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ol modella	Size	Grade	per ft.	100000000000000000000000000000000000000	Jsed	For drilling		Left in well	(Cubic feet)	CERLEY (IC
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Is the right to	extract, pro	duce or ma	rket the o	il or gas b	ased upo	on a lease or o	ther c	ontinuing contrac	t or contracts providir	ng for flat well royalty or
similar provisi	on for com	pensation	to the ow	ner of the	e oil or	gas in place v	which	is not inherently	related to the volum	e of oil or gas so extrac
									rm IV-60.	
Required Copi	ies (See reve	erse side.)				station of the		controller & a	all his training and	reduce ands
Copies of this	Permit Ap	plication a	nd the en	closed pla	t and re	clamation pla	n hav	ve been mailed by	registered mail or de	livered by hand to the al
Mines at Char	leston. We	u owner(s), st Virginia.	, and coal	lessee on	or beto	re the day of	the n	nailing or delivery	of this Permit Appli	ication to the Departmen
Notary: Vic	P. 4	93L	udo	110					1. WM	love
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rements subject	to the cond	ditions cont	tained her	ein and o	n the re	verse hereof.	Notif	ication must be g	iven to the District O	ce with the pertinent lega
fer to No. 10) Pr	rior to the c	onstruction	of roads	. locations	and pit	for any perm	itted	work. In addition	, the well operator or	his contractor shall notify
per district oil a			ours before	re actual p	permitte	d work has co	omme	nced.)	agoldes its dire	lator has non-plical
rmit expires	6-28-83)			5 9 2	unless	drillin	ng is commenced	rior to that date and p	prosecuted with due dilige

Permit expires	6-28-83			_unless drillin	ig is commenced prior to that date and prosecuted with aue diligence.
Bond:	Agent: 6K	Rlat:	Casing	Fee	Frest Durkelle
DANKE	7 20	1121	11121	7/4	Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

Lamed coal corrector, coal ownerful, and coal leves or, probeing day of the mediting or defined or this Permit Application to the Department of

	TIME	WAIVER MAIN	
	a mine map exists ved has no objection	which covers the are to the work propo	ea of the well location, the well location has been sed to be done at this location, provided, the well
or 19 year and a row good whiches difference.	illing is commission of	intered of	Bond suppress
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IV-9 (Rev 8-81)



