	A STATE OF THE PARTY OF THE PAR	on a facsi	mile of thi	is surface	owner's	copy of	the Application.		identity statement of f	to Objection	
					VOI	TIMITAT	V CTATEMENT O	E NO OBJECTIO	color la set and		
					VOI	JUNIA	RY STATEMENT O	r NO OBJECTIO	N		
copies of	(1) a No	tice of Ap	plication f	or a Well	Work P	ermit on	Form IV-2(A), (2) an	Application for a	tion for a Well Work I Well Work Permit on	Form IV-2(B) (3):	a survey plat
I furnaterials	ther stat	e that I ha	onstruction ve no obje	n and Recection to the	lamation le plann	n Plan o	n Form IV-9, all for described in these ma	proposed well wo terials, and I have	rk on my surface land no objection to a per	l as described there mit being issued ba	sed on those
F							*				
ror exec	ution by	corporati	ion, partne	ership, etc	.)		(For e	execution by natur	ral persons)	AA	
NAME:							\/	1	Meyn	elde	4-9-04
D	V						X	In	Signature)	Date:	1-1-07
В	У	7772	W 1	TH	177	1	905/			1/	
	Its				Da	ite	1/-	1-11	Signature)	Date:	



The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



TE 4-2-84

WELL NO. REYNOLDS # 1 API NO. 47 - 105 -114

State of Mest Airginia Bepartment of Mines Gil and Gas Mivision

CONSTRUCTION AND RECLAMATION PLAN

And the second s			
COMPANY NAME CENTRAL PACIFIC GR	POUP	DESIGNATED AGENT PETROLE	FILM SERVICES IN
Address 2115 KERN ST.		Address P.O. Box 4081.	PARKERSRING UNI
Telephone FRESNO, CALIF	93721	Telephone (304) 428-	
LANDOWNER SIMON P. REYNOLDS	57 P J	SOIL CONS. DISTRICT LIT	
Revegetation to be carried out by_	PETROL	EUM SERVICES INC	(Acrent)
[2] 전경 1일			
This plan has been reviewed by and additions become a part of this pl	lan.	4-2-04	l corrections
RONDS WELL OF REGILTS HELDING		(Date)	
	La	rett Newton	
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(SCD Agent)	
ACCESS ROAD		LOCATION	
Structure CULVERT 12"	(A)	Structure	
Spacing	. ngiest strass	Material	
Page Ref. Manual 2-8		Paga Ref. Manual	
		The second secon	/
Structure DRAINage DITCH	(B)	Structure	4
Spacing		Material 07/	/
Page Ref. Manual 2-/0	•	Page Ref. Manual	Company of the Compan
Structure	(C)	Structure	1643
Spacing		Material	
Page Ref. Manual	Day in the region with the court		Superior Control of the Control of t
The same of the sa	•	Page Ref. Manual	
All structures should be inspecte commercial timber is to be cut and cut and removed from the site before	stacked (and all brush and small time	ry. All per to be
- 14.20-4	REVECTIVA	TION	
Treatment Area I		Treatment Area	=
Lime 3 Tons/ac	re	Lime	3. Tons/acre
or correct to pH 6.5		or correct to pH 6	.5
Fertilizer 600 lbs/acr (10-20-20 or equivalent)		Fertilizer (10-20-20 or e	600_lbs/acre
Mulch HAY 2 Tons/ac	re /		Z Tons/acre
Seed* Ky 3/ 40 lbs/acr	:0	Seed* Ky 3/	40lbs/acre
LADino Clover 5 lbs/ac	.e .	LADino Clover	5' lbs/acre
lbs/acr	in the		lbs/acre
*Inoculate all legumes such as veto Inoculate with 3X recommended amount.	sh, trefo	il and clovers with the prop	1/05/2024 ium.
		PREPARED BY WILLIAM A. ROBERTS,	LLS. #714
NOTES: Please request landowners'		ADDRECS REEDY, WEST VIRGI	NIA 25270
cooperation to protect new seedling for one growing season.		FR. 92/-9130	,
Attach separate sheets as necessary for comments.		PHONE NO.	

PHONE NO.

IV-9 REVERSE (REV 8-81)

81.7AC

01/05/2024

5 Sec ondary Will

. ReynoLDS

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF WEST VIRGINIA COUNTY OF WOOD :
The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of— (1) Notice on Form IV-2(A) x / Form IV-3(A) / Form IV-4(A) / (2) Application on Form IV-2(B) x / Form IV-3(B) / Form IV-4(B) / (3) Plat showing the well location on Form IV-6, and (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well) all with respect to operator's Well No. REYNOLDS # 1 located in NEWARK District, WIRT County, West Virginia, upon the person or organization named—
SIMON REYNOLDS
by delivering the same in WIRT County, State of W.VA. on the 9 day of APRIL , 1984 in the manner specified below.
[COMPLETE THE APPROPRIATE SECTION]
For an individual: [] Handing it to him x/ her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.
[] Handing it to a member of his or her family above the age of 16 years named who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.
For a partnership: [] Handing it to partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.
For a limited partnership: [] Handing it to the general partner, named, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.
For a corporation: [] Handing it to the corporation's employee / officer / director / attorney in fact / named
J. Oliver
(Signature of person executing service)
Taken, subscribed and sworn before me this 4 day of April, 1984. My commission expires 11-14-90
Jennifer Currey
(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE) Notary Public





