



OIL & GAS DIVISION DEPT. OF MINES



DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATESeptember 19, 1975
Surface Owner Westvaco Corporation	Company Ray Resources, Div. of F.D.O.C.
Address New York, New York	Address 630 Commerce Square, Charleston, W. V.
Mineral Owner Glen W. Roberts	Farm McConaughey-Roberts Acres 511 ½
AddressElizabeth, W. V.	Puch Pun
Coal Owner None	Well No. One (1) R - 545 Elevation 920'
Address	District Burning Springs County Wirt
Coal Operator None	District County
Address	Quadrangle Arnoldsburg
THIS PERMIT MUST BE POSTED AT THE WILL SITE of the W. Va. Code, the location is hereby approved	
for <u>drilling</u> . This permit shall expire if	
operations have not commenced by 2-14-76	
Defut h Ivald	Paul Goodnight
Deputy Director - Oil & Gas Division GENTLEMEN:	INSPECTOR TO BE NOTIFIED 477-2455 upon the above named farm or tract of land for oil and gas, having fee
	or lease dated July 1 19 75 by Glen W.
	div. FDOC and recorded on the day of
19, in Wirt County, Book	Page
19 in Wirt County, Book X NEW WELL DRILL DEEP	Page FRACTURE OR STIMULATE
19 in County, Book	Page FRACTURE OR STIMULATE DRILLED BEFORE JUNE 5, 1969. Ingineer or licensed land surveyor and all coal owners and/or operators
19	Page FRACTURE OR STIMULATE DRILLED BEFORE JUNE 5, 1969.
NEW WELL DRILL DEEP OIL AND GAS WELL ORIGINALLY I The enclosed plat was prepared by a registered enhave been notified as of the above date. The above named coal owners and/or operator are to make by Section 3 of the Code, must be received Copies of this notice and the enclosed plat were mor coal owners at their above shown respective addr	Page
NEW WELL	Page

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.



WIRT-676 PERMIT NUMBER 47-105

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL			DEEPEN FRACTURE-STIMULATE					
DRILLING	CONTRACTOR: (If	Known)	RESPONSIBLE AGENT:					
NAME_H	aught Brothers	6. b						
ADDRESS.	Smithville,	W. Va.	ADDRESS Culloden, W. Va.					
TELEPHON	NE 304-477-2211	a	TELEPHONE 304-743-9067					
ESTIMATE	D DEPTH OF COMPL	ETED WELL: 2000	ROTARY X	CABLE TOOLS				
		MATION: Squaw						
			OMB X STORAGE	DISPOSAL				
I,IFE OF		DECYCL IN		DOTHER				
		RECTORII	WATER TEOO	D 0111B10				
TENTATIV	E CASING PROGRAM	Л :						
CASIN	G AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.				
20 - 16	S. American S. Pro-		9 0	5 J				
13 - 10		- \(\.\) 2.20		1024 Co. III				
9 - 5/8	a to the	nga palanah		and the second control of the second control				
8 - 5/8	a ter a	100 200	100' 200	To surface				
7				No. 25 Ph.				
5 ½								
4 ½		2000'	20001	PART NOST BE FOSTE				
3			THE PROOF FOR ST	Perf. Top Perf. Bottom				
<u>Z</u>			Taranga yalan arti	Perf. Top				
Liners			Tichigan lada deran	Perf. Bottom				
			n or o	Leannach of as a good a				
TO DRILL SUBN OF F TO DRILL SUBN WELL MUS' TO FRAC OIL BON OIL ING	MIT FIVE (5) COPIES PLAT. DEEPER OR REDRI MIT FIVE (5) COPIES LS DRILLED PRIOR T ALSO BE SUBMITT FURE - STIMULATE: AND/OR GAS WELL OD, PERMANENT PLATAND/OR GAS WELL ORIGINAL PERMIT NOTICE of the filter of the content of the corner was to be filtered.	LL: OF OG - 1, SHOWING ORIGITO 1929, A PERMANENT CED. ORIGINALLY DRILLED BEFOR AND ORIGINAL WELL RECORDED ON A LUMBER, AND PERFORMANCE EN WITHIN THE PROPERTY OF THE PROPERTY	T FEE, PERFORMANCE BO INAL PERMIT NUMBER ANI OPY OF THE PLAT AND TO RE JUNE 5, 1929, FIVE (5) C CORD. ND/OR AFTER JUNE 5, 1929 BOND.	O PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD OPIES OG - 1, PERFORMANCE O, FIVE COPIES OG - 1, SHOW-				
four	(24) hours in advance.			<u> </u>				
	1							
The thereof.	following waiver must	be completed by the coal op	erator if the permit is to be i	ssued within ten days of receipt				
				or Operator Of the 12/2024 der				
	this lease have exami	ned and place on our mine n	naps this proposed well locati	on.				
	We the	Coal Company	have no objections to said we	ell being drilled at this location,				
	providing operator has Code.	s complied with all rules and re	gulations in Articles 4, 5, and 7	7, Chapter 22 of the West Virginia				
			Fe	or Coal Company				
			re	or company				

