



1) Date: May 10, 19 1983  
 2) Operator's Well No. 792  
 3) API Well No. 47 105 1070  
 State County Permit

DRILLING CONTRACTOR:

UNKNOWN

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

AT THIS TIME

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil        / Gas X /  
 B (If "Gas", Production X / Underground storage        / Deep        / Shallow X /)
- 5) LOCATION: Elevation: 680.58' Watershed: Straight Creek of Little Kanawha River  
 District: Burning Springs County: Wirt Quadrangle: 7.5' Annamoriah
- 6) WELL OPERATOR Sterling Drilling & Prod. Co., Inc. DESIGNATED AGENT Harry L. Berger, Jr.  
 Address 360 Madison Ave. Fifth Floor Address 710 Virginia St., E. Arcade  
New York, New York 10017 Charleston, W.V. 25301
- 7) OIL & GAS ROYALTY OWNER Virgil D. Monroe  
 Address Rt. 9 Box 172  
Parkersburg, W.V. 26001  
 Acreage 52
- 8) SURFACE OWNER Alfred Davis  
 Address Monday, W.V. 26152  
 Acreage 61 3/4
- 9) FIELD SALE (IF MADE) TO:  
 Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Deo Mace  
 Address Rt. 1 Box 5  
Sandridge, W.V. 25274
- 11) COAL OPERATOR UNOPERATED  
 Address
- 12) COAL OPERATOR UNOPERATED  
 Address
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Name UNKNOWN  
 Address         
 Name         
 Address
- 14) COAL LESSEE WITH DECLARATION ON RECORD:  
 Name         
 Address
- 15) PROPOSED WORK: Drill X / Drill deeper        / Redrill        / Fracture or stimulate        /  
 Plug off old formation        / Perforate new formation        /  
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, BROWN SHALE  
 17) Estimated depth of completed well, 4850 feet  
 18) Approximate water strata depths: Fresh,        feet; salt,        feet.  
 19) Approximate coal seam depths: 0 Is coal being mined in the area? Yes        / No X /

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20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh water	9 5/8	LS	33#	X		300'	300'	To Surface		NEAT
Coal										Sizes
Intermediate	7"	J-55	20#	X		1820'	1820'	100 sks		
Production	4 1/2	ERW	10.5#	X			4850'	250 sks		Depths set OR AS REQ. by Rule 45-01
Tubing										Perforations:
Liners										Top Bottom

- 21) EXTRACTION RIGHTS  
 Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS  
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: David M. Killipie  
 My Commission Expires May 10, 1989

Signed: Harry L. Berger, Jr.  
 Its: Designated Agent

OFFICE USE ONLY  
**DRILLING PERMIT**  
 Permit number 47-105-1070 Date May 13 1983  
01/05/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires January 13, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>ll</u>	Plat: <u>ll</u>	Casing	Fee <u>5007</u>
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Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ of the coal under this permit was examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_

01/05/2024

NOTE: Keep one copy of this permit posted at the drilling location.

A-2

STERLING DRILLING AND PRODUCTION CO., INC.

ARCADE BUILDING  
710 VIRGINIA STREET EAST  
CHARLESTON, WEST VIRGINIA 25301  
(304) 342-0121

State of West Virginia  
Department of Mines  
Office of Oil and Gas  
Charleston, W.V. 25311

Date MAY 10, 1983

SUBJECT: Oil and Gas Well Permit Application

REFERENCE: Extraction Rights

COMPLIANCE: Code 22-4-1-(C)

Sterling Drilling and Production Co., Inc. Well Number 792

Lease Number 111-022

Acreage 52

Lease Date 6/3/82

Recording Date 3/18/83

Recorded in Book 165 at Page 189

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MAY 11 1983

OIL & GAS DIVISION  
DEPT. OF MINES

LESSOR INDEX ON REVERSE SIDE

LOCATION: BURNING SPRINGS District of WIRT County

WATERSHED: STRAIGHT CREEK OF LITTLE KANAWHA RIVER

QUADRANGLE: 7.5' ANNAMORIAH

AFFIDAVIT

I, HARRY L. BERGER, JR., an authorized representative of Sterling Drilling and Production Co., Inc., hereby certify that the above information is true and that the owner or owners of the minerals underlying the above described tract will receive minimum one eighth (1/8) royalty payments from any producing oil and / or gas well drilled thereon under this contract.

Signed: [Signature]  
Authorized representative

Notary: [Signature]

My Commission Expires 5/10/89

LESSOR INDEX

VIRGIL D. MONROE, ET AL

DORCY WILSON & ADA WILSON

DEPT. OF MINES



DATE 5-6-83

WELL NO. Monroe # 792

API NO. 47 - ~~013~~ - 1070

State of West Virginia

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

IV-9  
(Rev 8-81)

COMPANY NAME Sterling Drilling & Prod. Co WELL OPERATOR Sterling Drilling & Prod.

