



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

JUN 2 1976

OIL & GAS DIVISION  
DEPT. OF MINES

A1

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE June 1, 1976

Surface Owner Jarrett DePue  
Address 3474 Broadview Rd. Richfield, O.  
Mineral Owner W.O. & Annie Mead-Cabot (2-460)  
Address Charleston, West Virginia  
Coal Owner Cabot Corp.  
Address Charleston, West Virginia  
Coal Operator None  
Address NA

Company Dominion Oil & Gas Co.  
Address 407 W. Missouri, Midland, Texas  
Farm Jarrett DePue Acres 90.06  
Location (waters) Little Kanawha River  
Well No. 1 Elevation 1012'  
District Burning Springs County Wirt  
Quadrangle Burning Springs 7 1/2'

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 10-2-76.

Robert L. Todd  
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Paul Goodnight  
PH: 477-2455 ADDRESS Smithville, W. Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 6 1907 by W.O. & Annie Mead made to Godfrey L. Cabot and recorded on the 6 day of March 1907, in Wirt County, Book 50 Page 141

NEW WELL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
West Virginia Geological and Economic Survey  
P. O. Box 879  
Morgantown, W. Va. 26505

Very truly yours,  
(Sign Name) [Signature]  
Well Operator  
407 W. Missouri,  
Street  
Midland  
City or Town  
Texas 79701  
State 01/12/2024

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

WIR-691 PERMIT NUMBER

Robt Yedlosky  
366-9111

THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO  DRILL  DEEPEN  FRACTURE-STIMULATE  
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:  
 NAME Gene Stalnaker NAME Carl Wheeler, Prod. Mgr.  
 ADDRESS Letter Gap, W.Va. ADDRESS Weston, W.Va. P.O. Box 144  
 TELEPHONE 462-7092 TELEPHONE 269-5034  
 ESTIMATED DEPTH OF COMPLETED WELL: 2100' ROTARY  CABLE TOOLS   
 PROPOSED GEOLOGICAL FORMATION: Injun  
 TYPE OF WELL: OIL  GAS  COMB.  STORAGE  DISPOSAL   
 RECYCLING  WATER FLOOD  OTHER

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	200'	200'	CTS
7			
5 1/2			
4 1/2	2100'	2100'	400'
3			Perf. Top 1970
2			Perf. Bottom 2010
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 60 FEET SALT WATER 1750 FEET  
 APPROXIMATE COAL DEPTHS none  
 IS COAL BEING MINED IN THE AREA? no BY WHOM? \_\_\_\_\_

TO DRILL:  
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:  
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  
 Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

01/12/2024

\_\_\_\_\_  
 For Coal Company  
 \_\_\_\_\_  
 Official Title

*A-11*

WELL NO. AND FARM <i>Jarrett Depue</i> <i>Midland</i>	COUNTY <i>WIRT</i>	STATE <i>W.V.</i>	DATE <i>W.V. 12-1-76</i>
OWNER <i>Dominion Oil &amp; Gas</i>	CONTRACTOR <i>Clart Nort</i>	DUNCAN USE ONLY	
CHARGE TO <i>Dominion Oil &amp; Gas</i>	DELIVERED TO <i>Dominion Oil &amp; Gas</i>	LOCATION <i>1 Weston, W.V.</i>	CODE <i>10880</i>
ADDRESS <i>P.O. Box 3310 Midland, TEXAS</i>	SHIPPED VIA	LOCATION <i>2</i>	CODE
DUNCAN USE ONLY	CUST. INV. REQ. ORIG. & <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4	REQUISITION <i>3</i>	LOCATION <i>3</i>
	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. <i>B-455514</i>	
	TOTAL ACID - 30 DAYS	WELL TYPE <i>PTH</i>	CODE
	NO. COPIES	TYPE AND PURPOSE OF JOB <i>P.T.H.</i>	

TERMS: **NET** DUE BY THE 20TH OF FOLLOWING MONTH, INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L D	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
				QTY.	MEAS.	QTY.	MEAS.		
<i>990-910</i>			<i>Pumping Charge</i>	<i>2</i>	<i>Keo</i>				<i>370 00</i>
<i>002-117</i>			<i>mileage on Pump TK.</i>	<i>85</i>	<i>mil</i>			<i>1.10</i>	<i>93 50</i>
<i>504-043</i>			<i>STANDARD BULK CEMENT</i>	<i>100</i>	<i>SK</i>			<i>2.90</i>	<i>290 00</i>
			SERVICE CHARGE ON MATERIALS RETURNED						
<i>500-207</i>			SERVICE CHARGE	<i>100</i>				<i>.57</i>	<i>57 00</i>
<i>500-306</i>			TOTAL WEIGHT <i>9,400</i>	<i>85</i>	LOADED MILES	<i>397.50</i>		<i>.37</i>	<i>147 82</i>

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FEB 4 1977  
OIL & GAS DIVISION  
DEPT. OF MINES

WAS JOB SATISFACTORILY COMPLETED? _____ WAS OPERATION OF EQUIPMENT SATISFACTORY? _____ WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____	TAX REFERENCES _____ _____ _____	SUB TOTAL <i>958 32</i> TAX TAX TAX TAX	TOTAL <i>958 32</i>
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X *[Signature]* Customer or His Agent      *[Signature]* Halliburton Operator

*H.R.H.*



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1908 R-2

A Division of Halliburton Company DUNCAN, OKLAHOMA 73533

ATTACH TO INVOICE & TICKET NO. 796530

DISTRICT Weston, W.V.