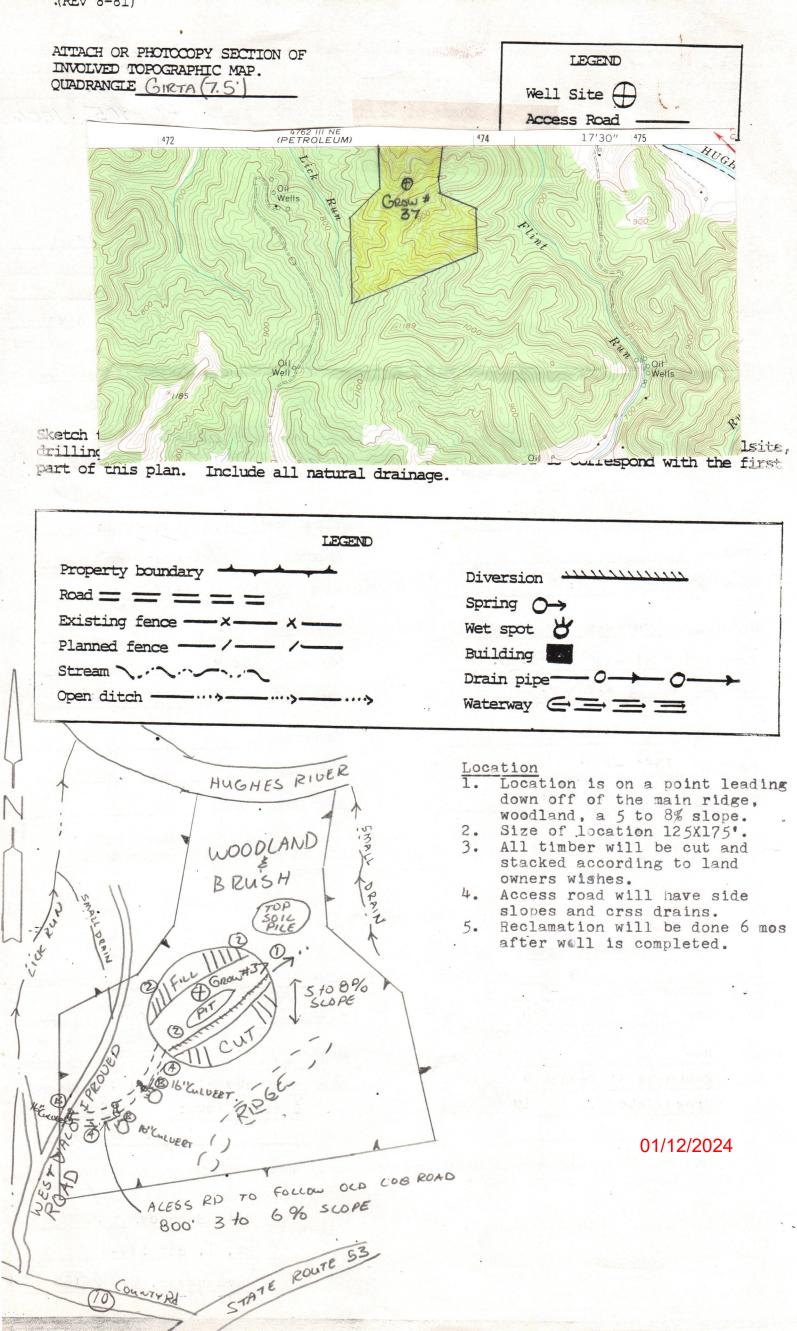
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WELL NO. Grow No. 37 API NO. 47 - 105 - 1006

DATE Oct. 22, 1982

Bepartment of Mines Bil und Gas Bivision

CONSTRUCTION	AND RECLAMATION PLA	AN	
COMPANY NAME Wayman Buchanan	DESIGNATED AC	ENT Jim P. Morris	
Address San Antonio, Texas	Address_	Charleston, WV	
Telephone 512-223-3897	Telephone	345-6631	
LANDOWNER WV Pulp and Paper	SOIL CONS.	DISTRICT Little Kanawha	
Revegetation to be carried out by	Unown Contrac		The state of
This plan has been reviewed by	Little Kanawha	SCD. All corrections	
and additions become a part of this plan	10-25-8		
	(Date)	0	
	(SCD Agen	uton_	
ACCESS ROAD		LOCATION	
Produces Ditals			
Structure Drainage Ditch	(A) Structure	Diversion Ditch	(1)
Spacing	Material_	Earthen	
Page Ref. Manual 2:12 OCT	2 6 1982 Page Ref.	Manual 2:12	
DEPT	B)S DIVISIOSTRUCTURE_		(2
Spacing 12" Min-30" Max I. D.	Material S	Straw	
Page Ref. Manual 2:7 & 2:8	Page Ref. 1	Manual 3:6 & 3:7	
Structure Cross drains (C) Structure		_(3
Spacing 135' -400'	Material		
Page Ref. Manual 2:1 & 2:4	D D-6	Manual	
All structures should be inspected recommercial timber is to be cut and state out and removed from the site before decrease.	cked and all brush o	ed if necessary. All and small timber to be	
Treatment Area I	T	reatment Area II	
ime 3 Tons/acre	Lime		
or correct to pH 6-5		ect to pH 6-5	e
Gertilizer 600 lbs/acre (10-20-20 or equivalent)	Fertilizer		2
fulch Hay 2 Tons/acre		10-20-20 or equivalent)	
Geed* Kentucky 31 Fescue 45 lbs/acre		2Tons/acr	
Crown Vetch 10 lbs/acre			
lbs/acre		Ds/acre	
*Inoculate all legumes such as vetch, to noculate with 3X recommended amount.	refoil and clovers	01/12/2024acre with the proper bacterium.	
<u>Particular de la companya del companya de la companya del companya de la company</u>	PLAN PREPARED BY	Olin Shockey	
NOTES: Please request landowners' cooperation to protect new	ADDRESS	Rt, 1, Box 139-B	man and a second
seedling for one growing season.			
Attach separate sheets as		Rayenswood, WV 26164 304-273-2246	