Address 360 Madison Ave. - NY, NY 10017 Address c/o H.L. Berger - Chars., WV

Telephone (212) 949-9100 Telephone (304) 342-0121

LANDOWNER Calvin Price SOIL CONS. DISTRICT Little Kanawha SCD

Revegetation to be carried out by Sterling Drilling & Prod. Co. - H.L. Berger (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-9-83 (Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Culverts</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>Temporary 3-36"</u>	Material <u>Earth</u>
Page Ref. Manual <u>2.8</u>	Page Ref. Manual <u>R-12</u>
Structure <u>Drainage Ditches</u> (B)	Structure <u>Rip-Rap</u> (2)
Spacing <u>Roadside</u>	Material <u>Rock</u>
Page Ref. Manual <u>2.12</u>	Page Ref. Manual <u>2.9</u>
Structure <u>Cross Ditches - N/A</u> (C)	Structure <u></u>
Spacing <u></u>	Material <u></u>
Page Ref. Manual <u></u>	Page Ref. Manual <u></u>

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area II
Lime <u>2</u> Tons/acre or correct to pH <u>6.5</u>	Lime <u>2</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch Hay <u>2</u> Tons/acre	Mulch Hay <u>2</u> Tons/acre
Seed* <u>Ky-31</u> <u>20</u> lbs/acre	Seed* <u>Orchardgrass</u> <u>15</u> lbs/acre
<u>Orchardgrass</u> <u>15</u> lbs/acre	<u>Red Clover</u> <u>4</u> lbs/acre
<u>Alsike Clover</u> <u>4</u> lbs/acre	<u>Ky-31</u> <u>10</u> lbs/acre

01/05/2024

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount. Moore's Well Services, Inc.