DATE 12-1-76

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Dominion Oil & Gas (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE H.O. HEALE SEC. TWP. RANGE

FIELD Coaling Springs COUNTY W.V. STATE W.V. OWNED BY Dominion Oil & Gas

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

Table with columns: FORMATION NAME, TYPE, THICKNESS, FROM, TO, PACKER, SET AT, TOTAL DEPTH, MUD WEIGHT, BORE HOLE, INITIAL PROD, PRESENT PROD, NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I., SHOTS/FT.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- As consideration, the above-named Customer agrees: (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner... (k) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED CUSTOMER

DATE 12-1-76

TIME 2:15 A.M. (P.M.)

01/12/2024

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

# JOB SUMMARY

FORM 2012 R-1

HALLIBURTON  
LOCATION

*Weston, W.Ve*

BILLED ON  
TICKET NO. *296530*

## WELL DATA

FIELD *Burning Springs* SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_ COUNTY *WIRT* STATE *W.Ve*

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD.WATER \_\_\_\_\_ BPD.GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD.WATER \_\_\_\_\_ BPD.GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_

	NEW USED	SIZE	FROM	TO	WEIGHT	MAXIMUM PSI ALLOWABLE
CASING						<i>1000</i>
LINER						
TUBING						
OPEN HOLE						TOTAL DEPTH: <i>3050</i>
PERFORATIONS						SHOTS/FT.
PERFORATIONS						SHOTS/FT.
PERFORATIONS						SHOTS/FT.

## JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <i>12-1-76</i>	DATE <i>12-1-76</i>	DATE <i>12-1-76</i>	DATE <i>12-1-76</i>
TIME <i>19:00</i>	TIME <i>22:00</i>	TIME <i>22:45</i>	TIME <i>14:00</i>

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>C. Roenst Jr.</i>	<i>Computer</i>	<i>Weston, W.Ve</i>
<i>R. McKisic</i>	<i>61-C</i>	<i>" "</i>
<i>T. Ross</i>	<i>T.O.</i>	<i>" "</i>

## TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD <i>3 1/2" Drill Pipe</i>	<i>1</i>	<i>Hanna</i>
PACKER		
OTHER		

## MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT *SPT*

DESCRIPTION OF JOB *P.T.A.*

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE *X*

HALLIBURTON OPERATOR *C. Roenst Jr.* COPIES REQUESTED \_\_\_\_\_

## CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<i>100</i>	<i>Comma</i>	<i>A</i>	<i>Hanna</i>	<i>B</i>		<i>1.17</i>	<i>15.6</i>

## PRESSURES IN PSI

## SUMMARY

## VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_

HYDRAULIC HORSEPOWER \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET \_\_\_\_\_ REASON \_\_\_\_\_

PREFLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_

LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. \_\_\_\_\_

CEMENT SLURRY: BBL.-GAL. \_\_\_\_\_

TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

REMARKS *See Job Log Attached*

01/12/2024

RETAIN

STROMER  
JOB TYPE  
LEASE  
WELL NO.  
DATE

B-1



Received  
2/4/77

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
Oil and Gas Division

WELL RECORD

Spencer 15'  
Quadrangle Burning Spgs. 7 1/2'  
Permit No. WIRT-691

Rotary XX Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ Dry  
(Kind)

Company Dominion Oil and Gas Company  
Address 407 W. Missouri, Midland, Tx. 79701  
Farm Jarrett DePue Acres 90.06  
Location (waters) Little Kanawha River  
Well No. One Elev. 1012'  
District Burning Springs County Wirt  
The surface of tract is owned in fee by Jarrett DePue  
Address Creston, W.Va.  
Mineral rights are owned by A. O. Meade & Cabot Address Charleston, W.Va.  
Drilling Commenced 10/24/76  
Drilling Completed 10/29/76  
Initial open flow \_\_\_\_\_ cu. ft. \_\_\_\_\_ bbls.  
Final production \_\_\_\_\_ cu. ft. per day \_\_\_\_\_ bbls.  
Well open \_\_\_\_\_ hrs. before test \_\_\_\_\_ RP.  
Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"	30	30	
9 5/8			25 Sx. 1954' - 205
8 5/8	250	250	30 Sx. 1700' - 180
7			20 Sx. 210' - 29
5 1/2			25 Sx. 0' - 10
4 1/2			
3			
2			
Liners Used			

Attach copy of cementing record.