OIL & GAS DIVISION

DEPT. OF MINES State of Mest Mirginia Bepartment of Mines

Date SEPT Operator's Well No. REYNOLDS Farm REYNOLDS API No. 047 - 105

Bil und Gas Bivision

WELL OPERATOR'S REPORT DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

OCATION: Elevation: 772' Watershed G	RIEVES R	UN	200	40.479.944.002.40
District: NEWARK County WI			e ELIZAB	ETH 7.5
OMPANY THE CENTRAL PACIFIC CROWN THE				
OMPANY THE CENTRAL PACIFIC GROUP, INC.				Cement
DDRESS 2222 WEST SHAW, SUITE 20, FRESNO, CA 93711 ESIGNATED AGENT JOHN CUSHING	Casing	Used in Drilling		fill up Cu. ft.
DDRESS P.O.BOX 4081, PARKERSBURG, W. VA. 2610				
URFACE OWNER, SIMON REYNOLDS	20-16			
DDRESS 1080 APT #3 COUNTRY BLVD C/O WFIV	Cond.	240	240	100 1
INERAL RIGHTS OWNER SIMON REYNOLDS	11-3/4	248	248	120sks
DDRESSAME AS ABOVE	9 5/8	2020	2020	65.1
IL AND GAS INSPECTOR FOR THIS WORK SAM	8 5/8	2020	2020	65sks
HERSMAN ADDRESS SMITHVILLE, W. VA.	7			
ERMIT ISSUED 4/9/84	5 1/2			
RILLING COMMENCED 6/19/84	4 1/2	-	4709	385sks
RILLING COMPLETED 6/24/84	3			
F APPLICABLE: PLUGGING OF DRY HOLE ON	2	-		1994
ONTINUOUS PROGRESSION FROM DRILLING OR EWORKING. VERBAL PERMISSION OBTAINED N	Liners used			
				·
EOLOGICAL TARGET FORMATION DEVONIAN SHALI			h 4800	fee
Depth of completed well 4800 feet F			Tools_	
Water strata depth: Fresh 180 feet;	Salt_550	feet		
Coal seam depths: N/a	Is coal	being mine	d in the	area? NO
PEN FLOW DATA				
Producing formation DEVONIAN SHALE	Pav	zone dent	hanaa 40	52 fee
Gas: Initial open flow SHOW Mcf/d	Oil: Tni	tial open	flow N/a	Bbl/d
Final open flow 350,000 Mcf/d	Fin	al open fl	an show	Db1/c
Time of open flow between initi	al and fir	nal tests	4 hou	BD1/0
Static rock pressure 600 psig(surface				
(If applicable due to multiple completion-		ent) arter	24 nour	s shut i
: 10 14 12의 2008 (그리고 12 12 12 12 12 12 12 12 12 12 12 12 12		zona danti		
	Oil. Tri	zone dept	n01/()5/202 e et
Gas: Initial open flow Mcf/d Final open flow Mcf/d				
THAT COEIL LICK MCT/C	Ull: Fin	al open flo		Bb1/d
Time of open flow between initi			an excellention of	

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1st stage 3952-4652 2nd stage 3274-3798 3rd stage 2283-2814 18 perfs 19,500 sand 100,000 scf 18 perfs 19,500 sand 100,000 scf 15 perfs 19,500 sand 100,000 scf

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fres and salt water, coal, oil and ga
soil	bn	soft	0	10	
shale	bn	soft	10	390	
sand	wht	hard	390	410	
shale	bn	soft	410	580	GIOVA TANGANET TANGANGA
sand	wht	hard	580	615	
shale	bn	soft	615	990	
sand	wht	hard	990	1030	sans was averal converted
shale	bn	soft	1030	1190	
sand	wht	hard	1190	1245	DEFINE LEAD AND ON LEADING OF STREET
shale	bn	soft	1245	1400	
sand, lstsa	ltwht	hard	1400	1422	
shale	bn	soft	1422	1464	
2ndsaltsan		hard	1464	1482	
shale	bn	soft	1482	1497	
3rdSaltsan		hard	1497	1530	
shale	bn	soft	1530	1640	
oig lime	wht	hard	1640	1698	
shale	bn	soft	1698	1730	
oig injun	wht	hard	1730	1875	
shale	bn	soft	1875	1956	
squaw	wht	hard	1956	1990	
shale	bn	soft	1990	2350	
perea	wht	hard	2350	2352	
shale	bn	soft	2352	2762	
5th sand	wht	hard	2762	2772	
shale	bn	soft	2772	4458	
java	bn	soft	4458	4654	
angola	bn	soft	4654	4800	
r.D.	DII	SOLC	4800	4000	
r.b.			4000	AIMOVad	ROLLANDA ARCHAL TENEDO DE
			old Rotal	0.004	
			31c2 - 11981	net des	
		rang pagan Am	et.	2 3/1.1	
					ACAG WOLL WEST

(Attach separate sheets as necessary)

THE CENTRAL PACIFIC GROUP, INC

Well Operator

By:

AGENT 01/05/2024

Date:

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including wal, encountered in the drilling of a well."