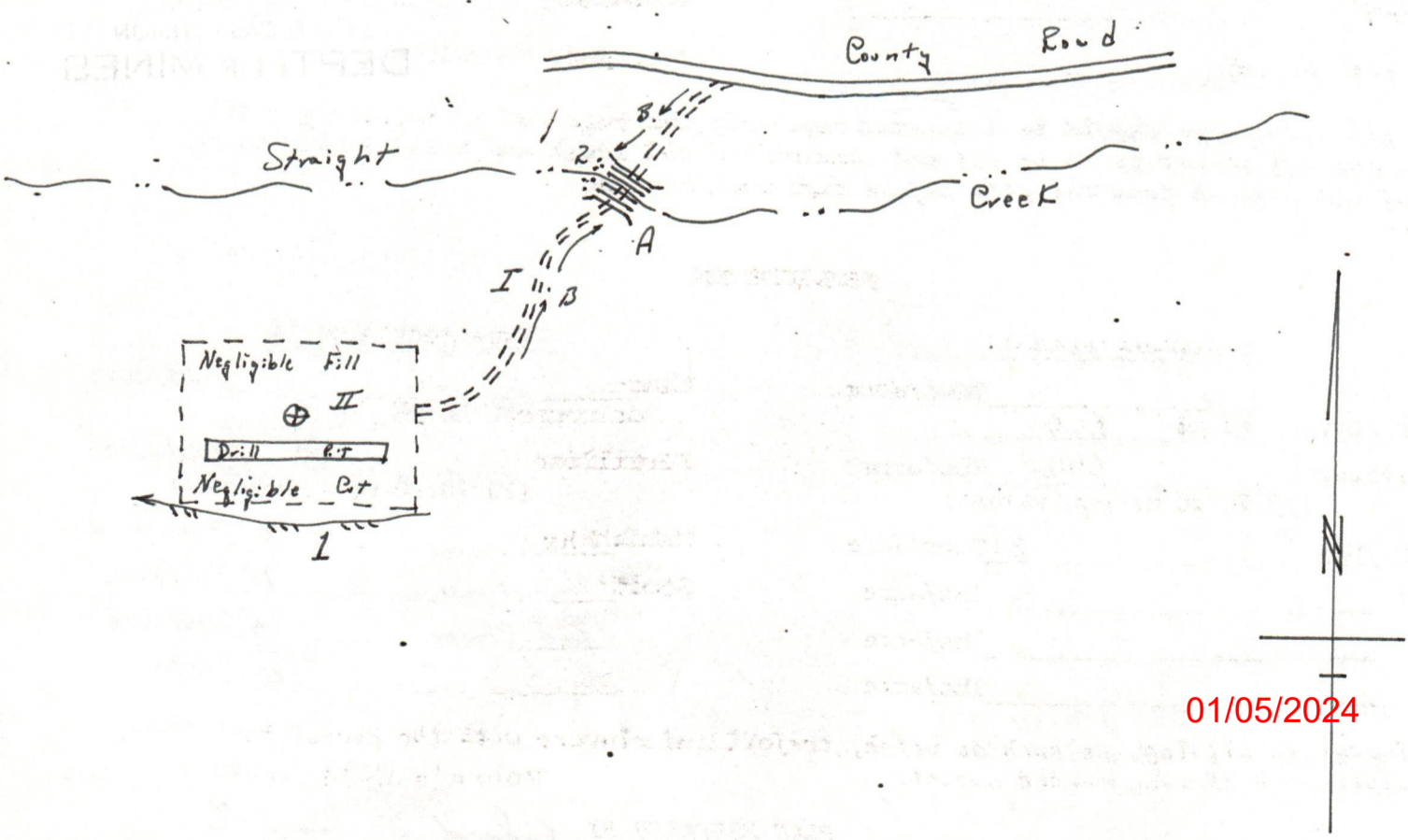
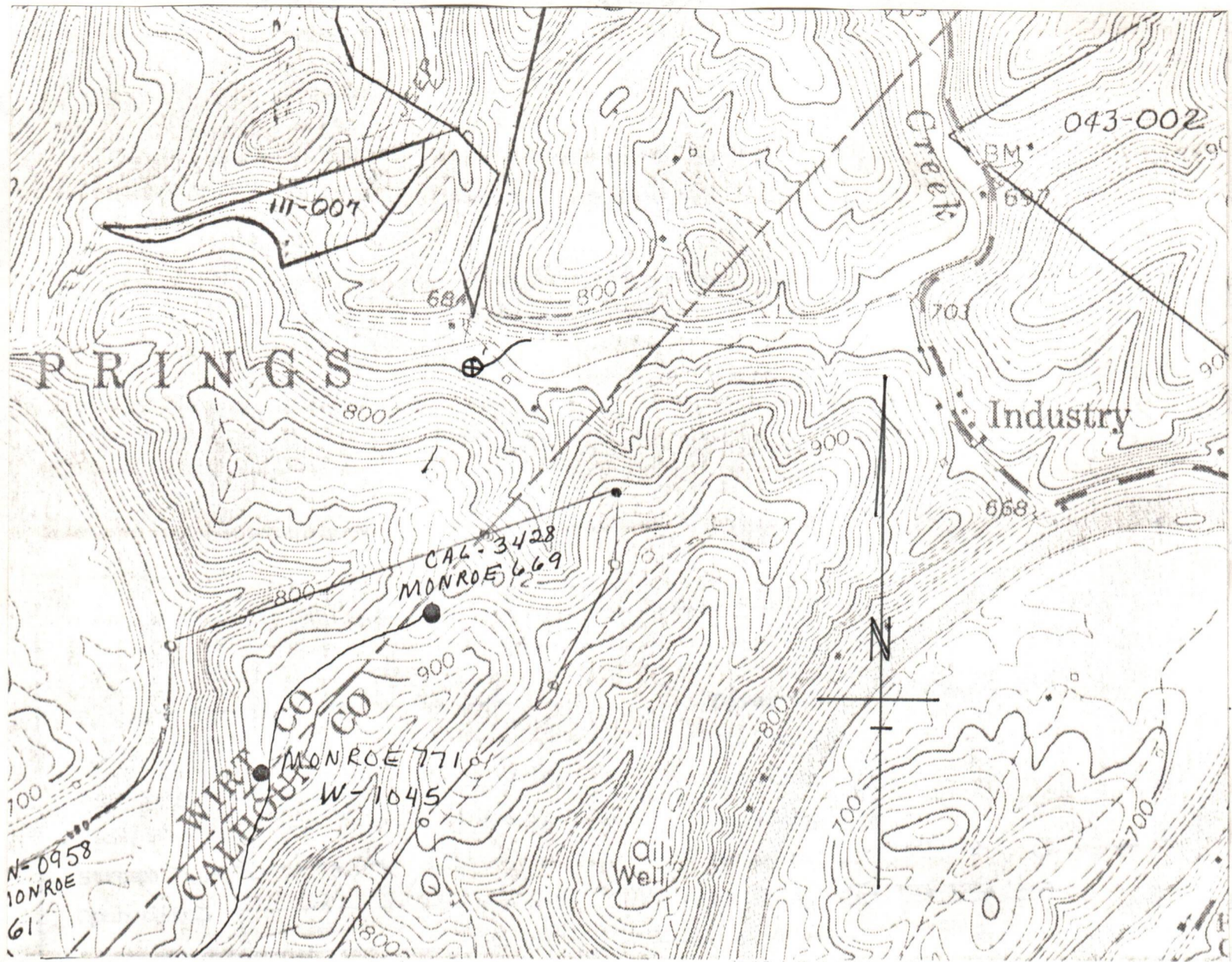
PLAN PREPARED BY Richard X. Campbell

ADDRESS Route 1 Box 30

Duck, WV 25063

PHONE NO. (304) 364-5780

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



B-2

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforations:	Stage One	19 holes 4442' - 4749'
	Stage Two	26 holes 3780' - 34326'
	Stage Three	21 holes 2925' - 3639'
Treatment:	Stage One	1000 gal 15% HCl; 1356 MSCF N <sub>2</sub> ; BD 3650#
	Stage Two	1000 gal 15% HCl; 1379 MSCF N <sub>2</sub> ; BD 3700#
	Stage Three	1000 gal 15% HCl; 1396 MSCF N <sub>2</sub> ; BD 2800#

