



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

AUG 16 1976

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner Billy Full
Address Leroy, W. Va.
Mineral Owner Cabot Corporation
Address Charleston, W. Va.
Coal Owner _____
Address _____
Coal Operator _____
Address _____

DATE August 11, 1976
Company RAY RESOURCES, DIVISION OF FLYING DIAMOND OIL CORPORATION
Address 630 Commerce Sq., Chas., WV 25301
Farm Billy Full (Cabot) Acres 75
Location (waters) Buzzard Run
Well No. 723 Elevation 1010'
District Reedy County Wirt
Quadrangle Ripley

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22. of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-16-76.

Robert H. Pade
Deputy Director - Oil & Gas Division

INSPECTOR
TO BE NOTIFIED Paul Goodnight
ADDRESS Smithville, W. Va.
PHONE 477-2455

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under Assignment dated September 2, 1975 by Seneca Oil Company made to Ray Resources and recorded on the _____ day of _____ 19____, in _____ County, Book _____ Page _____

XX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address of Well Operator

Very truly yours,
(Sign Name) Tom Rogsdale
Well Operator

630 Commerce Square
Street
Charleston,
City or Town
West Virginia 25301
State

01/12/2024

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME F.W.A. Drilling, Inc. NAME Bill Endicott
 ADDRESS Elkview, W. Va. ADDRESS Box 234, Culloden, W. Va.
 TELEPHONE 965-3379 TELEPHONE 743-9067
 ESTIMATED DEPTH OF COMPLETED WELL: 2740' ROTARY XXX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Berea
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10 11 3/4"	30'	30'	To Surf
9 - 5/8			
8 - 5/8	250'	250'	To Surf
7			
5 1/2			
4 1/2	2740'	2740'	75 Sks.
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET SALT WATER 1750' FEET
 APPROXIMATE COAL DEPTHS _____
 IS COAL BEING MINED IN THE AREA? NO BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 2 of the West Virginia Code. 01/12/2024

For Coal Company

Official Title



RECEIVED

JAN 11 1977

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
WELL RECORD

Rotary XX Oil _____
Cable _____ Gas _____
Recycling _____ Comb. XX _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Ripley
Permit No. WIRT-702

~~RAY RESOURCES, DIVISION OF~~
Company FLYING DIAMOND OIL CORPORATION
Address 630 Commerce Sq., Chas., WV 25301
Farm Billy Full (Cabot) Acres 75
Location (waters) Buzzard Run
Well No. 723 Elev. 1010'
District Reedy County Wirt
The surface of tract is owned in fee by Billy Full
Address Leroy, W. Va.
Mineral rights are owned by Cabot Corporation
Address Charleston, W. Va.
Drilling Commenced 8-17-76
Drilling Completed 9-9-76
Initial open flow _____ cu. ft. _____ bbls.
Final production 167 M cu. ft. per day 12 bbls./day
Well open _____ hrs. before test 630# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	201'	201'	To Surf.
7			
5 1/2			
4 1/2	2767'	2767'	100 Sks.
3			
2			
Liners Used			

Well treatment details: Attach copy of cementing record.
Well was frac'd with 519 Bbls. oil; 28,000# sand and 500 Gal. acid
Average injection rate - 26.2 Bbls. per minute
Average treating pressure - 2150#
Immediate shut in press. - 1100# - 15 minute shut in press.-1000#

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Berea Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Rock & Shale			0	69		
Red Rock			69	207		
Rock & Shale			207	507		
Shale			507	1267		
Red Shale			1267	1730		
Shale			1730	2109		
Big Lime			2109	2200		
Big Injun			2200	2230		
Shale			2230	2605		
Berea			2605	2610		
Shale			2610	2801	T.D.	