B13

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 105-//	141			Oil or	Gas Well	
Company Centra	l Pocalic Groups	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Fresn	California	Size				
Farm Simon	P. Reynolds	16			Kind of Pacl	cer
Well No. Reyns	lds#1	13			Size of	
District Newark	County Wist	81/4				
Drilling commenced		65%			Depth set	
		5 3/16				
Drilling completed	Total depth	- 3			Perf. top	
Date shot	Depth of shot	_ 2			Perf. bottom	
Initial open flow	/10ths Water inInc	h Liners Used			Perf. top	
Open flow after tubing_	/10ths Merc. inInc	h			Perf. bottom	1
Volume	Cu. F				No. FT	Date
Rock pressure	lbs,hrs	s. NAME OF SE	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs	s. COAL WAS E	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfee	et FEET	INCI	HES	_FEET	INCHES
Salt water	feetfee	et FEET	INCI	HES	_FEET	INCHES
						edizin.
Drillers' Names						
Coastal Co	orp, Rig #1					
Remarks: 6/15/8	84 Totation	graded	and r	ia star	ting to	
Morse on	and sin en	20:00	State	1:00.	10-1	118/811
110000	Sy Socation of and rig up	mu.	Sun 1	xille	ng on 6/	10/09
				6		

6/15/84 DATE Homes H. Doggestoody,
DISTRICT WELL AND RECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY	10 hQ		ADDRESS			20	
ARM		DISTRICT _	C	OUNTY			
illing Material Used	2,8769	C12.09 B		434			
iner Loc	eation	Amou	nt Packer	Loc	cation		
	ND DEPTH PLACED	the second the property of	BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
	The Part of the Pa			8 16.1	1 1173	1200	
- 11401 1888 announcement						the state of the s	
					7. (8)		
	*		but			105	
and the second second							
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.G	A.V.	1657	FITABLE BUTTONS - LAND				
	VIN LORA		a cy		h		
Magdadata sanara (ba. 1) a sant talan ka sa Abasa (sa a a			The state of the s			The state of the s	
	77.038	e renonce de					
Orillers' Names	The state of the s	***					
Orillers' Names							
III. The control of the							
Remarks:							
	hereby certify I v						

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 103~1141	8-40		Oil or	Gas Well
Company Central Pacapic Groups	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address Fresno, Colifornia	Size			
Farm Seinon P. Reynolds	16			Kind of Packer
Well No. Reynolds #1	13 34		238	Size of
District Mwark County Wist	81/4			
Drilling commenced 6/18/84	65/8			Depth set
Drilling completedTotal depth	5 3/16			
Date shotDepth of shot	2			Perf. top
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.			11	No. FT. 6/18/8 Bate
Rock pressurelbshrs.	NAME OF SER	VICE COMPA	INY /TO	libarton
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh waterfeetfeet	FEET_	INCH	ES	FEETINCHES
Salt waterfeetfeet	FEET_	INCH	ES	FEETINCHES
Drillers' Names Howard Sturches	Pless	her Fra	nk Wi	lson Jr,
The Coastal Corp, Rig#1 Remarks: 6/18/84 Orelled 15" Lu K, B, No Water hole diested Ran 238 Leit of 1134"				
NB 92 W. # Delled 15" Su	rface hot	le on a	is to:	2,53 ft deep
Ron 238 Let of 1130	good to	7,0,		the ithings
socks of Nest 37 C. C. & 4/16 by Halliburton Cement	h, florile	Physic	dring	RILK DM
by Hallwarlon Cement	circilates	of to Se	isface	. 10 1,771
6/18/84 DATE		Home	es the	DIA 105/2024 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA **DEPARTMENT OF MINES**

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Well No.