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sandstone and Shale			0	1174	All measurements 10' KB
Salt Sand			1174	1198	
Sandy Shale			1198	1453	
Maxon			1453	1560	
Shale and Lime			1560	1587	
Big Lime			1587	1702	
Big Injun			1702	1719	
Siltstone and Shale			1719	2089	
Sunbury Shale			2089	2102	
Berea			2102	2103	
Sandy Siltstone			2103	2458	
Gordon			2458	2465	
Silty Shale			2465	4547	gas show 3450'
Grey Sandy Siltstone			4547	4567	
Shale			4567	4847	TD 4847

(Attach separate sheets as necessary)

Sterling Drilling and Production Co., Inc.

Well Operator

01/05/2024

By: Harry L. Berger

Date: Nov. 22, 1983

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including

IV-35  
(Rev 8-81)

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DEPT. OF MINES



State of West Virginia  
Department of Mines  
Oil and Gas Division

Date 11/22/83  
Operator's  
Well No. 792  
Farm Virgil Monroe  
API No. 47 - 105 - 1070

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production X / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow X /)

LOCATION: Elevation: 680.58 Watershed Straight Creek of Little Kanawha River  
District: Burn Spring County Wirt Quadrangle 7.5' Annamoriah

COMPANY Sterling Drilling and Production Co., Inc.

ADDRESS 710 Va., St, E. Charleston, WV 25301

DESIGNATED AGENT Harry L. Berger, Jr.

ADDRESS 710 Va. St., E., Charleston, WV 25301

SURFACE OWNER Alfred Davis

ADDRESS Munday, WV 26152

MINERAL RIGHTS OWNER Virgil Monroe

ADDRESS Rt 9, Box 172, Parkersburg, WV 26101

OIL AND GAS INSPECTOR FOR THIS WORK Deo

Mace ADDRESS Rt1, Box5, Sandridge, WV 25274

PERMIT ISSUED 5/13/83

DRILLING COMMENCED 6/29/83

DRILLING COMPLETED 7/5/83

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8	320'	320'	to surface
8 5/8			
7	1841'	1841'	140 sx
5 1/2			
4 1/2		4805	200 sx
3			
2		4736	
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 4850 feet

Depth of completed well 4847 KB feet Rotary X / Cable Tools \_\_\_\_\_

Water strata depth: Fresh 60' feet; Salt 1183 feet

Coal seam depths: \_\_\_\_\_ Is coal being mined in the area? NO

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 4749 feet

Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow 337 Mcf/d Final open flow Show Bbl/d

Time of open flow between initial and final tests 8 hours

Static rock pressure 800 psig (surface measurement) after 146 hours shut in

(If applicable due to multiple completion--)

Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet

Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ hours

Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION

DEPT. OF MINES  
(KIND)

**INSPECTOR'S WELL REPORT**

Permit No. 105-1070

Company Sterling Drilling & Prod.  
 Address Charleston, W. Va.  
 Farm Virgil D. Monroe  
 Well No. 792  
 District Burning Springs County Wirt  
 Drilling commenced \_\_\_\_\_  
 Drilling completed 7/6/83 Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

5/15/84  
Drillers' Names Status Report Received Complaint on Reclamation

Remarks: This well was drilled in 7/6/83 Well has been completed and pipe line laid. Pipeline Right of way has not been seeded. Location has been graded back in, pit filled. Location needs to be regraded and seeded & mulched. Creek crossing has been rocked but some rock have washed down below crossing. Could not find Mr. Davis surface owner. Will contact Sterling about problems.

5/15/84  
DATE

Homer H. Doughty  
01/05/2024  
DISTRICT WELL INSPECTOR

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner Location			Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

\_\_\_\_\_  
DISTRICT WELL INSPECTOR  
01/05/2024

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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JUN 6 - 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 105-1070

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Sterling Drilling & Prod.  
 Address Charleston, W. Va.  
 Farm Virgil D. Monroe  
 Well No. 792  
 District Burningspring County Wirt  
 Drilling commenced \_\_\_\_\_  
 Drilling completed 7/6/83 Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names Status Report

Remarks: 5/29/84 Location Reclaimed seeded & Mulched. Pipe line Right of Way running parallel to Straight creek seeded & mulched. Pipe Line going up hill to # ~~791~~ 791 to be seeded & mulched yet.