Official Title

A-7.

FORM IV-1

•	Date:	January 30	19

[08-78]

STATE OF WEST VIRGINIA DEPARTMENT OF MIKES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL CWHER OR OPERATOR
Well Operator X / Owner / Ray Resources Div. of F.D.O.C.
Address 630 Commerce So.
. Charleston, W. Va 25301
Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation
7.01, the undersigned hereby designates the following person to be the agent of the undersigned for t
purpose of receiving process, notices, orders and other communications which may be issued under Chap
22 of the Code of West Virginia:
Designated Agent Ray Resources, Div Of F. D.O.C.
Address 630 Commerce Sq.
Charleston, W.Va. 25301
Telephone 304-344-8393
The undersigned represents that said designated agent is a bona fide resident of the State
West Virginia, and has agreed to accept the designation. This designation applies to the following w
X all wells owned or operated by the undersigned in West Virginia
the wells listed below (Use space below or reverse side or attack list)
이 사람이 사람들이 나는 사람들이 살아 있다면 가장 아니는 사람들이 살아 있다면 살아 없다면 살아 없다.
사용하다 하다 하다 있는데 100mg Head Color (Head Color) 이 100mg Head Head Head Head Head Head Head Head
사람들이 되는 사람들은 보면 살아왔다면 하는 것이 없는 것이 얼마나 되었다면 하는데 되었다면 하다니다.
[COMPLETE AS APPLICABLE]
X The undersigned is hereby recording an existing designation of agent made prior
the initial adoption of Form IV-1.
The undersigned is proposing to own or operate wells in West Virginia for the f
time, so that this designation should also be considered the registration by th
undersigned with the Deguty Director.
The undersigned has owned and operated a well or wells in West Virginia since t
Jear 19, but has not heretofore appointed a designated agent.
This designation substitutes a new designated agent for the undersigned, who ha
cyned or operated a well or wells in West Virginia since the year 19 The
present designated agent of the undersigned, who will continue as such, if he i
able, until this new designation has been approved, is-
Agent being replaced
Address
Ray Resources Div Of F D O C
Well Owner or Coerator
27: James X Kair
ACCEPTED this, 19
TS: A2 4a4 3535;

13-1



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

DECEIVED

OIL & GAS DIVISION DEPT. OF MINES

Oil and Gas Division WELL RECORDS

WELL RECORDS Rotary XX Oil_ Cable_ Gas___ Quadrangle Arnoldsburg Comb. XX Recycling_ Water Flood___ Storage__ Permit No. WIRT - 676 Disposal_ (Kind) RAY RESOURCES, DIVISION OF Company FLYING DIAMOND OIL CORPORATION Casing and Used in Left Cement fill up 630 Commerce Sq., Chas., WV 25301 Tubing Drilling in Well Cu. ft. (Sks.) Farm McConaughey - Roberts Acres_ Rush Run Location (waters) _ Size 545 920' Well No.___ Elev ._ 20-16 Burning Spring Sunty_ Wirt District Cond. 13-10" 11 3/4" 30' The surface of tract is owned in fee by Westvaco 30' To Surf Corporation 9 5/8 Address New York, New York 8 5/8 198' 198' To Surf Mineral rights are owned by Glen W. Roberts 5 1/2 ____Address___Box 92, Elizabeth, WV 10**-15**-75 4 1/2 Drilling Commenced____ 2114' 2114' 75 Sks. 3 10-20-75 Drilling Completed____ Initial opén flow _ _cu. ft. _ bbls. Final production 852M _cu. ft. per day __12 Liners Used bbls. _hrs. before test__575 RP. Well open _ Well treatment details: Attach copy of cementing record. Well frac'd with 550 Bbls. water, 26,000# 20/40 sand, 500 Gal. HCl Coal was encountered at _ Feet. Inches Fresh water_ Feet _ Salt Water_ Feet _ Producing Sand_ Squaw Depth _