Filling Material Used	LACED	_ DISTRICT	unt BR CONSTRU	a Lange	OUNTY	12. T. S.	
illing Material Used Location PLUGS USED AND DEPTH P CEMENT-THICKNESS WOOD-SI AND	LACED	Amou	unt BR CONSTRU	Packer RIDGES CTION-LOCATION	CASING	cation G AND TU	BING
Drillers' Names	LACED	Amou	unt BR CONSTRU	Packer RIDGES CTION-LOCATION	CASING	cation G AND TU	BING
Drillers' Names	LACED	Amou	unt BR CONSTRU	CTION-LOCATION	RECOVERED	G AND TU	BING
PLUGS USED AND DEPTH P CEMENT-THICKNESS WOOD-SI AND			CONSTRUC	CTION-LOCATION	RECOVERED	G AND TU	BING
CEMENT-THICKNESS WOOD-SI		LEAD	CONSTRU	CTION-LOCATION	RECOVERED		
Drillers' Names	ZE	LEAD	ATR 3	2008	16 211	SIZE	
Drillers' Names							
Drillers' Names							
Drillers' Names						381	6 8 940
Drillers' Names					1		en en en
Drillers' Names					2007		2 8 9 4 D
Drillers' Names					2007		े १७५६
Drillers' Names					24207		S Essib
Drillers' Names				ol. 3 nisq. 85	1/107\		
Drillers' Names	85					A. C. C.	Part Lord
Drillers' Names	1200			· ·			
Drillers' Names		VO STANS KO					
Drillers' Names	CARRON	0.5017823		the same and the same	h 43	Maria Telephone I San	
Drillers' Names	AT OBJECT	TM SECOND	AW INDU				
Remarks:		T 3		3-17	39.3		
						6 3	
I hereby ce	rtify I vic	sited the above	e well on this da	te.			
DATE Thereby ce	I tilly I VIS	The the above		The second			
					ISTRICT WELL IN	1127	715

B 5

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT. OF MINES

Permit No. 105-1	141				Oil or	Gas Well	
Company Centra	l Pacofie &	group!	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Fresno	Coliforn	ia_	Size				
Farm Simon	P. Reynold	2)	16	erce - State - Sta		Kind of Pac	ker
Well No. Reynol	ds #1		10			Size of	
District Hewa	K County M	it	80, 858		2024		
Drilling commenced	0/18/84		65%			Depth set_	
Drilling completed 6/	, .	4800	5 3/16			Perf. top	
Date shot	Depth of shot		2			Perf. botton	1
Initial open flow	/10ths Water	inInch	Liners Used			Perf. top	
Open flow after tubing_	/10ths Merc. i	nInch				Perf. botton	1
Volume	lbs.		CASING CEME		01	24 No. FT.6	/20/8 Bate
Oil	bbls.	, 1st 24 hrs.	COAL WAS EN	COUNTERE	D AT	FEET	INCHES
Fresh water	feet	feet	FEET	INC	HES	_FEET	INCHES
Salt water	feet	feet	FEET	INC	HES	_FEET	INCHES
Drillers' Names 150			Puss	her F	ank H	ilson J	7,
The Coastal Remarks: 6/20/8.	4 Ran 20:	24 ft of	0 85 "p	igs and	cemen	ted wi	th
65 sacks of 6/22/84	" Neat 3% C	Co Plu	g down T	1:00 P1	m by h	bliburt	on.
on Location	n logging	Well	Will Ru	n 4/2"	t amen	t 6/23/	184
6/22/84				Hon	res the	D1105/20	phy -

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

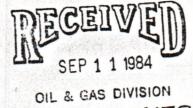
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY	es 100		ADDRE	SS	1 191	1-00	A spire to
ARM		_ DISTRICT		C	OUNTY		
2323243	J. 23 W	U.Sta		Jan Grand	1929	not a	
lling Material Used			said.	No the same			1
iner Localitation Localitation	cation	Amou	unt	Packer	Loc	ation	
PLUGS USED A	ND DEPTH PLACED		BRIDGE		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRU	OCTION-LOCATION	RECOVERED	SIZE	LOST
			X 90	Till or	A A	1. 1	
Depth set			and the second		13/3/10		
				X 3/5/1			
Perf. top	The state of the s					- Contraction	117,025
morros man					in BanaCl		
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ini ni maw	103		it regal
Perf. bottom							
			and the second s	eni	401	gridest za	
gs/2//Jaa-on//	12.7518	. Carrana	F Differo	7.30			
hil ariga	Day Paramo	A ADIANAS A					rga view j
HOME THEFT	TA CHEC	PACIFIC AND A STATE OF		til 22 det stide			
A CONTRACTOR OF THE PROPERTY O		State Portage					
rillers' Names	* 300 m	13/1					
IDWI	ZYROW	7089	Y	28	349		an fav
emarks:							
	I hereby certify I visi						
DATE							







DEPT. OF MINES

State of West Virginia

Department of Mines Gil and Gas Division Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT

COMPANY	Central Pacalic Groupe	PERMIT NO _	105-1141
	resno, Colifornia	FARM & WELL	NO Reynolds #1
		DIST. & COU	NTY Newark - West
			IN COMPLIANCE
RULE	DESCRIPTION		YES NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Wa	ste	V
25.03	High-Pressure Drilling *		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gatherin	g Pipelines .	
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		
I HAVE I	NSPECTED THE ABOVE CAPTIONED WELL AND R	ECOMMEND THA	T IT BE RELEASED:
		\mathcal{O}	0/10 0-4
		SIGNED	mes to, lougherry
			alulan /
		DATE	1/9/07
Your wel	l record was received and reclamation r	equirements	approved. In accordance
	pter 22, Article 4, Section 2, the abov		
	for the life of the well.		
3-		7	In Il
		Administrat	or-Oil & Gas Division
		December	
			DATE