5/29/84  
DATE

Homer H. Day  
DISTRICT WELL INSPECTOR  
01/05/2024

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF MINES**  
**OIL AND GAS WELLS DIVISION**  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner \_\_\_\_\_ Location \_\_\_\_\_ Amount \_\_\_\_\_ Packer \_\_\_\_\_ Location \_\_\_\_\_

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

*(Faint handwritten notes and bleed-through text)*

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

\_\_\_\_\_  
DISTRICT WELL INSPECTOR  
01/05/2024

OG/11  
B-5

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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JUL - 6 1983

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 105-1070

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Sterling

Address \_\_\_\_\_

Farm V. Mouse

Well No. 792

District Burnaby Spring County Wirt

Drilling commenced 6-29-83

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names Hunt 8

Remarks: \_\_\_\_\_

6-29-83  
DATE

Des Moore 01/05/2024  
DISTRICT WELL INSPECTOR

FORM 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR  
**01/05/2024**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JUL - 6 1983

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 105-1070

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company STERLING

Address \_\_\_\_\_

Farm V. MONROE

Well No. 792

District BURNING SPRING County WIAT

Drilling commenced 6.29.83

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names HURT # 8

Remarks:  
320' of 9 3/8" casing' 125 SKS, DOWELL, 6-30-83  
Cement circulated

6-30-83  
DATE

D. S. Mac  
01/05/2024  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

01/05/2024  
DISTRICT WELL INSPECTOR



B-12



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

~~RECEIVED~~  
OCT 2 - 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

COMPANY Sterling Drilling & Production Co.  
710 Virginia Street, East  
Charleston, West Virginia 25301

PERMIT NO 105-1070 (5-83)  
FARM & WELL NO Monroe #792  
DIST. & COUNTY Burning Spg./Wirt

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads	✓	
25.01	Necessary Equipment to Prevent Waste	✓	
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
23.07	Requirements for Production & Gathering Pipelines	✓	
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Homer H. Dougherty  
DATE 9/24/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...  
Administrator-Oil & Gas Division

November 8, 1984

DATE

TMS/chm

01/05/2024

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

0-1

1.0 API well number: (If not assigned, leave blank. 14 digits.) 47- 105 - 1070 -

2.0 Type of determination being sought: (Use the codes found on the front of this form.)  
107 Section of NGPA      3 Category Code

3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)  
4847 feet

4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)  
Sterling Drilling and Production Co. Inc.      018084 Seller Code  
710 Virginia St. East, Arcade Building  
Charleston, WV 25301  
City      State      Zip Code

5.0 Location of this well: [Complete (a) or (b).]  
(a) For onshore wells (35 letters maximum for field name.)  
Burning Springs District Field Name  
Wirt County      WV State

(b) For OCS wells:  
Area Name      Block Number  
Date of Lease:      OCS Lease Number  
Mo. Day Yr.

(c) Name and identification number of this well: (35 letters and digits maximum.)  
Monroe #792

(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)

6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)  
UNDEDICATED Name      Buyer Code

(b) Date of the contract:  
Mo. Day Yr.

(c) Estimated total annual production from the well:  
10 Million Cubic Feet

	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>5 . 6 6 6</u>	<u>-----</u>	<u>-----</u>	<u>-----</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>5 . 6 6 6</u>	<u>-----</u>	<u>-----</u>	<u>-----</u>

9.0 Person responsible for this application:

Agency Use Only  
Date Received by this Agency NOV 29 1983  
Date Received by FERC

Harry L. Berger, Jr. Designated Agent  
Name Harry L. Berger Title  
Signature November 22, 1983  
Date Application is Completed 01/05/2024  
304-342-0121

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
 PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
 (Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107, or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
109	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)

Remarks:

01/05/2024

PARTICIPANTS:

DATE: FEB 8 1984

BUYER-SELLER CODE

WELL OPERATOR: Sterling Drilling and Production Co. Inc.

018084

FIRST PURCHASER: Undedicated

OTHER:

Dev.

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
831129-107-105-1070  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

APPROVED

FEB 22 1984

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121  Items not completed - Line No.
- 2. IV-1 Agent  Harry L. Berger, Jr.
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening
- 6. IV-36 Gas-Oil Test: Gas Only            Was Oil Produced?            Ratio
- 7. IV-39 Annual Production            years
- 8. IV-40 90 day Production            Days off line:
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - (55) - 56 - 57 - 58 Complete?  Affidavit Signed
- 18-28. Other: Survey            Logs            Geological Charts             
 Structure Map            1: 4000 Map            Well Tabulations             
 Gas Analyses
- (5) Date commenced: 6-29-83 Date completed 7-5-83 Deepened
- (5) Production Depth: 4749
- (5) Production Formation: Devonian Shale
- (5) Final Open Flow: 337 MCF
- (5) After Frac. R. P. 800# 144 hrs.
- (6) Other Gas Test:
- (7) Avg. Daily Gas from Annual Production:
- (8) Avg. Daily Gas from 90-day ending w/1-120 days
- (8) Line Pressure:            PSIG from Daily Report
- (5) Oil Production:            From Completion Report
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information?
- Additional information            Does computer program confirm?
- Was Determination Objected to            By Whom?