43 14 1100 47-105-1006 Oil and Gas Lease & BOOK Kele PAGE 131 Made and entered into the 15th of September AD, 1982 by and between

Agreement

George C. Grow, Jr. and George C. Grow, Inc., a New Jersey Corporation.

626 Shadowlawn Dr. Westfield, NJ 07090

part 1eSof the first part hereinafter called Lessor and

, party of the second part, hereinafter called Lessee

1. That for and in consideration of the sum of One Dollar (\$1.00) and other valuable considerations in hand paid by Lessee, the receipt of which is hereby acknowledged, and of covenants and agreements hereinafter contained, Lessor does hereby grant, demise, lease, and let onto Lessee for its exclusive possession and use for the purpose of (a) exploring, p apecting, drilling, operating for and producing oil and gas, including casinghead gas and casinghead gasoline condensate, (b) saving, treating, transporting and caring for said products removing therefrom, and from lands operated therewith, brine and other refuse and injecting the same, gas, and any other substances into the subsurface thereof, (d) exercising all rig and privileges hereinafter granted to Lessee, (e) constructing, operating and maintaining thereon all structures and facilities necessary or convenient for any and all said purposes and pooling or unitizing the same with other lands for such purposes, as hereinafter more fully set out, all that certain tract of land situated in Clay and Burning Spr Districts of Wirt County, and Grant District of Ritchie County, State of West Virginia, and described as follows:

All those certain tracts of land described in Exhibit "B" attached hereto and made a part of this oil and gas lease.

OCT 2 6 1982

OIL & GAS DIVISION DEPT. OF MINE

and bounded substantially by lands now or formerly owned as follows:

On the South by.

containing 2,337.75 acres, more or less. In addition to the above described land, any and all strings or parcels of land adjoining or contiguous to the above described land and over the land a ed or claimed by Lessor are hereby leased to Lessee.

On the East by

Lessee shall be responsible for any damage to growing crops, fences, and buildings which may result from said operations. No well shall be drilled within 200 feet of any house or bi now on said premises without consent of Lessor. Lessor agrees that Lessee may enter upon leased premises, search for and clean out any abandoned oil or gas well, and such well shaded to the said premises are such as the said premises. then be considered to have been drilled under the terms of this lease. The same may be properly plugged and abandoned again or refitted and utilized by Lessee for the production of gas oil. Lessor shall allow Lessee reasonable easements for roadways or pipelines on or across lands herein leased for operations conducted on other lands operated by Lessee

2. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee, at its option, may discharge any tax, mortgage or other lien upon said land, either in whole In part, and if Lessee does so, it shall be subrogated to such lien with right to enforce same and apply rentals and royalties accruing hereunder toward satisfying same. When required state, federal or other law, Lessee may withhold taxes with respect to rental, royalty and other payments hereunder and remit the amounts withheld to the applicable taxing authority for the state of t

credit of Lessor.

five

3. It is agreed that this lease shall remain in force for the term of Man years from the above date, (hereinafter called the primary term), and as long thereafter as the above described land. as oll or gas is being withdrawn from the premises by Lessee, or as long as this lease is extended by any other provisions contained herein.