Coal was encountered at None Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water 30' Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand \_\_\_\_\_ Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand			0'	200'		
Shale & Sand			200'	350'		
Sand			350'	450'		
Shale			450'	625'		
Sand & Shale			625'	990'		
Shale			990'	1035'		
Sand			1035'	1180'		
Shale			1180'	1250'		
Sand			1250'	1310'		
Shale			1310'	1380'		
Sand			1380'	1435'		
Shale & Sand			1435'	1608'		
Sand			1608'	1660'		
Shale			1660'	1685'		
Sand (3rd. Salt)			1685'	1787'		
Shale (Pencil Cave)			1787'	1814'		
Big Lime			1814'	1868'		
Injun			1868'	1995'		
Shale			1995'	2050'		
Total Depth				2050'		

01/12/2024

(over)

\* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

01/12/2024

Date 12-6-76 19\_\_

APPROVED 12-6-76 Owner

By Dominion Oil and Gas Co.  
(Title)

R. J. Yedlosky

B-10  
FORM 66-2

Received  
2/4/77

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None	Dominion Oil and Gas Company
COAL OPERATOR OR OWNER	NAME OF WELL OPERATOR
None	407 W. Missouri, Midland, Texas 79701
ADDRESS	COMPLETE ADDRESS
None	December 1, 1976
COAL OPERATOR OR OWNER	WELL AND LOCATION
ADDRESS	Burning Springs District
Jarrett DePue	Wirt County
LEASE OR PROPERTY OWNER	Well No. One
Creston, W.Va.	Jarrett DePue Farm
ADDRESS	

STATE INSPECTOR SUPERVISING PLUGGING Paul Goodnight, Smithville, W.Va. 26178

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Monongahela } ss:  
R. J. Yedlosky

and  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Dominion Oil and Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 1st. day of December, 1976, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Injun	Cement 100'	Cmt. 1954-2054	None	
Big Lime	Mud	1800-1954		
3rd. Salt	Cement	1700-1800		
Pennsylvanian	Mud	290-1700		
"	Cement	210-290		
"	Mud	100-210		
"	Cement	0-100		
COAL SEAMS	None			
(NAME)			DESCRIPTION OF MONUMENT	
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 1st. day of December, 1976.

And further deponents saith not. R. J. Yedlosky  
01/12/2024

Sworn to and subscribed before me this 1st. day of December, 1976.

My commission expires: February 3, 1985  
Arnold J. Tompson  
Notary Public.

THE ABOVE DATA WAS FURNISHED BY CUSTOMER.  
Signed R. M. Fisher  
Permit No. WIRT-691-P  
47-105



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

100' cement plug in Injun 1954'-2054'  
100' cement plug in Salt Sand 1700'-1800'  
100' plug straddle 8<sup>5/8</sup> bottom 210'-290'  
100' cement plug surface 0-100'  
Mud plugs between cement plugs

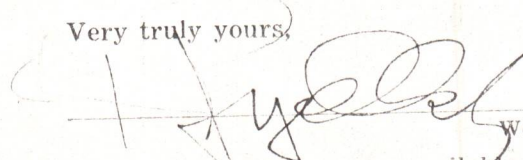
To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,



Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

10th day of November, 1976

(VERBAL PERMISSION)

DEPARTMENT OF MINES  
Oil and Gas Division

01/12/2024

By: \_\_\_\_\_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B-8



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 4 1977

OIL & GAS DIVISION  
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

None

Dominion Oil & Gas Company

Coal Operator

Name of Well Operator

407 W. Missouri, Midland, Texas 79701

Address

Complete Address

Cabot Corporation

Coal Owner

Date

Charleston, W.Va.

WELL TO BE ABANDONED  
Burning Springs

District

Address

Wirt

County

Jarrett DePue

Lease or Property Owner

Well No. One

3474 Broadview Rd. Richfield, Ohio  
44286

Jarrett DePue

Farm

Address

Inspector Paul Goodnight, Smithville, W.Va. 26178

Telephone 477-2455

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

01/12/2024

NOTE: PERMIT IS NOW TRANSFERABLE.

WIRT-691-P

47-105

Permit Number

AFFIDAVIT, FORM OG 8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

BLANKET BOND

B-10  
FORM 06-B

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

Received  
2/4/77

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None	Dominion Oil and Gas Company
COAL OPERATOR OR OWNER	
	NAME OF WELL OPERATOR
	407 W. Missouri, Midland, Texas 79701
None	COMPLETE ADDRESS
ADDRESS	
COAL OPERATOR OR OWNER	December 1, 1976
	WELL AND LOCATION
ADDRESS	Burning Springs District
Jarrett DePue	Wirt County
LEASE OR PROPERTY OWNER	
Creston, W.Va.	Well No. One
ADDRESS	Jarrett DePue Farm

STATE INSPECTOR SUPERVISING PLUGGING Paul Goodnight, Smithville, W.Va. 26178

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Monongahela } ss:  
R. J. Yedlosky

and  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Dominion Oil and Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 1st. day of December, 1976, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION		SIZE & KIND		
Injun	Cement 100'	Cmt. 1954-2054	None	
Big Lime	Mud	1800-1954		
3rd. Salt	Cement	1700-1800		
Pennsylvanian	Mud	290-1700		
"	Cement	210- 290		
	Mud	100- 210		
	Cement	0 - 100		
COAL SEAMS	None			
(NAME)			DESCRIPTION OF MONUMENT	
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 1st. day of December, 1976.