01/05/2024

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Monroe #792

All Well No. 105 1070  
State 105 County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. \_\_\_\_\_ (If Applicable)

WELL OPERATOR Sterling Drilling and Production Co., Inc.

DESIGNATED AGENT Harry L. Berger, Jr.

ADDRESS 710 Virginia St., East Charleston, WV 25301

ADDRESS Sterling Drilling & Production Co., Inc. Arcade Building, Charleston, WV. 25301

Gas Purchase Contract No. \_\_\_\_\_ and Date \_\_\_\_\_ (Month, day and year)

Meter Chart Code \_\_\_\_\_

Name of First Purchaser UNDEDICATED

(Street or P. O. box)

(City) \_\_\_\_\_ (State) \_\_\_\_\_ (Zip Code) \_\_\_\_\_

FERC Seller Code 018084

FERC Buyer Code \_\_\_\_\_

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 107 Section of NGPA 3 Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Harry L. Berger, Jr. Agent  
Name (Print) \_\_\_\_\_ Title \_\_\_\_\_  
Harry L. Berger  
Signature

Sterling Drilling & Production Co., Inc.  
Street or P. O. box \_\_\_\_\_  
Arcade Bldg., Charleston, WV 25301  
City \_\_\_\_\_ State \_\_\_\_\_ (Zip Code) \_\_\_\_\_  
(304) 342-0121  
Area Code \_\_\_\_\_ Phone Number

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1976. (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Date received by Jurisdictional Agency NOV 9 1983

By [Signature] Director  
Title \_\_\_\_\_ 01/05/2024

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT

Operator: Sterling Drilling and Production Co., Inc. Agent: H. L. Berger

Type Determination being sought - 107 (Devonian Shale)

API Well No.: 47-105-1070

Well Name: Monroe # 792

West Virginia Office of Oil and Gas County: \_\_\_\_\_

References: SJA File No. \_\_\_\_\_

Vol. \_\_\_\_\_ Page \_\_\_\_\_ Line \_\_\_\_\_

I. NOTE: A Gamma Ray Log has been marked with the (a) Shale Base Line, (b) a line representing 0.7 x (Shale Base Line), (c) intervals with Gamma Ray units less than 0.7 x (Shale Base Line) and that log is included with this analysis.

II. Gamma Ray elevation indices:

A. Shale Base Line (API Units)

1. GR Value at Base Line = 160 \* API Units
2. Remarks: \_\_\_\_\_

API scale = 0 → 200 units

B. Gamma Ray Log Value at 0.7 x Value at Base Line

1. GR Value = 160 \* API Units
2. Calculation:  $\frac{0.7 \text{ (GR Value at Base Line)}}{0.7 \text{ (} \underline{160} \text{ *)} = \underline{112} API Units$

III. Intervals with GR index less than 0.7 x (Value at Base Line):

Interval		Thickness of Interval Feet	Feet of less than* 0.7 (Shale Base Line) Feet
From**	To***		
<u>2106'</u>	<u>4847'</u>		

Total Devonian Interval 2741'

Total Less Than 0.7 (Shale Base)

25'

% Less Than 0.7 (Shale Base Line) =  $\frac{.009}{.009} \times 100 = \underline{\underline{0.9}} \%$

01/05/2024

\*Marked on log included with analysis.  
 \*\*Top of Devonian Section Recorded on First Interval in this Column.  
 \*\*\*Lesser of TD or Bottom of Devonian Section Recorded as last Interval in this Column.

WELL CLASSIFICATION FORM  
HIGH COST GAS WELL - DEVONIAN SHALE  
NGPA Section 107

DESIGNATED AGENT Harry L. Berger, Jr.

ADDRESS Arcade Building; 710 Virginia St., E  
Charleston, WV 25301

LOCATION Elevation 680.58

WELL OPERATOR Sterling Drilling and Production Watershed Straight Ck of L. Kanawha River  
Co., Inc. Burn Spr. • County Wirt Quad. 7.5'  
ADDRESS 710 Virginia St., East Annamoriah  
Charleston, WV 25301

GAS PURCHASER UNDEDICATED

Gas Purchase  
Contract No. \_\_\_\_\_

ADDRESS \_\_\_\_\_

Meter Chart Code \_\_\_\_\_

Date of Contract \_\_\_\_\_

\* \* \* \* \*

Date surface drilling began: 6/29/83

Indicate the bottom hole pressure of the well and explain how this was calculated.

Bottom Hole Pressure. PSIA -- Pf = Pwe XLGS

$$t = 60 + (0.0075 \times 4874) + 459.67 = 557. \quad X = \frac{1}{53.34} \times 557 = .000337$$
$$Pf = 800 \times 2.7183 \times .000337 \times 4221 \times .690 \times 1.07 = 1000 \text{ PSIA}$$

AFFIDAVIT

I, Harry L. Berger, Jr., having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(1) or (3)(11)(A) has been filed, or as indicated by the report described in subparagraph (3)(11)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Harry L. Berger

STATE OF WEST VIRGINIA

COUNTY OF Kanawha, TO-WIT:

I, Daniel M. Gillespie, a Notary Public in and for the state and county aforesaid, do certify that Harry L. Berger, Jr., whose name is signed to the writing above, bearing date the 22 day of November, 1983, has acknowledged the same before me, in my county aforesaid.