01/12/2024

(over)

* Indicates Electric Log tops in the remarks section.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 20 1976

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. WV-702

Oil or Gas Well
(KIND)

Company <u>Ray Resources Div of F.D.O.C</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
Address _____	16			Kind of Packer _____
Farm <u>Billy Fall (Cabot)</u>	13			
Well No. <u>723</u>	10			Size of _____
District <u>Reedy</u> County <u>Wirt</u>	8 3/4	<u>199</u>		
Drilling commenced <u>8-17-76</u>	6 3/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 3/8</u> SIZE <u>199</u> No. FT. _____ Date _____ <u>Cem to Surface 100 Bpd</u>			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Dowell</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names MARKS

Remarks: Cont- F.W.A. Drilling Co. Rotary - Fluid

SURFACE Csg

8-18-76

DATE

[Signature]

DISTRICT WELL INSPECTOR

01/12/2024

DATE



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 20 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wir-702

Oil or Gas Well _____
(KIND)

Company <u>Ray Resources Div of F.D.O.C.</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Size			Kind of Packer
Address _____	16			
Farm <u>Billy Full</u>	13			
Well No. <u>723</u>	10			Size of _____
District <u>Reedy</u> County <u>Wirt</u>	8 1/4			Depth set _____
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

Ret-

10-18-78

DATE

W. B. Goodnight 505

DISTRICT WELL INSPECTOR

01/12/2024



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

October 20, 1978

Ray Resources Corporation
Division of F.D.O.C.
630 Commerce Square
Charleston, W. Va. 25301
Attn: Tom Ragsdale

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

WIRT-683 - Belva Miller # 686 - Reedy District
WIRT-693 - Anna Thorn, etal. # 1-694 - Reedy District
WIRT-702 - Billy Full # 723 - Reedy District
WIRT-715 - B. L. Sheppard # 1-752 - Reedy District
WIRT-717-REV - C. E. Hughes # 1-695 - Tucker District
WIRT-719 - J. M. Williams # 1-756 - Tucker District

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force until such time as the requirements of Chapter 22 have been met. "Bonds will stay in force for life of the wells."

Reclamation requirements approved.....

Very truly yours,

Robert L. Dodd, Deputy Director
Oil and Gas Division

RLD/cdm

01/12/2024

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-105-0702</u>												
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA Category Code												
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet												
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Ray Resources, Div. of F.D.O.C. 630 Commerce Square Charleston, W. Va. 25301 Seller Code RAY RESOURCES, DIVISION OF FLYING DIAMOND OIL CORPORATION 630 Commerce Square Charleston, W. Va. 25301 State Zip Code												
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name <u>Reedy</u> <u>Wirt</u> State <u>WV</u> County _____												
(b) For OCS wells:	Area Name <u>N/A</u> Block Number _____ Date of Lease: _____ Mo. Day Yr. OCS Lease Number _____												
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Billy Full #723</u>												
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____												
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Columbia Gas Trans</u> Name Buyer Code												
(b) Date of the contract:	<u>020978</u> Mo. Day Yr.												
(c) Estimated annual production:	<u>1.11</u> MMcf.												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;"><u>2.264</u></td> <td style="text-align: center;"><u>-.338</u></td> <td style="text-align: center;"><u>-.009</u></td> <td style="text-align: center;"><u>2.611</u></td> </tr> <tr> <td style="text-align: center;"><u>2.264</u></td> <td style="text-align: center;"><u>-.338</u></td> <td style="text-align: center;"><u>-.009</u></td> <td style="text-align: center;"><u>2.611</u></td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	<u>2.264</u>	<u>-.338</u>	<u>-.009</u>	<u>2.611</u>	<u>2.264</u>	<u>-.338</u>	<u>-.009</u>	<u>2.611</u>
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)										
<u>2.264</u>	<u>-.338</u>	<u>-.009</u>	<u>2.611</u>										
<u>2.264</u>	<u>-.338</u>	<u>-.009</u>	<u>2.611</u>										
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;"><u>2.264</u></td> <td style="text-align: center;"><u>-.338</u></td> <td style="text-align: center;"><u>-.009</u></td> <td style="text-align: center;"><u>2.611</u></td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	<u>2.264</u>	<u>-.338</u>	<u>-.009</u>	<u>2.611</u>				
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)										
<u>2.264</u>	<u>-.338</u>	<u>-.009</u>	<u>2.611</u>										
9.0 Person responsible for this application:	TOM R. RAGSDALE <u>VICE PRES</u> Name Title <u>Tom R. Ragdale</u> Signature <u>1-30-79</u> <u>304-344-8393</u> Date Application is Completed Phone Number												
Agency Use Only Date Received by Juris. Agency <u>FEB 23 1979</u> Date Received by FERC													