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil Sand Red Rock Sand			95	10 95 213 271		
			213			
Red Rock			271	275		
Shale			275	280		
Sand			280	321		
Shale			321	342		
Sand			342	368		
Shale			368	380		
Sand			380	443		
Red Rock			443	448		
Sand			448	463		
Red Rock			463	468		
Sand			468	484		
Red Rock			484	490		
Sand			490	581		
Red Rock			581	586		
Sand			586	679		
Red Rock			679	732		01/12/2024
Sand			732	765		01/12/2024
Red Rock			765	797		
Sand			797	825		
Shale			825	862		
Sand			862	869		

(over)

^{*} Indicates Electric Log tops in the remarks section.

Red Rock 869 884 Sand 884 897 Shale 897 925 Sand 925 930 Red Rock 936 949 Red Rock 949 975 Shale 975 1004 Sand 1004 1012 Shale 1012 1040 Sand 1040 1062 Red Rock 1062 1066 Sand 1066 1084 Red Rock 1107 1114 Sand 1107 1114 Sand 1161 1164 Sand 1164 1219 Red Rock 1219 1222 Sand 1222 1236 Red Rock 1236 1240 Shale 1258 1316 Sand 1258 1316 Shale 1316 1325 Sand 1351 1356 Sand 1356 1376 Red Rock 1376 1380 Shale 1380 1389 Sand & Shale 1389 1475 Red Rock 1481 1734	
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Sand 1734 1821 Show Oil 1781'	
Pencil Cave 1821 1824	
Big Lime 1824 1908	
Big Injun 1908 1953	
Squaw 1953 2045	
-	
Shale 2045 2106	
2106 T.D.	

01/12/2024 Date April 6, 19 76

RAY RESOURCES, DIVISION OF FLYING DIAMOND OIL CORPORATIONOWNER (Title)

GEOLOGIST

0G-11 M

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OCT 1 7 1975

INSPECTOR'S WELL REPORT

Permit No. WIF - 676			Oil or Gas Well		
Company Ray Resources, Div of F. D.O.C.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	Size				
Farm McConsughy - Roberts	16			Kind of Pac	ker
Well No. ONE - (1) R-545	13			Size of	
District Burning Spring County Wirt	81/4_85/8		198		
Drilling commenced 10-14-75	65%			Depth set	
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	1
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	1
VolumeCu. Ft.	CASING CEME	NTED 85	SIZE /	78 No. FT	Date
Rock pressurelbshrs.	NAME OF SEF	RVICE COMPA	2111	uson	
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water None feet feet feet	FEET	INCH	IES	_FEET	INCHES
Salt water feet feet	FEET	INCH	IES	FEET	INCHES
Drillers' Names Spring					
Contr - Glenn L. Haugh	1, E'Sons	- Rotar	y - Air		3
Surface Casing		/			

10-15-75

DISTRICT WELL INSPECTOR

B-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. Wir - 676					Oil or Gas Well			
Company Ray Roson	Kes Div OE F. D	0-0-C	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	KERS	
Address			Size					
Farm Mc Consug	by - Roberts		16			Kind of Pac	eker	
Well No. /- R-			10			Size of		
District Burning Sp	ring County wi	-+	81/4	The second				
Drilling commenced			5 3/16			Depth set_		
Drilling completed	Total depth		3			Perf. top		
Date shot	Depth of shot		2			Perf. bottor	n	
Initial open flow	/10ths Water in	nInch	Liners Used	· · · · · · · · · · · · · · · · · · ·		Perf. top		
Open flow after tubing	/10ths Merc. in	Inch				Perf. bottor	n	
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbs	hrs.	NAME OF SEF	RVICE COMP.	ANY	_		
Oil	bbls.,	1st 24 hrs.	COAL WAS EN	COUNTERE	AT	_FEET	INCHES	
Fresh water	feet	feet	FEET_	INC	HES	_FEET	INCHES	
Salt water	feet	feet	FEET	INC	HES	_FEET	INCHES	
Drillers' Names								
Remarks:								