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5 The royaltles reserved by Lessor, and which shall be paid by Lessee, are: (a) on oil (including but not limited to distillate and condensate) one-eighth (1/8) of that produced and sach from the leased premises, the same to be delivered at the wells or to the credit of Lessor in the pipeline to which the wells may be connected, provided, however, Lessee may from time time purchase such royalty oil, paying therefor the current market price at the wells in the field or area for oil (crude) having the same or nearest to the same gravity; (b) on gas, include casinghead gas and all other gaseous or vaporous substances, produced from said land and sold or used off the leased premises, the market value at the wells of one-pighth (1/8) of the gaseous or vaporous substances, produced from said land and sold or used off the leased premises, the market value at the wells of one-pighth (1/8) of the gaseous or vaporous substances. so sold or used, such market value at the wells in no event to exceed the net proceeds received by Lessee calculated or allocated back to the wells from which produced, making alloware and deduction for a fair and reasonable charge for gathering, compressing and making merchantable such gas, provided, that on gas sold at the wells, the royalty shall be one eighth (1/8 the net proceeds received by Lessee from such sale, after such allowance and deduction, and provided further that, if any such sale of gas is regulated as to price by any government agency having jurisdiction, such market value or net proceeds shall in no event exceed the amount received by Lessee, not subject to refund, calculated or allocated back to the wells fr which produced, making allowance and deduction of a fair and reasonable charge for gathering, compressing and making merchantable such gas and which amount may be further Justed up or down prospectively or retrospectively when the price or rate authorized by such governmental agency is finally determined. During any period (whether before or after expiral of the primary term hereof) where there is a gas well on the leased premises or on a unit that includes all or a part of the leased premises, however designated, capable of producing ga paying quantities and gas is not being sold or used and the well or wells are shut-in for a period of one year and there is no current production of oil or gas or operations on said least premises or any portion or stratum thereof sufficient to keep this lease in force, Lessee shall be obligated to pay or tender as shut-in royally an amount (which shall be the same and shall paid regardless of the number of shut-in wells and regardless of whether the shut-in well or wells be located upon said leased premises or upon such other acreage as is embraced in sunlit) equal to the delay rental as provided herein, payable annually at the end of twelve months from date such well is shut in and while said royalty is so paid or tendered this lease shall held as a producing property under the provisions of this lease. The amount of each such payment or tender may be paid by check or draft of Lessee in the same manner as provided Paragraph Seven (7) hereof, and such payments may be made beyond the primary term. Lessee shall use reasonable dilligence to market gas capable of being produced from such shu well or wells but shall be under no obligation to market such gas under terms, conditions, or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Les

shall have free use of oil, distillate, condensate, gas, and water from the leased premises for all operations hereunder.

110ty

6. Lessee agrees to commence drilling operations on said premises on or before XXX tays from the execution of this lease or pay to Lessor a delay rental at the rational content of the content of this lease or pay to Lessor a delay rental at the rational content of the content of this lease or pay to Lessor and the rational content of this lease or pay to Lessor and the rational content of this lease or pay to Lessor and the rational content of this lease or pay to Lessor and the rational content of the content of this lease or pay to Lessor and the rational content of the content of this lease or pay to Lessor and the rational content of the conten par acre per year. Said delay rental shall be payable each six months thereafter during the primary term hereof until drilling operations are commence the leased premises, or on acreage pooled therewith as above provided or until this lease is surrendered. If operations for drilling are commenced on the leased premises, or on acre pooled therewith as above provided, before the end of the term for which delay rentals have been made to Lessor, the unaccrued portion of said payment shall be credited to Lessee on delay rentals or royaidles that may be due Lessor. Drilling operations shall be deemed to be commenced when the first material is placed on the leased premises or when the first w other than elimeying or staking the location, is done thereon which is necessary for such operations.

7. Fallure to pay or error in paying any rental or other payment due hereunder shall not constitue a ground for forfeiture of this lease and shall not affect Lessee's obligation to make r payment, but Lessee shall not be considered in default on account thereof until Lessor has first given Lessee written notice of the non payment and Lessee shall have falled for a period sisty (60) clays after receipt of such notice to make payment. Payment or tender of rental or other payment hereunder may be made by check or draft of Lessee delivered or malled to authorized (epositivity bank or Lessor (at address last known to Lessos) on or before such date for payment, and the payment or tender will be deemed made when the check or draft if stells even or mailed. If said issued or successor bank (or any other bank which may, as hereinafter provided have been designated as depository) should fall or liquidate or for any rec selves or fall to accept rental, Lessee shall not be held in default for fallurs to make such payment or tender until slaty (60) days after Lessor shall deliver to Lessee a proper recordable stronger I nearing another bank to receive such payments or tenders. The above named or successor bank or any other bank with him