PRICE	UNDER TH	E NATURAL GA	S POLICY ACT (NGPA)	
(C. AP) wer fourther. (If not assigned, leave blank, 14 digits.)	I	47	- 105	- 1141	
O Type if determination being sought:	- 				
(Use the codes found on the front	1		103		
of this form !	1			tegory Code	
O Depth of the deepest completion	-i	500110			
location (Only needed if sections 103	i		4800	feet	
or 107 in 2.0 above.)	1		7,000	Teet	
Name address and code number of					73
	715	ENTRAL DALL	FIC GROUP, IN	c.	
applicant (35 latters per line	Name	CHINESC PICCI	10 02001) = 10		Seller Code
maximum. If code number not		WEST SUBW,	Supra		
available, leave blank.)	Street	WEST SAULT	Some 20		
		0/0	CA	93711	
	FRES	VO	State	Zip Code	
O Location of this weil: [Complete (a)					
or (b).1	NEW	DEK DISTRICT	-		
(a) For onshore wells	Field Nat				
135 letters maximum for field	WIRT	_	WV		
na ne.)	County		State	-	
(b) For OCS wells:	1				
	1				
	Area Nan	ne		Block Humit	ier .
	. i	Date	of Lease:		
	i	111	1111		
	i	Mo.	Day Yr.	OCS Lease Number	
(c) Name and identification number	1				
of this well. (35 letters and :Egits	REYN	IOLDS #1			
maximum.)					
(d) If code 4 or 5 in 2.0 above, name	1				
of the reservoir: (35 letters	DEVOI	VIAN SULLE			
maximum.)					-
0 (a) Name and code number, of the					
purchaser: (35 letters and digits	1				
maximum. If code number not	ROBE	NG FORK GAS	CORPORATION		
availabin, leave blank.)	Name				Buyer Cod-
(b) Date of the contract:					
	1		Lacadore de la constante de la		
	_!		Mo. Day	Yr.	
(c) Estimated total annual production	i		21		
from the well:	i			Malhon Cub	c : set
				(c) All Other	T
		(a) Dave Diag	(b) Tax	Prices [Indicate	(d) Foral of (a)
	i	(a) Base Price	(1) 100	(+) or (-).]	(b) and (c)
				1.7 0. 1-7.1	
.0 Contract price:	Leanabru	2026	02//		3.291
(As c' tiling date. Complete to 3	I S/MMBTU	2925	0.366		2.21
decimal places.)					
0 Maximum lawful rate:	LEMMARTII	2 1 2 5	0311		3 2 9 1
(As of filing date. Complete to 3	S/MMBTU	2925	0.366		3.291
decimal places.)			L	l	1
O Person responsible for this application:	1 7715	ENTRAL PNIE	IC GROUP, IN	C. OWNE	R
Agra vy Hra O sty	Name /	A TO	0	Title	
Adminy Use Only	1	104.	Shing		TED AGENT
0.000	Signature	7	- way	· · · · · · · · · · · · · · · · · · ·	AULUM
OCT - 9 1984		MBER 28,198	v ()	A/c 209-4	36.8900
THE MESTIVED IN THE TO		plication is Completed		Phone Number	
+RC-171 (8-82)	1				/05/2024
1:((-1. +10.02)				UI	10012024

DATE: OCT 31 1984	BUYER-SELLER
OPERATOR: The Central Pacific Group PURCHASER: Roaring Fork Ess Corporation	
PURCHASER: Koaring Fort the Corperation	OF THE STREET AND ADDRESS OF THE STREET ADDRESS OF THE STREET AND ADDRESS OF THE STREET AND ADDRESS OF THE STREET AND ADDRESS OF THE STREET AD
	CONTRACTOR OF THE PROPERTY OF
la Department of Mines. Oil & Gas Division	
VELL DETERMINATION FILE NUMBER QUALIFIED	
841009-103-105: 1141	•
Abeve File Number on all Communications	
telating to Determination of this Well	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
. FERC -121 Items not completed - Line No	
IV-1 Agent	
. It-2 Well Permit	
. IA-e Asil bist	
. IV-35 Wall RecordDrilling	
· IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	CASE OF THE PARTY
· IV-39 Annual roduction years	Ratio _
. IV-40 90 day Production Days off line:	
- IV-48 Application for certification. Complete?	THE PROPERTY OF THE PROPERTY O
. IV Form 51 - 52 - 53 - 4 - 55 - 56 - 57 - 58 Complete?	Affidavit Signed
Other: Survey Logs Geological Char	Vell 7
Gas Analyses 1: 4000 Map	well labulations
Date commenced: Date completed	Deepened
Production Depth:	
Production Formation:	
Final Open Flow:	
After Frac. R. P.	
Other Gas Test:	
AVE. Cally Gas from Arrual Productions	
Avg. Dails Cas from 92-34y ending w/1-120 gays	
Line Fressure	01/05/2024
C 1 frequence frem Cempterser Record	
fines lease any nions indicate entanced recevers teams come _	
le affidavy signed" Notarized"	
official well record with the Department confirm the survivied i	
	THE STATISTICS