And further deponents saith not.

R. J. Yedlosky

01/12/2024

Sworn to and subscribed before me this 1st. day of December, 1976.

My commission expires:  
February 3, 1985

Arnold J. Tompson  
Notary Public.

Permit No. WIRT-691-P  
47-105

THE ABOVE DATA WAS  
FURNISHED BY CUSTOMER.

Signed R. M. Fisher

1900

2000 932

01/12/2024

JAN 31 1983

PARTICIPANTS:

DATE: \_\_\_\_\_

BUYER-SELLER CODE

WELL OPERATOR: Petroleum Industries

FIRST PURCHASER: Cabot Corp.

OTHER: \_\_\_\_\_

\_\_\_\_\_

002733

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
820922-108-105-0691  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

Prod. ~~DEFERRED~~

REJECTED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121  Items not completed - Line No. 7.0 b,c 8.0 c
- 2. IV-1 Agent  James N. Wright
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening
- 6. IV-36 Gas-Oil Test: Gas Only  Was Oil Produced?  Ratio
- 7. IV-39 Annual Production 18 Months years
- 8. IV-40 90 day Production 91 Days off line:
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete?  Affidavit Signed
- 18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
 Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
 Gas Analyses \_\_\_\_\_

(5) Date commenced: 10-24-76 Date completed 10-29-76 Deepened

(5) Production Depth: T.D. 2050

(5) Production Formation: NA

(5) Final Open Flow: NA

(5) After Frac. R. P.: NA

(6) Other Gas Test: \_\_\_\_\_

(7) Avg. Daily Gas from Annual Production: \_\_\_\_\_

(8) Avg. Daily Gas from 90-day ending w/1-120 days \_\_\_\_\_

(8) Line Pressure: NA PSIG from Daily Report

(5) Oil Production: \_\_\_\_\_ From Completion Report \_\_\_\_\_

10-17. Does lease inventory indicate enhanced recovery being done NO

10-17. Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date August 16, 1982

Operator's Well No. \_\_\_\_\_  
API Well No. 105 0691  
State TX County Polk

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. \_\_\_\_\_  
(If Applicable)

WELL OPERATOR Petroleum Industries  
ADDRESS P. O. Box 1528  
Longview, Texas 75606

DESIGNATED AGENT \_\_\_\_\_  
ADDRESS \_\_\_\_\_

Gas Purchase Contract No. GPC1-470 and Date 10/1/76  
(Month, day and year)

Meter Chart Code \_\_\_\_\_  
Name of First Purchaser Cabot Corporation  
P. O. Box 8807  
South Charleston, WV 25303  
(City) (State) (Zip Code)

FERC Seller Code \_\_\_\_\_ FERC Buyer Code 002733

TYPE OF DETERMINATION BEING SOUGHT.

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA 108 Category Code \_\_\_\_\_
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Petroleum Industries  
Name (Print) Marion Curry Asst. Secretary  
Signature Title  
P. O. Box 1528  
Street or P. O. Box  
Longview, Texas 75606  
City State (Zip Code)  
(214) 753-8484  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1975 (NGPA).  for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA).  or for determination of a seasonally affected well under Section 109 of (NGPA).

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_ at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

SEP 22 1982

Date received by \_\_\_\_\_  
Jurisdictional Agency

By [Signature] Director  
Title \_\_\_\_\_ 01/12/2024

*[Handwritten signature]*

SEP 23 1985

01/12/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date August 16, 19 82

Operator's Well No. #1

API Well No. 47 - 105 - 0691  
State West Virginia County Wirt Permit 0691

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT James N. Wright

ADDRESS Route 1, Box 56  
Eggs Mill, W.Va 26342

WELL OPERATOR Petroleum Industries  
ADDRESS P. O. Box 1528  
Longview, Texas 75606

LOCATION: Elevation 1012

Watershed Little Kanawha River

Dist. Burning Springs County Wirt Quad. Burning Springs

GAS PURCHASER Cabot Corporation  
ADDRESS P. O. Box 8807  
South Charleston, WV 25303

Gas Purchase Contract No. GPC1-470

Meter Chart Code \_\_\_\_\_

Date of Contract 10/01/76

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Gathering Lines  
Drips  
Well head

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production Records  
Payment  
Royalty Records  
Drilling Records  
B & O Tax Records  
Ad Volorem Records  
Well test Records

01/12/2024



Notary Public

*Ann Glover*

STATE OF WEST VIRGINIA,  
 COUNTY OF Wood, TO WIT:  
 I, Ann Glover, a Notary Public in and for the state and county aforesaid,  
 do certify that James N Knight, whose name is signed to the writing above, bearing date  
 the 13<sup>th</sup> day of September, 1982, has acknowledged the same before me, in my county aforesaid.  
 Given under my hand and official seal this 13 day of September, 1982.  
 My term of office expires on the 1 day of April, 1984.