If prior to discovery and production of oil or gas on the triased premises of on acreage profied the	
in orroll of was the production thereof should cease from any cause, this lease shall not ferminal	e If Lessue commences operations for drilling, deepening, plugging back for reworks
thin ninety (90) days thereafter or If it be within the primary term, commences or resumes the paym sck, or reworking on or before the delay rental paying date next ensuing after the expiration of nine	nent or tender of delay rentals or commences operation for drilling, deepening intuggr av 1901 days from date of completion of dry hole or cassation of production. If all any tr
ick, or reworking on or before the delay rental paying date next ensuing after the expiration or hille obsequent to ninety (90) days prior to the beginning of the last year of the primary term and prior to	the discovery and production of oil or gas on the leased premises or on acreage pool
erewith, Lessee should drill a dry hole thereon, no delay rental payment or operations are necess.	ary in order to keep the lease in force during the remainder of the primary term. If at t
rolliation of the primary term, oll or gas is not being produced on the leased premises or on acreag	e pooled therewith, but Lessee is then engaged in drilling, deepening, plugging back,
working operations thereon or shall have completed a dry hole thereon within ninety (90) days price	or to the end of the primary term, the lease shall remain in force so long as operations
ald well or for drilling, deepening, plugging back, or reworking of any additional well are prosecut	ed with no cessation of more than ninety (90) consecutive days and, if they result in the
roduction of oil or gas, so long thereafter as oil or gas is produced from the leased premises, or	
Lessee, at any time, and from time to time, may surrender this lease as to all or any part or par rille for record a release or releases of this lease as to any part or all of said land or of any mineral or	is of leased premises by lendering an appropriate instrument of surrender to the Les
es hereunder, shall terminate as to the part or parts so surrendered. Upon each surrender as to any	y Darf Or Darfs Of leased premises the rental and all other payments specified above st
e proportionately reduced on an acreage basis and Lessee shall have reasonable easements for th	en existing pipelines or roadways on the lands surrendered for the purpose of continu
perations on the lands retained. Lessee shall have the right at any time during or after the expiration	on of this lease to remove all machinery, pipelines, fixtures, buildings, or other structu
laced on said premises, including the right to pull and remove all casing.	
0. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agre	ed that If Lessor owns an interest in the oll or gas on. In or under any part of the lea
remises less than the entire fee simple estate (whether Lessor's interest is herein specified or not	and whether or not this lease purports to cover a whole or a fractional interest), then
ovalties and delay rentals to be paid Lessor shall be reduced in the proportion that his interest b	ears to the whole and undivided fee and in accordance with the nature of the estate
which Lessor is seized. Said Lessee shall not be required in any event to increase the delay rental o	or the gas or oil royalty payments hereunder by reason of any royalty or interest in sald
ir gas that may have been heretofore sold, reserved or conveyed by said Lessor or by his predeces eased premises, there shall be refunded such part of all payments made by the Lessee hereur	sors in title or otherwise, and if the Lessor does not have title to all the oil and gas in order as shall be proportionate to the outstanding title, and all payments and countries.
hereafter to be made shall be reduced in the same proportion.	tion as shall be proportionale to the obstanting title, and all payments and royal
1. In case of notice of, or an adverse claim to the premises, affecting all or any part of the del	ay rentals or royalties. Lessee may withhold payment or delivery of the same until t
ownership is determined by compromise, or by final decree of a court of competent jurisdiction,	and to this end Lessee may file a petition for interpleader.
2. The rights of either party hereunder may be assigned in whole or in part; but no change or divis	
arty, however accomplished, shall operate to enlarge the obligations or diminish the rights of Le	ssee. No change in such ownership or status shall be binding on Lessee until thirty
lays after Lessee shall have been furnished by U.S. Mall at Lessee's principal place of business wit	th a certified copy of recorded instrument or instruments evidencing same. In the ever
assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exc	
the event of the death of any person entitled to any sum hereunder, Lessee may pay or tender the significant of the experience of the appointment and qualification of an executor or administra	ame to the credit of the deceased or the estate of the deceased until such time as Leg
is furnished with proper evidence of the appointment and qualification of an executor or administra of the deceased and that all debts of the estate have been paid. If at any time two or more parties :	are entitled to or adversely claim any sum payable bereunder, or any part the control of
may pay or lender the same either jointly to such parties or separately or to each in accordance with	his respective ownership thereof. In event of assignment of this lease as to a segren
portion of the leased premises, the delay rentals and shut in royalties payable hereunder shall be	apportionable as between the several leasehold owners ratably according to the surf
area of each, and the fallure to pay delay rentals or shut-in royalties on the one segregated portion	of the leased premises shall not affect the rights hereunder of the party holding the o
segregated portion hereunder. If six or more parties become entitled to royalty hereunder, Lessee nacuted by all such parties designating an agent to receive payment for all.	ner, minimo payment thereof unless and until turnished with a recordable instrumen
13. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or ter	mination of this lease not cause a termination or reversion of the estate barabu as
prounds for cancellation hereof in whole or in part. In the event Lessor considers that operations	are not at any time being conducted in compliance with this Lease, Lessor shall no
Lessee in writing of the facts relied upon as constituting a breach hereof and Lessee, if in default,	shall have 60 days after receipt of such notice in which to commence the compliance
the obligations imposed by virtue of this instrument.	
14. Lessor shall be entitled, at his sole risk and expense, to 200,000 cubic feet of gas per ann	um free of cost for use in one domestic dwelling from one producing gas well on
premises, providing that sald well has sufficient pressure for such use. Lessor agrees to pay Less for any accident or damage caused by Lessor's sald use of gas, nor shall Lessee be liable for an	ee a fair domestic rate for any gas used in excess thereof. Lessee shall not be held if
15. Lessor hereby expressly relinquishes dower and releases and waives all rights under and by vas the same in any way may affect the purpose for which this lease is made.	rifue of the homestead exemption laws of the state wherein premises are situated in
	all acceptables he his discount
16. Should any one or more of the parties named herein as Lessor fall to execute this lease, it sh ties may execute this lease as Lessor, and this lease shall be binding on each party executing the	same not with standing that such party or parties executing the same and additional
sions of this lease shall inure to the benefit of and be binding on the parties hereto and their respec	tive heirs, legal representatives, successors and assigns, and successive successors
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01/12/2024