Rel-

5-11-78

DISTRICT WELL IMPRETOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Well No							
COMPANYADDRESS							
FARM		DISTRICT	ΓC	OUNTY			
Filling Material Used							
Liner Lo	ocation	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE		LOST	
						Marine 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
rillers' Names							
Timers Traines.					8		
emarks:							
					, ,		
	I homohytif I	wigited the ch	ave well on this data				
DATE	i nereby certify I	visited the abo	ove well on this date.				

01/12/2024

B-12



State of Mest Birginia

Bepartment of Mines Gil und Gas Division Charleston 25305

May 12, 1978

Ray Resources
Division of Flying Diamond Oil Corp.
630 Commerce Square
Charleston, W.Va. 25301

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

WIRT-672 - Westvaco-Wilson # 1-547 - Burning Springs District WIRT-673 - Hall - Roberts # 1-546 - Burning Springs District WIRT-675 - Summers - Lee # 1-\$-544 - Burning Springs District

WIRT-676 - McConaughey - Roberts # 1-R-545 - Burning Springs District

WIRT-678 - Roberts - Tucker # 561 - Spring Creek District

WIRT-684 - Cabot - Balderson # 576 - Reedy District WIRT-704 - J.W. McCoy # 2-726 - Reedy District

WIRT-707 - Gilbert Cheuvront # 1-728 - Elizabeth District

WIRT-708 - C. Rowand # 4-689 - Reedy District

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force until such time as the requirements of Chapter 22 have been met. "Bonds will stay in force for life of the wells."

Very truly yours,

Robert L. Dodd, Deputy Director Oil and Gas Division

c-1.

' 1.0 APİ well number: (If not available, leave blank. 14 digits.)		47.	-105- 0	0676	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		Section of NO	GPA GPA	Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		e a service a a sust		feet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Nemer Y Street IN 630 (RESOURCES, IG DIAMOND Commerce So eston, W. Va	Charleston DIVISION CORPO	prices, DIV. of F.C merce Square 1, W. Va. 25301 FRATION tate Zip Code	Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Nan	Bein	ing Sp	riugs WV State	
(b) For OCS wells:		ne vij barnaver ic	se:	Block Number	Saraj Git Sipo-e-ro
(c) Name and identification number of this well: (35 letters and digits maximum.)	ma	Covary	skey-Ro	but #	545
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				S.F. ve regioning a	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name	olumb	lua Lo	o In au	Buyer Code
(b) Date of the contract:			05,Z/;	7,3, Yr.	
(c) Estimated annual production:	1127		14.98	MMcf.	
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		2.264	338	009	2.6/1
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2.164	338	009	2.611
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency FEB 2 3 1979 Date Received by FERC	Signature	R RAGS	Logi	le	PRES.