James N Knight

I, James N Knight, having been first sworn according to law, state that  
 I have caused to be made a diligent search of those records heretofore indicated in the manner  
 herein described, that the information contained in this document is true and accurate and that  
 on the basis of the records and examinations heretofore described, and to the best of my information,  
 knowledge and belief, the well for which this certification is sought qualifies as a stipper well.  
 AFFIDAVIT

Are you aware of any other information which would tend to be inconsistent with the  
 information specified above? Yes  No  If yes, indicate the type and source of the  
 information.

Describe the search made of any records listed above:

01/12/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES - OIL AND GAS DIVISION

REPORT OF MONTHLY PRODUCTION  
GAS VOLUMES IN MCF @ 14.73  
OIL IN BARRELS @ 60 DEGREES

REPORT DATE August 16, 1982

OPERATOR Petroleum Industries

YEAR 19 81

47-105

API 0691

FARM Jarrett Depue

COUNTY Wirt

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

10

GAS MCF

56

54

26

34

52

0

31

31

31

31

232

OIL BBL

31

30

31

30

31

31

30

31

30

31

OIL

181

YEAR 19 82

47-105

API

FARM

COUNTY Wirt

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

12

GAS MCF

12

12

12

12

12

12

12

12

12

12

GAS

12

12

OIL BBL

31

30

31

30

31

31

30

31

30

31

OIL

31

YEAR 19

API

FARM

COUNTY

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

GAS MCF

GAS

OIL BBL

J-

F-

M-

A-

M-

J-

J-

A-

S-

0-

N-

D-

OIL

API NUMBERS

SUMMARIZATION SCHEDULE  
Section 271.804 (b)

47-105-0690

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

01/12/2024

Reject



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

January 20, 1984

Petroleum Industries  
P.O. Box 1528  
Longview, Texas 75606

Re: NGPA Section 108  
Gladys Depue #1  
47-105-0690  
Jarrett Depue #1  
47-105-0691

Gentlemen:

Our review of the production schedules for the subject well(s) indicate that there were zero days of production during the 90-day production period.

Section 271.803(d)(2) of the Commission's regulations states that "production day" means: "any day during which natural gas is not produced if production during such day is prohibited by a requirement of state law or conservation practice recognized or approved by the state agency having regulatory jurisdiction over the production of natural gas."

Also, to make an MER presumption based on production records, a jurisdictional agency must be able to review a record which establishes the "production pattern and rate of production over a 12-month period during which the well was actually in production."

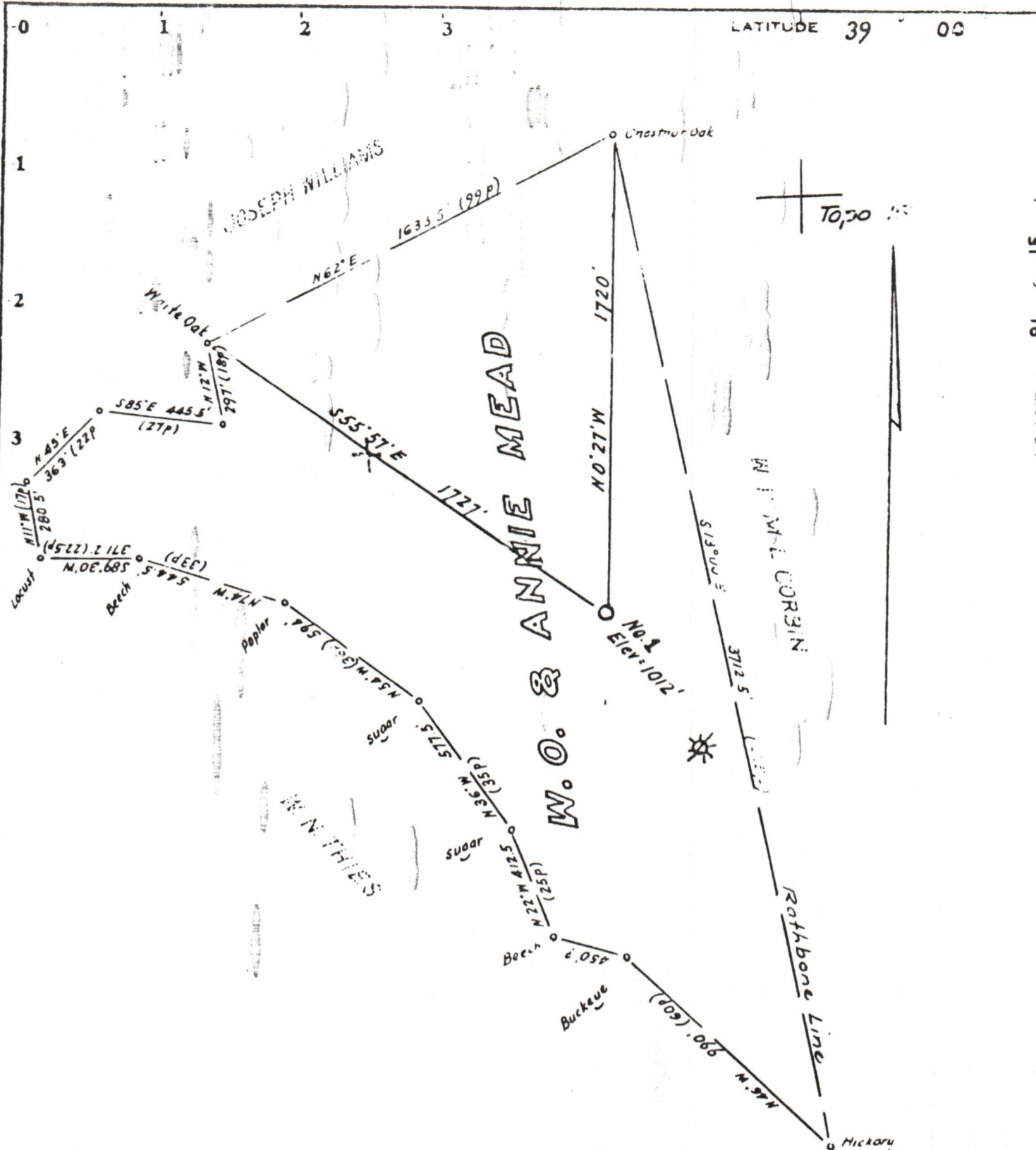
In view of the aforementioned facts, we are unable to qualify these wells under Section 108 of the NGPA.