ATTACHMENT "A"

- LESSOR hereby excepts and reserves all formations from the surface of the herein leased premises to the top of the Big Lime formation.
- In addition to the one-eighth (1/8) royalty interest reserved by LESSOR in paragraph 5, herein, LESSOR reserves an additional one-thirty second (1/32) royalty interest, so that wherever in paragraph 5, herein, the term "one-eighth, (1/8)" appears, it shall be read as "five-thi.rty seconds, (5/32)".
- In addition to the royalty interests specified herein, LESSOR shall receive a One-Sixteenth (1/16th) working interest in any well drilled under the terms of this agreement after LESSEE has recouped all drilling and production costs applicable to such well, together with the recoupment by LESSEE of any and all bonus payments paid to LESSOR and all associated acreage costs paid by LESSEE for the total acreage specified herein. Working interest shall be defined as Eighty per cent (80%) of the gross proceeds from any well less One Hundred per cent (100%) of all costs incurred in the drilling and production of said well. working interest herein provided to LESSOR shall be a net profits interest and LESSOR shall not be required to prepay any costs incurred by said working interest. It is agreed that drilling costs for each well shall be considered recouped when all monies spent for the drilling of such well have been recovered by LESSEE or when LESSEE has recovered Three Hundred Ten Thousand Dollars (\$310,000.00) per well, whichever amount is less. In addition, bonus payments and all associated acreage costs shall be recouped at the rate DEPT. OF MINE of Thirty-Six Thousand Five Hundred Dollars (\$36,500.00) per well until all such costs are recouped, making tal/12/2024