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: AUG 21 1979

BUYER-SELLER CODE

WELL OPERATOR: Ray Resources

023567

FIRST PURCHASER: Columbia Gas Trans

004030

OTHER: _____

*Qualified as Section 108, stripper well.
Permitted*

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
790223-108-105-0702
Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent James S. Ray
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 93 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - ~~56~~ - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____

1:4000 Map _____ Well Tabulations _____ Gas Analyses _____

(5) Date Commenced: 8-17-76
Date Completed: 9-9-76 drill _____ Deepened _____

(5) Frac Date:
Production Depth: 2605-10

(5) Production Formation: Berea

(5) Final Open Flow: 167 mcf

(5) Final Rock Pressure: 630

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: $\frac{Gas \cdot (746)}{306} = 2.4 mcf$ $oil \cdot (\frac{197}{306}) = .64 bbls$

(8) Avg. Daily Gas from 90-day ending w/1-120 days: $\frac{Gas (417)}{93} = 4.5 mcf$ $oil \cdot (\frac{114}{93}) = 1.2 bbls$

(8) Line Pressure: N/A PSIG from Daily Report

(5) Oil Production: _____ From Completion Report _____

(10-17) Does lease inventory indicate enhanced recovery being done? 01/12/2024

(10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? Yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

TJ:DOM

0222
10/22

01/12/2024

01/12/2024
01/12/2024
01/12/2024

01/12/2024

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL - 7 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wir-702

Oil or Gas Well _____
(KIND)

Company <u>Ray Resources Div of F.D.O.C</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>B.11 Full</u>	16			Kind of Packer _____
Well No. <u>723</u>	13			
District <u>Reedy</u> County <u>Wirt</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

*Well not in production - no gas line
Reclamation has been completed*

6-30-77

DATE

B. R. Hood
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 20 1976

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. WV-702

Oil or Gas Well _____
(KIND)

Company <u>Ray Resources Div of F.D.O.C</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Billy Fall (Cabot)</u>	16			Kind of Packer _____
Well No. <u>723</u>	13			
District <u>Reedy</u> County <u>Wirt</u>	10			Size of _____
Drilling commenced <u>8-17-76</u>	8 3/4	199		
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 3/8</u> SIZE <u>199</u> No. FT. _____ Date _____ <u>Open to Surface 100 Bys</u>			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY <u>Dowell</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names MARNS

Remarks: Cont- F.W.A. Drilling Co. Rotary - Fluid

SURFACE CS9

8-18-76

DATE

[Signature]

DISTRICT WELL INSPECTOR

01/12/2024

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 20 1978

INSPECTOR'S WELL REPORT
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Wir-702

Oil or Gas Well _____
(KIND)

Company <u>Roy Resources Div of F.D.O.C</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Size			Kind of Packer
Address _____	16			
Farm <u>Billy Full</u>	13			
Well No. <u>723</u>	10			Size of _____
District <u>Reedy</u> County <u>Wirt</u>	8 1/4			Depth set _____
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

Rel-

10-18-78

DATE

Woodruff 505

DISTRICT WELL INSPECTOR

01/12/2024

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-105-0702</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA		_____ Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<p style="text-align: right; margin-right: 20px;">Ray Resources, Div. of F.D.O.C.</p> <p>RAY RESOURCES, DIVISION OF FLYING DIAMOND OIL CORPORATION 630 Commerce Square Charleston, W. Va. 25301</p>			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name <u>Reedy</u> <u>Wint</u>	State <u>WV</u>		City <u>Charleston, W. Va. 25301</u>
(b) For OCS wells:	Area Name <u>N/A</u>	Block Number _____		Date of Lease: Mo. Day Yr. ____/____/____
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Billy Full #723</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Columbia Gas Trans</u>			
(b) Date of the contract:	<u>020978</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>1.11</u> MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.264</u>	<u>.338</u>	<u>.009</u>	<u>2.611</u>
9.0 Person responsible for this application:	<p style="text-align: center;">TOM R RAGSDALE</p> <p>Name: <u>Tom R. Ragdale</u> Title: <u>VICE PRES</u></p> <p>Signature: _____</p> <p><u>1-30-79</u> Date Application is Completed <u>304-344-8393</u> Phone Number</p>			
Agency Use Only	<p>Date Received by Juris. Agency FEB 23 1979</p> <p>Date Received by FERC</p>			