Sincerely,

Theodore M. Streit, Administrator  
Office of Oil and Gas

TMS/lc

cc: Cabot Corporation



Maximum Error of Closure: 1 in 200  
 Source of Elevation: Well No. 1 - (Wirt 660) = 1022

- Fracture
- New Location
- Drill Deeper
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by existing laws, rules and regulations of the oil and gas section of the mining department of Virginia.

Signed: *M. J. Jarrett*  
 Engineer

Map No.

Company: **DOMINION OIL & GAS CO.**  
 Address: **407 W. Missouri, Midland, Texas 79701**  
 Farm: **W.O. and Annie Mead - Cabot 2-460**  
 Tract: **JARRETT DEPUÉ**  
 Acres: **90.06** Lease No. \_\_\_\_\_  
 Well Farm No. **1** Serial No. \_\_\_\_\_  
 Elevation Spirit Level: **1012**  
 Quadrangle: **Burning Springs 7 1/2, Spencer 15'**  
 County: **Wirt** District: **Burning Springs**  
 Engineer: *M. J. Jarrett*  
 File No.: **1227**  
 Date: **May 25, 1976** Scale: **1" = 500'**

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION**  
**WIR-691**  
 FILE NO. **WIR-691**  
 01/12/2024

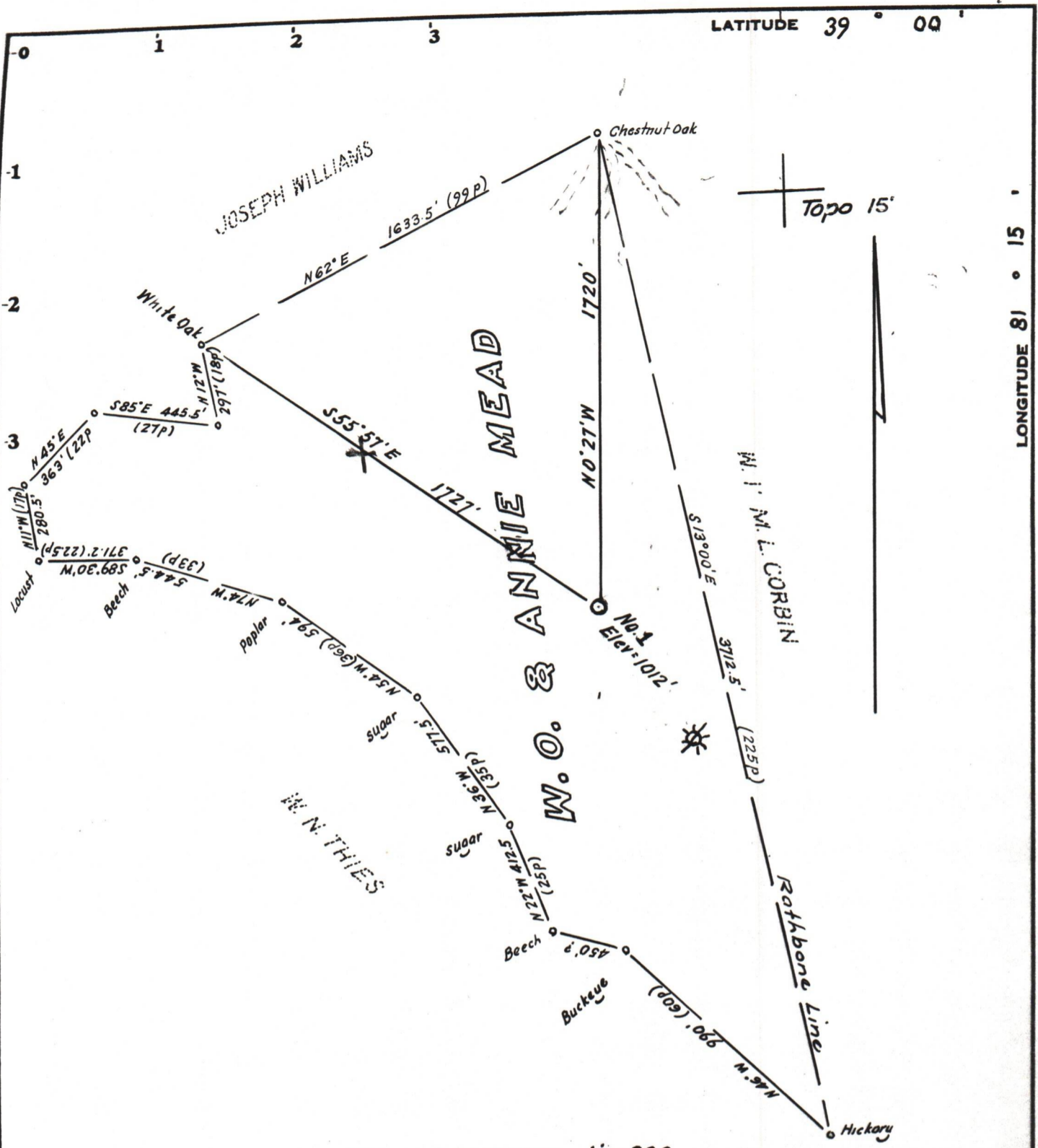
+ Denotes location of well on United States Topographic Maps, scale 1 to 24000 latitude and longitude lines being in feet unless otherwise noted.