FT7900806/2-2

PARTICIPANTS:	DATE:	AUG 211979		BUYER-SELLER CODI
	al Resource	es		023567
		Gas TRAnsm		004030
OTHER:				
W. Va. Department of M	inos, Oil & Gas Division	Qualifies as Sect	tion 108, stri	pper well.
WELL DETERMINATION	ON FILE NUMBER		0)~	
790223.108				
Use Above File Number Relating to Determina				
	IECK EACH ITEM AS CO	OMPLETE OR NOTE WHAT	IS MISSING	
ITEM NO.		1 77 No.		
		ed - Line No		•
		S. Ray		
5 IV-35- Well Re	cord Drill	ing	Deepening —	
6 IV-36- Gas-Oil	Test: Gas Only 🖁	50 kgs 0il Produced	? 12 bbls Rati	.0
	Production 2			
8 IV-40- 90 day	Production 93	B Days off Li	ne:	
9 IV-48- Applica	ation for Certifica	tion. Complete?	1	
10 - 17 IV Form #5	51 - 52 - 53 - 54 -	55 - 66 - 57 - 58.	Complete	Signed
		Geological Chart		
		ell Tabulations		
(5) Date Con	menced: 10-15	3-75 Deepened		
(5) Production	0 ate: n Depth: 195	53-2045		
	n Formation:			
(5) Final Open	F.J	852 MCF		
	& Pressure:	575 #		
	Toot:			
(6) Other Gas	Test:	Production: (9682)=	21.5 mer	$\left(\frac{47}{365}\right) = 1$
(7) Avg. Dail	y Gas from Annual P	ending w/1-120 days	048) 328	(15)
	sure:			from Daily Repor
(5) Oil Produ	ction: Ves From (Completion Report	781	01/12/2024
(10-17) Does leas	e inventory indicat	te enhanced recovery	being done:	- 10
(10-17) Is affida	vit signed?	Notarized	1?	
Does official well	record with the Dep	partment confirm the	submitted inf	ormation? 188
Additional Informat	ion	Does computer proj	gram confirm?_	•
Was Determination C	bjected to?	By Whom?		- M

ORM IV-56WC 12-78]		•	Date	1-30	. 1979
	STATE OF WEST		Operator's Well No.	545	
	DEPARTMENT OF MINES, OIL		API Well - No. 47 State	- 105 County	- 067
	WELL CLASSIFICA	1		E-selen	
	STRIPFER GAS	TOTAL TOTAL STATE OF THE STATE			
	NGPA Section		- Bibles	ZET SOUTH	(F
		DESIGNATED AGENT_	Ray Resourc	es, Div. Of	F.D.O.C.
		ADDRESS 630' C	ommerce Sq.		
		Charleston,		A STATE OF THE STA	-New Action
ELL OPERATOR Ray Reso	ources, Div of F.D.C	LCCATION: Elevati	icn 92	, ,	
ADDRESS 630 Commercia		Watershed	each R	en	
Charleston W. Va. 2		Dist. Bu. Sp.	County Win	Quad.	arnola
	ulia Dos	Gas Purchase Con	ntract No	1743	
	orkle Aue SE	Meter Chart Code	e 20	29024	
Charleston II	Na 25325	Date of Contract	5	-21-73	
* * * *	* * * *	* * *	* * *	* *	*
e gozake sen	2) 2"8 3) rods 4) Turbu 5) pump 6) sepera 7) turks	tor	lme		
List all records reason of eligibility (includindicate the location of	nably available to you whing production records, hof such records:	S&U TAX RECORDS AIN	mation relevan d royalty paym		ation
1) Production St	atements				
2) Lease files 3) Tax Records Located in Main (office of		75: 2 3 2 3	and the second s	
				2020	a market
					2 - 125

and positive results and the sections of the section of the sectio

14-38-AC

REPORT OF MONTHLY PRODUCTION

CAS MEC J- F- M- A.	1997 10147-105-0676 FARM I Mc CONAUGNEY	STATE OF WEST VIRGINIA
CAS MFC OIL 88L J- M- A- M- J- J- J- J- J- J- J- J- J	COUNTY! WILT AVO. FLOW PRESSURE SHUT-IN PRESSURE	ORERATOR ' Ray Resources, Division of Flying Diamond Oil Corporation
0-7 011 //9	9 789 4 01/1 TOTALS	2/2024 2/2024

188 110 CAS HFC DAYS OHLINE 31 1-147-105-0676 FARM I MC COMPUGNEY 691.2 230.8 777.2 COUNTY! WIET AVO. FLOW PRESSURE ____ 142 633. B 63.8 1083.2 SHUT-IN PRESSURE 100xx 909.8 OXS 110 9682.1 TOTALS

SUMMARIZATION SCHEDULE Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 4240-50HH 47-105-0689 47-105-0673 47-105-0 722 17-105-0751 47-105-6729 47-105-0753 47-105-0726