STATE APPLICATION FOR WELL CLASSIFICATION Previous File No. (li Applicable) WELL OPERATOR THE CENTRAL ADCIFIC GROUP, TWO. DESIGNATED AGENT JOHN CUSHING ADDRESS ZZZZ WEST SUDW, SUITE ZO ADDRESS P.O. BOX 4081 FRESNO. CA 93711 PORKERS BURG, WV ZG104 and Date (Month, day and year) Cas Purchase Contract No. Meter Chart Code Name of First Purchaser ROBRING FORK GAS CORPORATION P.O. BOX 3752 (Street or P. 0. Box) CHARLESTON FERC Seller Code FERC Buyer Code TYPE OF DETERMINATION BEING SOUGHT: (1) Initial determination (See FERC Form 121.) Section of MCPA Category Code (2) Determination that increased production is the result of enhanced recovery technology. (3) Determination of a seasonally affected well. PACIFIC GROUP, THE 93711 CA State (Zip Code) 436-8900 Phone Number (Certificate of Proof of Service to Purchaser) (All of the above to be completed by the Operator/Applicant) (To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known). The Department of Mines has received a request. for certification of the above described well as meeting the requirements of Section under the Natural Gas Policy Act of 1978. (NGPA): or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA): or for determination of a seasonally affected well under Section 108 of (NGPA) All interested parties are hereby notified that on the day of the office of the Oil and Cas Division in Charleston, West Virginia, or as soon thereafter as it may be heard there will be a public hearing, if requested, or if objection is filed. This Application is assigned File No. Initial review of information submitted indicates the well [is. [is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard. Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determine the matter will EFST VIDCIVIA DEPARTMENT OF MINES WEST VIRGINIA DEPARTMENT OF MINES OCT - 9 1984 OIL & GAS DIV. Date received by Jurisdiction Pigent MINES Title 01/05/2024

U. WEST ATTORNEY

DEPARTMENT OF MIMES, OIL AND GAS DIVISION

[12-73]

THE SCHIEFINGER

API Well No. 47 State

RETNOLDS

1984

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date SEPT	MAER	82	1984
Operator's Well No. 2	truck	5 #	/
API Well No. 47 - State	105 County	- Pe	74/ rmit

WELL CLASSIFICATION FORM NEW ONSHORE PRODUCTION WELL

MGPA Section 103

Norn Section	on 103
	DESIGNATED AGENT JOHN CUSUING
	ADDRESS P.O. BOX 4081
	PARKERS BURG WU ZGIAK
WELL OPERATOR THE CENTRAL POCIFIC GROUP, TAX.	LOCATION: Elevation '772'
ADDRESS ZZZZ WEST SNAW, SUITE ZO	Watershed GRIEVES RUN
FRESNO, CA 93711	DistNEWARK County WIRT QuadEUZABETH
GAS PURCHASER RODRING FORK GAS CORP.	Gas Purchase
ADDRESS P.O. Box 3752	Contract No.
CHARLESTON, WN 25337	Meter Chart Code Date of Contract
* * * * * * * * *	* *
Date surface drilling was begun: JUNE 19,19	84
Indicate the bottom hale pressure of the sell	
Indicate the bottom hole pressure of the well ar	
BUP = 600 +600 [4800 x . 665 53.34 x (102+460) -1	BHP= 600+600 0.1064813
BHP=600+600 [= 53.34 x 562 -1]	
e 53.34 x 562 -1	BHP=600+600 [(1.1123572)-1]
RUP: (00+100 = 3192	BHP=600 1600 [0.1123572]
BNP: 600+600 [3192 -1]	DM = 1600 -+ (-7.41
AFFIDAUT	BHP = 667.41
I JOHN GUGUTNG	
19//: the well satisfies applicable attached	ng been first sworn according to law state that rmination is sought was begun on or after February 19. eral well spacing requirements and the well is not
within a proration unit, in existence at the tim	e surface drilling began, which was applicable to the
in commercial quantities or on which surface dri	lling began on or after February 19, 1977, and which
the best of my information knowledge and baling	a state, further, that I have concluded, to
is a new onshore production well and that I am no application which is inconsistent with this conc	lusion.
	John ushing
STATE OF WEST VIRGINIA,	
COUNTY OF WOOD , TO WIT:	
I.FRANCIS C. TULLIUS Notary	Public in and for the state and county aforesaid,
do certify that JOHN CUSHING , whose name	is signed to the writing above hearing data
the 28 day of SEPTEMBER, 1984, has ack	nowledged the same before me, in my county aforesaid.
Given under my hand and official sea	1 this 28 day of SEPTEMBER, 1984.
My term of office expires on the $\underline{1}$	2 day of JANUARY 1992
	1774
	Λ -
[NOTARIAL SEAL]	1
[DETAKING SEAL]	Notary Public



IV-35 (Rev 8-81)