47-105

6,2,76 *R*

LATITUDE 39 ° 00'

LONGITUDE 81 ° 15'



Minimum Error of Closure 1 in 200  
 Source of Elevation Well No. 1 - (Wirt 660) = 1022

Fracture.....   
 New Location.....   
 Drill Deeper.....   
 Abandonment.....  11/10/76

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: *W. N. Thies*  
 Squares: N S E W

Map No. \_\_\_\_\_

Company DOMINION OIL & GAS CO.  
 Address 407 W. Missouri, Midland, Texas 79701  
 Farm W.O. and Annie Mead - Cabot 2-460  
 Tract JARRETT, DEPUE Acres 90.06 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1012  
 Quadrangle Burning Springs 7 1/2, Spencer 15'  
 County Wirt District Burning Springs  
 Engineer *W. J. M. L. Corbin*  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date May 25, 1976 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WIR-691-P

01/12/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown.

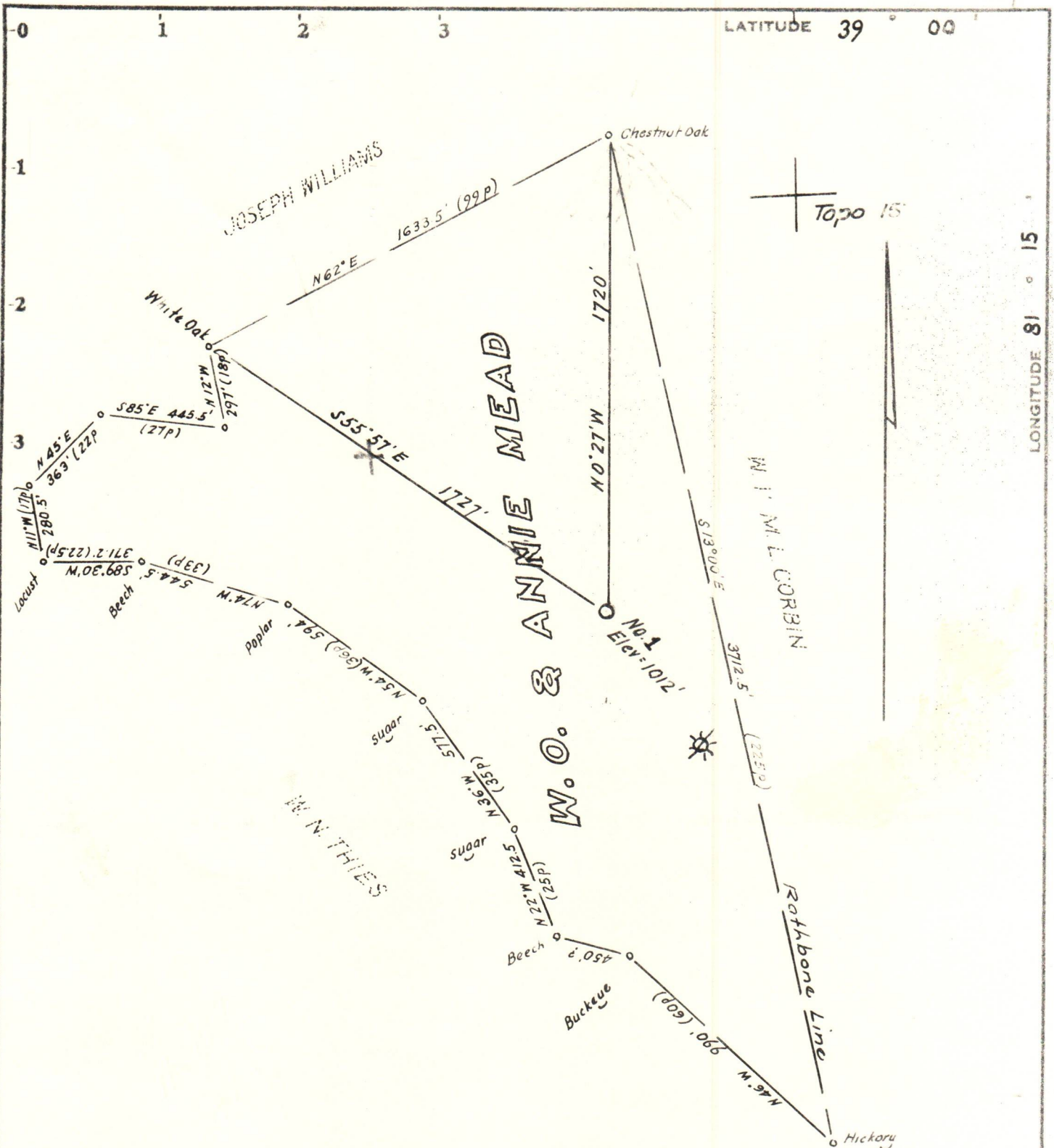
- Denotes one inch spaces on border line of original tracing.