maximum recoupable cost per well prior to LESSOR receiving

the aforesaid working interest Three Hundred Forty-Six

OIL & GAS DIVISION

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expressly understood and agreed that recoupable costs herein defined shall not be recouped from or otherwise affect the prompt and timely payment of any and all royalties herein reserved to LESSOR.

- 21. Each well drilled by LESSEE on the subject acreage will hold One Hundred and Twelve (112) acres thereof by production within the meaning of Paragraph 3, herein, and the location of such acreage around each well shall be determined by the LESSEE in his sole discretion.
- 22. LESSEE agrees to commence drilling operations for the first well on the subject acreage within ninety (90) days after the execution hereof. The parties hereto recognize that the acreage which is the subject of this Lease is the same acreage which is the subject of an Assignment between these parties bearing even date herewith, and that the commencement of drilling operations upon any of the properties leased or assigned shall be such as to satisfy any drilling commitment as required in said Assignment or this Lease. In order to hold by production the subject acreage as set forth in paragraph 21 herein, LESSEE agrees thereafter to drill additional wells at the rate of one well per each ninety day period. It is understood and agreed that each ninety day time period shall be cumulative for each well drilled and the drilling of additional wells shall not be required until all ninety day time periods

OIL & GAS DIVISION
DEFT. OF MINE paragraph relate only to the manner in which the subject
acreage or any part thereof is to be held by production and
there is no covenant by LESSEE to drill any specific number
of wells nor is there any restriction on the maximum number
of wells which LESSEE can drill thereon. If LESSEE does not
drill the twenty wells necessary to hold the ent Pre 12/2024
premises as a producing property, then LESSEE shall release
all acreage which is not held as a producing property. The

established by previously drilled wells have expired. It is

further understood and agreed that the provisions of this

GEORGE, C. GROW, JR.

2

amount of acreage to be released will be determined by

subtracting the number of wells drilled from twenty and multiplying that number by One Hundred and Twelve (112) acres, and the location of such acreage shall be determined by the LESSEE in his sole discretion.

- 23. In addition to any other bonus consideration paid to LESSOR, LESSEE agrees to pay LESSOR Ten Thousand Dollars (\$10,000.00) per well as a bonus payment for the eleventh (11th) through twentieth (20th) wells drilled upon the leased premises. Said payment shall be made at the commencement of drilling operations for the eleventh (11th) through and including the twentieth (20th) well so drilled, provided however, that in the event LESSEE is not satisfied with the state of LESSOR'S title to any of the herein leased premises prior to the drilling of said wells, LESSEE may in its sole discretion reject such acreage by the tendering of a release of said acreage, and LESSEE shall receive a credit of Two Hundred Ten Dollars (\$210.00) per gross acre to be credited against payments due LESSOR for drilling the eleventh (11th) through twentieth (20th) wells as provided herein for a maximum credit of One Hundred Thousand Dollars (\$100,000.00). Any amount of the aforesaid credit shall be applied against the Ten Thousand Dollar (\$10,000.00) bonus payments on a well-by-well basis, commencing with the eleventh (11th) well, and shall not be applied on a prorata basis.
 - 24. LESSOR agrees that all monies received by LESSOR under the terms of this Lease shall be applied by LESSOR to discharge in due course all liens of record which affect the subject acreage.



01/12/2024

OIL & GAS DIVISION

DEPT. OF MINES

GEORGE C. GROW, JR.