01/05/2024

Given under my hand and official seal this 22 day of November, 1983.  
My term of office expires on the 10 day of May, 1989.

Daniel M. Gillespie  
Notary Public

(NOTARIAL SEAL)

E-6

Loren B. Howley  
Attorney

P.O. Box 580  
Grantsville, WV 26147  
(304) 354-7179

May 10, 1984

**RECEIVED**  
MAY 14 1984

OIL & GAS DIVISION  
**DEPT. OF MINES**

Mr. Harry L. Berger, Jr.  
Sterling Drilling and Production Co.  
710 Virginia Street, E. Arcade  
Charleston, West Virginia 25301

Re: Sterling Well No. 792  
Lease No. 111-022  
API No. 47-105-1070  
Alfred Davis Surface Property  
Straight Creek of Little Kanawha  
River, Burning Springs District,  
Wirt County, West Virginia

Dear Mr. Berger:

Sterling Drilling and Production Company has been a visible and active presence in this part of West Virginia for the last couple of years. I am well aware that it prides itself on its reputation as a responsible driller. It is hard to reconcile this reputation with the experience of Mr. Alfred Davis, a surface owner in Munday, on the Wirt County/Calhoun County boundary in Wirt County, West Virginia.

In late June, 1983, Sterling drilled two wells on Mr. Davis' property. Neither of these wells have been reclaimed yet. In the process of drilling these wells, Sterling destroyed the low water crossing which provides vehicular access to Mr. Davis' home. Although Sterling built a footbridge across the creek, Mr. Davis has lost the ability to drive to and from his home. Sterling also built a road around a hill, in a pasture, to Well No. 791; this road has divided the pasture and prevented access between various portions of it. The road has not been reclaimed either. Finally, Sterling built a pipeline between two wells, connected to a main pipeline to an adjacent tract of land, none of which has been reclaimed.

Mr. Davis has suffered property damage, annoyance and inconvenience as a result of Sterling's activities, and failure to reclaim, on his property. Sterling's actions are a clear violation of its common law duty to complete a well within a reasonable length of time, and its statutory duty to reclaim the wells within six months. Also, Mr. Davis has

01/05/2024



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MAY 1 1934

DEPT. OF MINES  
OIL & GAS DIVISION

a claim for damages, pursuant to West Virginia Code Chapter 22 Article 4C.

Ed Hazelrigg, a landman for Sterling, has told Mr. Davis that Sterling "will get to it", but Mr. Davis has yet to see any reclamation on his property. Mr. Davis requests that Sterling build a subterranean or regular bridge for vehicular use across the creek to his home, immediately reclaim the two well sites on his property and the road across his pasture, and fertilize, seed and mulch the pipelines across his property.

Please give this matter your immediate attention. Your prompt response to Mr. Davis' concerns would save both Mr. Davis and your company further expense and aggravation.

If you have any questions regarding these matters, do not hesitate to contact me.

Very truly yours,

*Loren B. Howley*

Loren B. Howley

LBH:da

cc: Sterling Drilling & Production Co.  
360 Madison Ave., Fifth Floor  
New York, New York 10017

Alfred Davis  
Rt. 1 Box 42  
Munday, WV 26152

✓ Mr. Ted Streit, Administrator  
Division of Oil and Gas  
WV Department of Mines  
1613 Washington Street, East  
Charleston, WV 25311