State of Mest Wirginia

Bepartment of Mines Gil und Gas Bivision

Date	SEPT	20,	1984	
Opera				_
Well	No. RE	I.ICNY	05 #1	
			the broken are an fifth more because an extension	
rarm	LCNY3	DS	and the second desired the second particle and the second second	-
API N	0.047 -	105	- 1141	

(Continue on reverse side)

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WEIL	TYPE:	Oil (If "	_/ Ga. Gas," P.	s X / I	iquid	Injec Under	tion	/ W	Vaste orage	Disposa / Deep	l/ p/ Sha	llowX	_/)
LOCAT	CION:	Elevat	ion:	772'	Wate	ershed	GF	RIEVES	S RU	N			
		•								Quadrangle		ETH 7.	5
COMPA	NY TH	E CENTI	RAL PAG	CIFIC G	ROUP,	INC.				t till store end und mensone over en hange en seen ook de veel ge			
ADDRE	SS 22	22 WEST	SHAW	SUITE	20,F	RESNO	,CA	Caşir	ng	Used in	Left	Cemen	
DESIG	NATED	AGENT_	JOHN CI	JSHING		93711		Tubir		Drilling		fill t	
ADDRE	ESS P.	O.BOX 4	1081,PA	ARKERSB	URG, W	.VA.2	6104		ACMINISTRAÇÃO DE		portion algorithms of the green constant constant con-	THE RESERVE AND ADDRESS OF THE PARTY OF THE	DANIEL STATE OF THE PARTY OF TH
SURFACE OWNER, SIMON REYNOLDS							20-16 Cond.						
ADDRESS 1080 APT #3 COUNTRY BLVD C/O WFIV						11-3		248	248	120s	rk c		
ADDRESS 1080 APT #3 COUNTRY BLVD C/O WEIV KISSIMEE,FL 32741 MINERAL RIGHTS OWNER SIMON REYNOLDS					9 5/8	ACCOUNT OF THE PARTY OF THE PAR	240	240	1208	212			
ADDRE	ESS AM	E AS A	BOVE			SERVICE CONTRACTOR OF THE PARTY		8 5/8	rection of the second second	2020	2020	65sk	
OIL A	AND GA	S INSPE	CTOR FO	R THIS V	WORK S	AM		7	, .			1 0351	
HE	RSMAN	ADD	RESS SM	MITHVIL	LE,W.	VA.		5 1/2	2				
PERM	IT ISS	UED	4/9/84	1	STATE AND ASSESSED FOR STATE STATE AND ASSESSED FOR ASSESSED FO			4 1/2	PART TO RESIDENCE AND ADDRESS OF	да почина побитенни ото населения почина стиння почина почина почина почина почина почина почина почина почина	4709	3858	1.0
DRILL	LING O	OMMENCE	D	6/19/8	4	Principles with Continue (Mar		3	AND COLUMN TO SERVICE OF THE PARTY OF THE PA	MATERIAL CONTRACTOR OF THE PROPERTY AND	4703	3038	KS
DRIL	LING O	OMPLETE	D6	5/24/84	transprint opera on apply with			2		The control of the co			
CONT	INUOUS	PROGRE	SSION F	OF DRY ROM DRII SSION O	LLING (OR		Line					
	KKIIVG.		L PERMI	SSTON OF	DIATIVE	J		usec	1				
			FORMAT	ION	DEVON	IAN S	HALE			Dep	th 4800		feet
	Depth	of com	pleted	well 48	00	fee	t R	otary	X	_/ Cable	e Tools		
	Water	strata	depth:	Fresh	180	fee	t;	Salt 5	550	feet			-
	Coal	seam de	pths:	N	/a			Is α	bal l	being mine	ed in the	area?	NO
OPEN	FLOW	DATA											
Producing formation DEVONIAN SHALE Pay zone depth 283-4652 feet													
	Gas:	Initia	l open	flow SH	OW	Mcf/	ď	Oil:	Init	tial open	flow N/	a B	b\1d
		Final	open fl	ow 350	,000	Mcf/	ď		Fina	al open fi	low_show	B	ol/d
		T	ime of	open flo	ow bet	ween i	niti	al and	d fir	nal tests	4 ho	urs	
	Stati	c rock	pressur	e 600	ps	ig(sur	face	meas	rem	ent) after	r 24 hou	rs shu	t in
	(If a	pplicab	le due	to mult	iple c	omplet	ion-	-)			01/0	5/2024	ŀ
	Secon	d produ	cing fo	rmation	Manage of Lawrence Spreadings and and			Section to programme the section of	Pay	zone dep	th		feet
	Gas:	Initia	l open	flow		_Mcf/	ď	Oil:	Ini	tial open	flow	B	ol/d
		Final	open fl	.ow		Mcf/	'd	Oil:	Fin	al open f	low	B	ol/d
		T	ime of	open fl	ow bet	ween i	niti	al and	d fir	nal tests	ho	urs .	
	Stati	.c rock	pressur	e	psi	g (suri	ace	measu	reme	nt) after	hou	rs shu	t in