	166 i.	65 K	Ko											
	RECORDING			DB 90/2/3 DB 89/350	DB 86/467 DB 86/467	DB 162/968	DB 163/418	DB 109/99	DB 109/99			DB 109/99	DB 90/273	205
	DATE		11/30/1938 11/10/1937	11/30/1938 11/10/1937	7/31/1936	8/17/1981	1/9/1982	6/5/1951	6/5/1951	6/5/1951	6/5/1951	6/5/1951	11/30/1938	J. Line
	ACREAGE	IRGINIA	1,129 by deed	2	6	8-3/4	50	, e	33	15		2	9/4	
	EXHIBIT B DESCRIPTIVE NAME	TRICT, WIRT COUNTY, WEST VIRGINIA	Rathbone Oil Tract	W.H.H. Wheaton Lot	Thorn & Roberts Tract	W.H.H. Wheaton Lot	Whitecotton Tract	Coplin Irace	Wetzel Iracu	W.H.H. Wheaton Lot	Werzel Tract	Wetzel Tract	WerzelmTract	Rathbone Lot # 1
DECESV OCT 2 6 19	280 GRANTEE	BURNING SPRINGS DISTRICT,	George C. Grow et al	George C. Grow et al	George C. Grow	George C. Grow	George C. Grow, Inc.	George C. Grow, Inc.	George C. Grow		· ·	George C. Grow	· ·	George C. Grow et al
OIL & GAS DIV	AINE ANTOR		to to be to	1	נרצי פר	O. E. Grow	Mildred Kirby, et al.	Elizabeth Teeter Phillips	L. E. Shuck	L. E. Shuck	L. E. Shuck	L. E. Shuck	L. E. Shuck O. Louis Roberts, et al.	

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CLAY DISTRICT, WIRT COUNTY, WEST VIRGINIA

GRANTOR	GRANTEE	DESCRIPTIVE NAME	A POPULAR OF A POP	4 A C	ONTHGOODER
		DESCRIFITVE NAME	ACKEAGE	DATE	KECOKDING
Val D. Bailey, et al.	George C. Grow	Bailey Tract	67	11/27/1961	DB 122/420
Oil Company	George C. Grow	California Tract	167 by Deed 253 by Survey	5/20/1929	DB 79/463
	George C. Grow	Swisher Tract	66	9/23/1944	DB 98/280
John M. Nelson, et al.	George C. Grow	Mary Nelson Tract	43	7/19/1937	DB 88/486
Oil Company	George C. Grow	Rex Lease	200 by Deed 312 by Survey	5/20/1929	DB 79/463
Oil Company	George C. Grow	J. F. Dravo Tract	1423	5/20/1929	DB 79/463
	GRANT DISTRICT,	TRICT, RITCHIE COUNTY, WEST VIRGINIA	GINIA		
Roberts Oil Company	George C. Grow	Sharpnack Tract	62%	4/20/1929	DB 95/322
et al.	George C. Grow	Deem Tract	65	12/20/1939	DB 107/186
E		TOTAL ACREAGE	2,337.75		



Received for Record on the day of 1920 a 3255 O'clock M. M. M. mission of Wirt County, W. Va. In Deed Book No.

OCT 2 6 1982

OIL & GAS DIVISION DEPT. OF MINES

Andrea McCoy

of the Clerk of the County Canmission of Ritchie Filed and admitted to record in the office County, W. Va. SEP 1982.

Page...

9:00 Block

19...at

Recorded in Lease Book No. 148
Tester Armola 341

WALTER N. MILLER

DIRECTOR



State of West Wirginia

Bepartment of Alines Gil and Gas Bivision Charlesion 25305 November 3, 1982

THEODORE M. STREIT ADMINISTRATOR

Wayman Buchanan c/o Jim Morris 414 Peoples Bldg. Charleston, W.Va. 25301

IN RE:	PERMIT NO. WIRT-1006
	FARM Westvaco
	WELL NO. George Crow # 37
	DISTRICT Clay
	COUNTY Wirt

Gentlemen:

The final inspection report for the above described well has been received in this office. Only the column checked below applies.

XXXXX The well designated by the above permit number has been released under your Blanket Bond (Permit Cancelled - Re-Issued under Permit No: WIRT-1009)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on your records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Theodore M. Streit

MS:rl