Deo Mace  
Oil and Gas Inspector  
Rt. 1 Box 5  
Sand Ridge, WV 25274

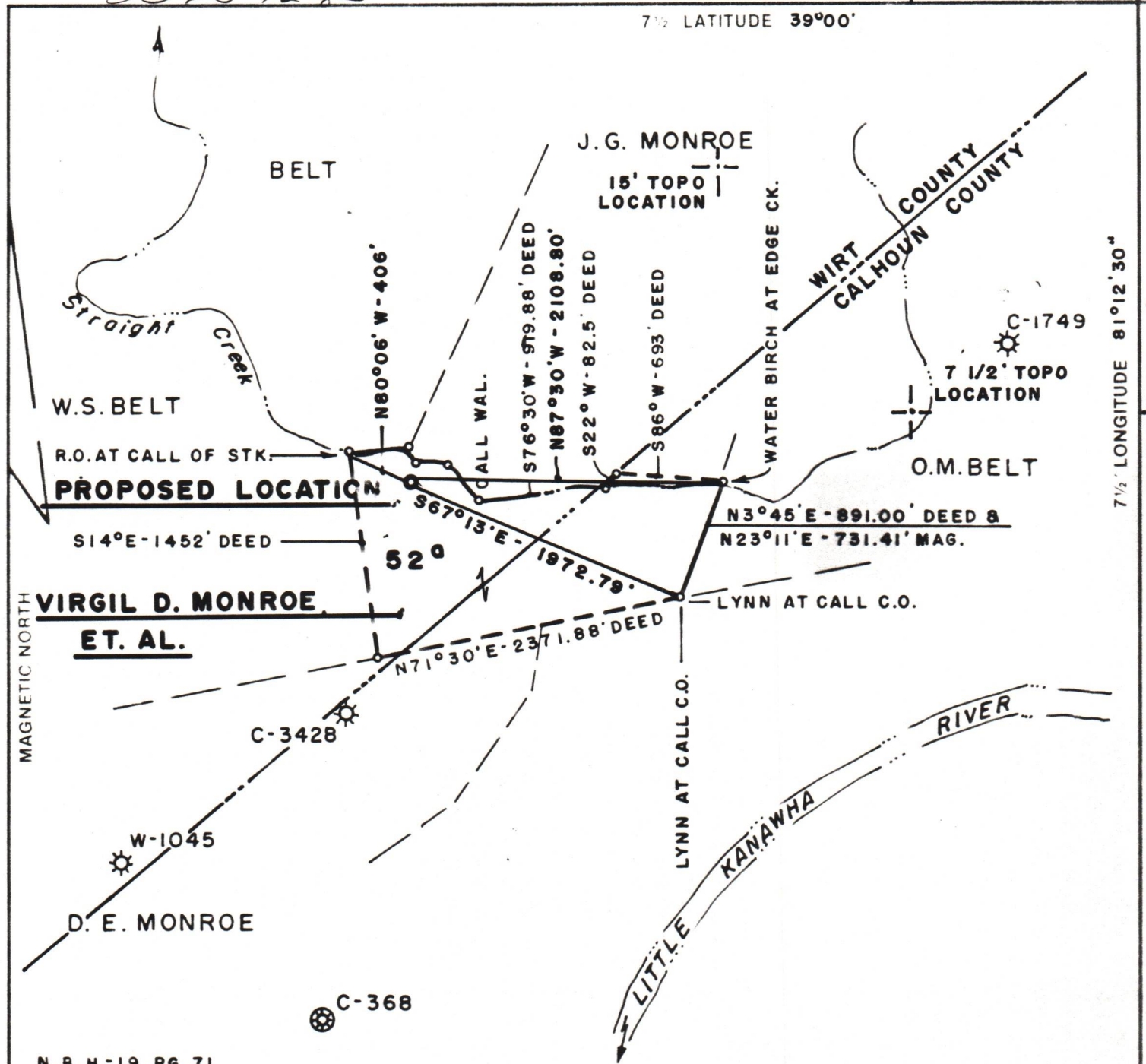
01/05/2024

5-12-83

15 LATITUDE 39°00'

3150'

7 1/2 LATITUDE 39°00'



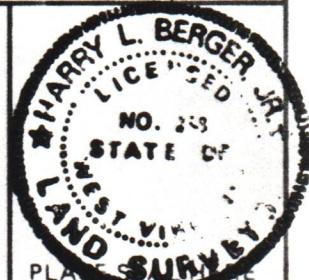
7 1/2 LONGITUDE 81°12'30"

15 LONGITUDE 81°10'

N.B.H-19, PG. 71

FILE NO III-022 NO. 2  
 MAP NO 58-A  
 SCALE 1"=1000'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION U.S.G.S. DATA FORK OF RD. SHOWN EL. 684'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) *Harry L. Berger, Jr.*  
 HARRY L BERGER, JR. L.L.S. 248



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8 78)



DATE APRIL 8, 19 83  
 OPERATOR'S WELL NO. 792  
 API WELL NO. 47-105-1070  
 STATE WIRT COUNTY WIRT PERMIT 1070

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION ELEVATION 680.58' WATER SHED STRAIGHT CREEK OF LITTLE KANAWHA RIVER  
 DISTRICT BURNING SPRINGS COUNTY WIRT  
 QUADRANGLE 7 1/2 ANNAMORIAH (ARNOLDSBURG N.W.)  
 SURFACE OWNER ALFRED DAVIS ACREAGE 61 3/4  
 OIL & GAS ROYALTY OWNER VIRGIL D. MONROE, ET. AL. LEASE ACREAGE 52 OF 61 3/4  
 LEASE NO. III-022  
 PROPOSED WORK DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION BROWN SHALE ESTIMATED DEPTH 4850'  
 OPERATOR STERLING DRILLING & PRODUCTION CO. INC. AGENT HARRY L. BERGER  
 ADDRESS 360 MADISON AVE. - 5TH FLOOR ADDRESS 710 VIRGINIA ST., E.  
NEW YORK, N.Y. 10017 CHARLESTON, WV 25301

01/05/2024

WIRT 1070