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1st stage 3952-4652 18 perfs 19,500 sand 100,000 scf 2nd stage 3274-3798 18 perfs 19,500 sand 100,000 scf 3rd stage 2283-2814 15 perfs 19,500 sand 100,000 scf

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
oil	bn	soft	0	10	
shale	bn	soft	10	390	100
and	wht	hard	390	410	
shale	bn	soft	410	580	
and	wht	hard	580	615	
shale	bn	soft	615	990	
and	wht	hard	990	1030	
hale	bn	soft	1030	1190	
and	wht	hard	1190	1245	
shale	bn	soft	1245	1400	
sand, 1stsa		hard	1400	1422	
shale	bn	soft	1422	1464	
ndsaltsar	nd wht	hard	1464	1482	
shale	bn	soft	1482	1497	
3rdSaltsand wht hard			1497	1530	
hale	bn	soft	1530	1640	
oig lime	wht	hard	1640	1698	
hale	bn	soft	1698	1730	
ig injun	wht	hard	1730	1875	•
hale	bn	soft	1875	1956	
quaw	wht	hard	1956	1990	
hale	bn	soft	1990	2350	
erea	wht	hard	2350	2352	
hale	bn	soft	2352	2762	
th sand	wht	hard	2762	2772	
hale	bn	soft	2772	4458	
ava	bn	soft.	4458	4654	
ngola	bn	soft	4654	4800	
.D.		1	4800		
			1		
				1.	
			1	1 1	

(Attach separate sheets as necessary)

Well Operator

By:

Date: 9/20/84

METERITATION OF THE CENTRAL PACIFIC GROUP, INC

Well Operator

Ussland O1/05/2024

AGENT

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including that, encountered in the drilling of a well."



TE 4-2-84

WEIL NO. REYNOLDS # 1
API NO. 47 - 105 -1141

State of Mest Airginia Department of Mines Gil und Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME CENTRAL PACIFIC GR	OUP	DESIGNATED AGENT PETROLEUM SERVICES
Address 2115 KERN ST.	-	Address P.O. Box 4081 - PARKERSBURG, W
Telephone FRESNO, CALIF 9		Telephone (304) 428-4499
LANDOWNER SIMON P. REYNOLDS	N + 3	SOIL CONS. DISTRICT LITTLE KANAWH
Revegetation to be carried out by	PETROL	EUM SERVICES, INC. (Agen
This plan has been reviewed by 1	ITTLE	KANAWHA SCD. All corrections.
and additions become a part of this pl	an:	4-2-84
a himse some based or some according		(Date)
	Ja	ssett Newton (SCD Agent)
		Charles on the Property of the Charles of the Charl
ACCESS ROAD		LOCATION
Structure CULVERT 12"	(A)	Structure
Spacing		Material
Page Ref. Manual 2-8		Paga Ref. Manual
		says rest. Petitle
Structure DRAINage DITCH	(B)	Structure U
Spacing		Material .
Page Ref. Manual 2-/0		Page Ref. Manual
The state of the s		make the second of the second
Structure .	(C)	Structure
Spacing		Material
Page Ref. Manual		Page Ref. Marmal
commercial tumber is to be out and s cut and removed from the site before	stacked	
Treatment Area I		Treatment Area II
Lime 3 Tons/acc	re	Lime 3. Tons/acc
or correct to pH 6.5		or correct to pH 6.5
Fertilizer 600 lbs/acrs (10-20-20 or equivalent)	3	Fertilizer 600 lbs/acrs (10-20-20 or equivalent)
Mulch HAY 2 Tons/ac	re	Mulch //Ay Z Tons/acc
Seed* Ky 3/ 40 lbs/acre	and the second	Seed* Ky 3/ 40lbs/acre
LADINO CLOVER 5 lbs/acm		LADino Clover 5' lbs/acre
lbs/acri		lbs/acre
*Inoculate all legumes such as vetal Inoculate with 3% recommended amount.	h, trefo	il and clovers with the p. 105/2024 rium.
	PLAN	PREPARED BY WILLIAM A. ROBERTS, L.L.S. #714
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.		ADDRECS REEDY, WEST VIRGINIA 25270 PH. 927-5130

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE ELIZABETH 7.5'

Well Site Access Road —

See ATTACHED COPY

LOCATION IS ON A RELATIVELLY
FLAT AREA, WITH A FEW SMALL
(4"TO8" PINES) Trees, To Be CUT &
STACKED.

ACCESS WILL Follow A RIOGE
From Secondary 6/1, on 9 3% To 15%
Grade To The Well, as The
FARM ROAD WOULD Require Heavy.
STONE.

ACCESS TO BE MAINTAINED AT all

WELL SITE PLAN TIMES.

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND		
Property boundary	Diversion	_
Road = = = =	Spring O	
Existing fence — x — X —	Wet spot	
Planned fence // /	Building	New Mann. Law
Stream \	Drain pipe 0 (
Open ditch>	Waterway	=