47-105

TRAGED 900 5-76 MC4783-

2100 Twp

0.270 M



LATITUDE 39° 00'

LONGITUDE 81° 15'

Topo 15'

Minimum Error of Closure 1 in 200

Source of Elevation Well No. 1 - (Wirt 660) = 1022

Fracture

New Location

Drill Deeper

Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: [Signature]

Squares: N S E W

Map No.

Company DOMINION OIL & GAS CO.

Address 407 W. Missouri, Midland, Texas 79701

Farm W.O. and Annie Mead - Cabot 2-460

Traet JARRETT DEPUE Acres 90.06 Lease No. \_\_\_\_\_

Well (Farm) No. 1 Serial No. \_\_\_\_\_

Elevation (Spirit Level) 1012

Quadrangle Burning Springs 7 1/2, Spencer 15'

County Wirt District Burning Springs

Engineer [Signature]

Engineer's Registration No. 1227

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date May 25, 1976 Scale 1" = 500'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. WIR-691 01/12/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 24000 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-105

**1.0 API well number:**  
(If not available, leave blank. 14 digits.) 47-105-0691

**2.0 Type of determination being sought:**  
(Use the codes found on the front of this form.)  
Section of NGPA: 108 Category Code: \_\_\_\_\_

**3.0 Depth of the deepest completion location:** (Only needed if sections 103 or 107 in 2.0 above.)  
2,050 feet

**4.0 Name, address and code number of applicant:** (35 letters per line maximum. If code number not available, leave blank.)  
Name: Petroleum Industries Seller Code: \_\_\_\_\_  
Address: P. O. Box 1528  
Street: Longview State: Texas Zip Code: 75606  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

**5.0 Location of this well:** (Complete (a) or (b).)  
(a) For onshore wells (35 letters maximum for field name.)  
Field Name: Burning Springs District  
County: Wirt State: WV

(b) For OCS wells:  
Area Name: \_\_\_\_\_ Block Number: \_\_\_\_\_  
Date of Lease: \_\_\_\_\_  
Mo. Day Yr. OCS Lease Number: \_\_\_\_\_

(c) Name and identification number of this well: (35 letters and digits maximum.)  
Jarrett Depue #1

(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)  
Big Injun

**6.0 (a) Name and code number of the purchaser:** (35 letters and digits maximum. If code number not available, leave blank.)  
Name: Cabot Corporation Buyer Code: 002733

(b) Date of the contract:  
1,0,0,1,7,6  
Mo. Day Yr.

(c) Estimated annual production:  
1 MMcf.

	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
<b>7.0 Contract price:</b> (As of filing date. Complete to 3 decimal places.)	<u>1.300</u>	<u>---</u>	<u>---</u>	<u>1.300</u>
<b>8.0 Maximum lawful rate:</b> (As of filing date. Complete to 3 decimal places.)	<u>3.403</u>	<u>.541</u>	<u>---</u>	<u>3.944</u>

**9.0 Person responsible for this application:**  
Agency Use Only  
Date Received by Juris. Agency: SEP 22 1982  
Date Received by FERC: \_\_\_\_\_

Name: Petroleum Industries, Inc. Title: Asst. Secretary  
Signature: Marion Curry  
Date Application is Completed: August 16, 1982 Phone Number: 753-8484