•	10,14,15 K
-0 1. 2 To Roja Run	LATITUDE 39° 00' ST. CREEK- 4
	ELIZABETH-NUNDAY NOAU
N	WESTVACO GUR WOLVERTON
SOURWOOD	N18612W-2763 W.O.COR GUM
G.W.R. 551W-40	4N81, E-54 00
16.5	1 2100/ Woods
S56W-124W WESTVAC SURF.	W. O. PTR.
	100
-3 W.O. GLEN W. ROBERTS 511/2AC & 0.6.14.	N4E 6.W. Q.
5\24E-86- N 86W-56	J. J
- RO PINE	_ \s.
GWR 100000	BEECH 4
Real Townson	THE TOWN OF THE PARTY OF
PES 2BA	NAE NAEKA ZIOILA GAS
OGM 1000E	71 /
	BELT HRS.
CREET	HIBELT CEM
STRAIGHT GW.R-D.G.M. PIVE	R
NHT NHT	
Lenke .	
J. t.	
yî/	
	CERTIFICATE -
RECONDITION shows all the information required by	t this map is correct to the best of my knowledge and belief and paragraph 6 of the rules and regulations of the oil and gas section
DRILL DEEPER Minimum degree of accuracy is one part ABANDONMENT	Signed Glen Corroberts RESSO
COMPANY RAY RESOURCES - DIV. OF F.D.O.C. ADDRESS COMMERCE SQUARE, CHARLESTON, W. VA.	STATE OF WEST VIRGINIA DEPARTMENT OF MINES
FARM MC COMPUGHEY MAP 5/2 ACRES LEASE NO.	OIL AND GAS DIVISION 1/12/2024 CHARLESTON
WELL (FARM) NO. ONE R. SERIAL NO. 545 ELEVATION (SPIRIT LEVEL) 920FT. QUANDRANGLE ARNOLDSBURG	FILE NO. WIRT-676
COUNTY WIRT DISTRICT BURNING SPRINGS POINT OF PROVEN ELEVATION WOLVERTON NOL = 1025'	TILE NO. VIIVI OF OF WELL ON UNITED STATES TOPOGRAPHIC
FILE NO DRAWING NO	MAPS. SCALE 1 TO 62-500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN. 47 - 105
DATE SEPT. 18, 1975 SCALE IIN = 80 POLES	— DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date January 30 . 19 79

GAS	DIVISION	Operator's		

perator's 545 ell No.

API Well 47 - 105 - 067

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. (If Applicable)

Date received by	Title	04/42/2024
	Ву	
	170 104 11	Director
	That I	All .
go to determination.	T VIRGINIA DEPARTMENT	OF MINES
Unless objections are timely filed or a requal days, a hearing will not be held except on ex parte m	uest for a hearing is notice of the departmen	made within fifteen (15) at and the matter will
entitled to certification as claimed under the Natura and any additional evidence will be made at the time as the matter may be heard.	appointed for a public	hearing or as soon thereafter
	icates the well is.	is not
This Application is assigned File No.		
All interested parties are hereby notified the office of the Oil and Gas Division in Charleston, be heard there will be a public hearing, if requested	West Virginia, or as	soon thereafter as it may
The Department of Mines has received a well as meeting the requirements of Section (NGPA): Sor for determination that increased producted for the section 108 of (NGPA); or for determination	ction is the result of of a seasonally affect	enhanced recovery technology ted well under Section 108 of (N
(To be completed by Jurisdictional Agency. Executed opurchaser, if known).		
(All of the above to be completed by the Operator/App)		
Certificate of Proof of Service to Purchaser)		
Are		
Cit	04 344-8393	(Zip Code)
	eet or P. O. Box 1 Tharleston, W.Va.	25301
Sig	30 Commerce Sq.	gratale
	Fint)	7 Vice-Pres.
recovery technology. (3) Determination of a seasonally affected well.	OM R. RAGSDA	ALE Wise Pres
7 (2) Determination that increased production is the	ection of NGPA e result of enhanced	Category Code
TPE OF DETERMINATION BEING SOUGHT:	108	
ERC Seller Code FI	ERC Buyer Code	
Charleston (1) UQ (City) (State)	35335 (Zip C	ode)
1700 MacCorkle	AUR SE	
me of First Purchaser Colembia	Leis	
S Fulchase contract in .	(Month, day and year)	
Charleston, W. Va. 25301 7743 and Date	5-21-73	
DRESS 630 Commerce Sq.	DDRESS Same	