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date January 30, 1979

Operator's Well No. 723

API Well No. 47 - 105 - 0702
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Ray Resources, Div. of F.D.O.C. DESIGNATED AGENT _____
ADDRESS 630 Commerce Sq. ADDRESS Same

Charleston, W. Va. 25301

Gas Purchase Contract No. 22010 and Date 2-9-78
(Month, day and year)

Meter Chart Code 207125

Name of First Purchaser Columbia Gas

100 McCorkle Rd.
(Street or P. O. Box)
Charleston, W. Va. 25305
(City) (State) (Zip Code)

FERC Seller Code _____ FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT: 108 Category Code _____

- (1) Initial determination (See FERC Form 121.) Section of NGPA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

TOM R. RAGSDALE

Tom R. Ragdale Vice-Pres.
Name (Print) Title
Signature

630 Commerce Sq.
Street or P. O. Box

Charleston, W. Va. 25301
City State (Zip Code)

(304) 344-8393
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES
Robert H. [Signature]
Director

FEB 23 1979

Date received by Jurisdictional Agency

By _____
Title _____

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 1-30 19 79
Operator's Well No. 723
API Well No. 47 - 105 - 0702
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Ray Resources, Div. of F.D.O.C.

ADDRESS 630 Commerce Sq
Charleston, W.Va. 25301

WELL OPERATOR Ray Resources, Div of F.D.O.C. LOCATION: Elevation 1010

ADDRESS 630 Commerce Sq. Watershed Burgard Run

Charleston W. Va. 25301 Dist. Reedy County Wirt Quad. Ripley

GAS PURCHASER Columbia Gas Gas Purchase Contract No. 22010

ADDRESS 100 MacCorkle Ave SE Meter Chart Code 207125

Charleston W. Va. 25325 Date of Contract 2-9-78

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 1) well head
- 2) 2" gathering line
- 3) rods
- 4) tubing
- 5) pumpjack
- 6) separator
- 7) tanks
- 8) meter

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- 1) Production Statements
- 2) Lease files
- 3) Tax Records

Located in Main Office

01/12/2024

Notary Public

James R. [Signature]

My term of office expires on the 27th day of August, 1992.

Given under my hand and official seal this 17th day of February, 1978.

the 30th day of January, 1979, has acknowledged the same before me, in my county aforesaid.

do certify that Tom R Raggsdale, whose name is signed to the writing above, bearing date

I, Donald R. Wilkinson, Jr., a Notary Public in and for the state and county aforesaid,

COUNTY OF Kanawha, TO WIT:

STATE OF WEST VIRGINIA,

Tom R. Raggsdale

I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

TOM R RAGSDALE

AFFIDAVIT

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X. If yes, indicate the type and source of the information.

1) Checked Production Statements

2) Checked Lease files

3) Checked Tax Records

See the search made of any records listed above: **01/12/2024**

IV-39-MC

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MFC 2 14.73
OIL IN BARRELS 2 60 DEGREES

REPORT DATE - 2/2/79

1977
API 47-105-0697 FARM 1 FULL

COUNTRY: W. VA. AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	TOTALS
GAS MFC													
OIL BBL	53	28	32	28	27	49	23	13	6	0	21	0	280
DAYS ONLINE	31	28	31	30	31	30	31	31	30	0	30	0	

1978
API 47-105-0697 FARM 1 FULL

COUNTRY: W. VA. AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	TOTALS
GAS MFC			58	9	34.5	76	0	72.5	80.5	226.5	109.5	79.5	746
OIL BBL	0	0	10	4	0	0	29	39	44	0	57	43	197
DAYS ONLINE	0	0	31	30	31	30	31	31	30	31	30	31	

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

47-105-0697

01/12/2024

