



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

DEC 21 1973

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE December 18, 1973

Surface Owner Billy Full Company Seneca Oil Co., a Delaware Corp.
 Address Leroy, W. Va. Address 3013 N.W. 59th St., Oklahoma City, Okla.
 Mineral Owner Cabot Corporation Farm Cabot-Balderson Acres 75
 Address Charleston, W. Va. Location (waters) Rowands Run
 Coal Owner None Well No. One (1) Elevation 722'
 Address ---- District Reedy County Wirt
 Coal Operator None Quadrangle Ripley
 Address ----

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 4-21-74

INSPECTOR TO BE NOTIFIED Mr. Harry Holliday
Box 221 PH: 354-6731
Grantsville
W.Va. 26147

Deputy Director - Oil & Gas Division
GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 30 1964 by Cabot Corporation made to Seneca Oil Company and recorded on the _____ day of _____ 19____, in Wirt County, Book _____ Page _____
 NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:
West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Very truly yours,
(Sign Name) Seneca Oil Co
Well Operator Robert H. ...
Address 3013 N.W. 59th Street
of Oklahoma City
Well Operator Oklahoma City or Town
73112 State
01/12/2024

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND Drill

Wirt-665 PERMIT NUMBER
47-105

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Spencer Enterprises NAME Glen W. Roberts
 ADDRESS West Union, W. Va. ADDRESS Box 92, Elizabeth, W. Va.
 TELEPHONE 873-1602 TELEPHONE 275-3181
 ESTIMATED DEPTH OF COMPLETED WELL: 2400' ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Berea
 TYPE OF WELL: OIL _____ GAS COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	150'	150'	To Surface
7			
5 1/2			
4 1/2 or 5 1/2	2400'	2400'	
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 75 FEET ----- SALT WATER 1700' FEET -----
 APPROXIMATE COAL DEPTHS None
 IS COAL BEING MINED IN THE AREA? No ----- BY WHOM? -----

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

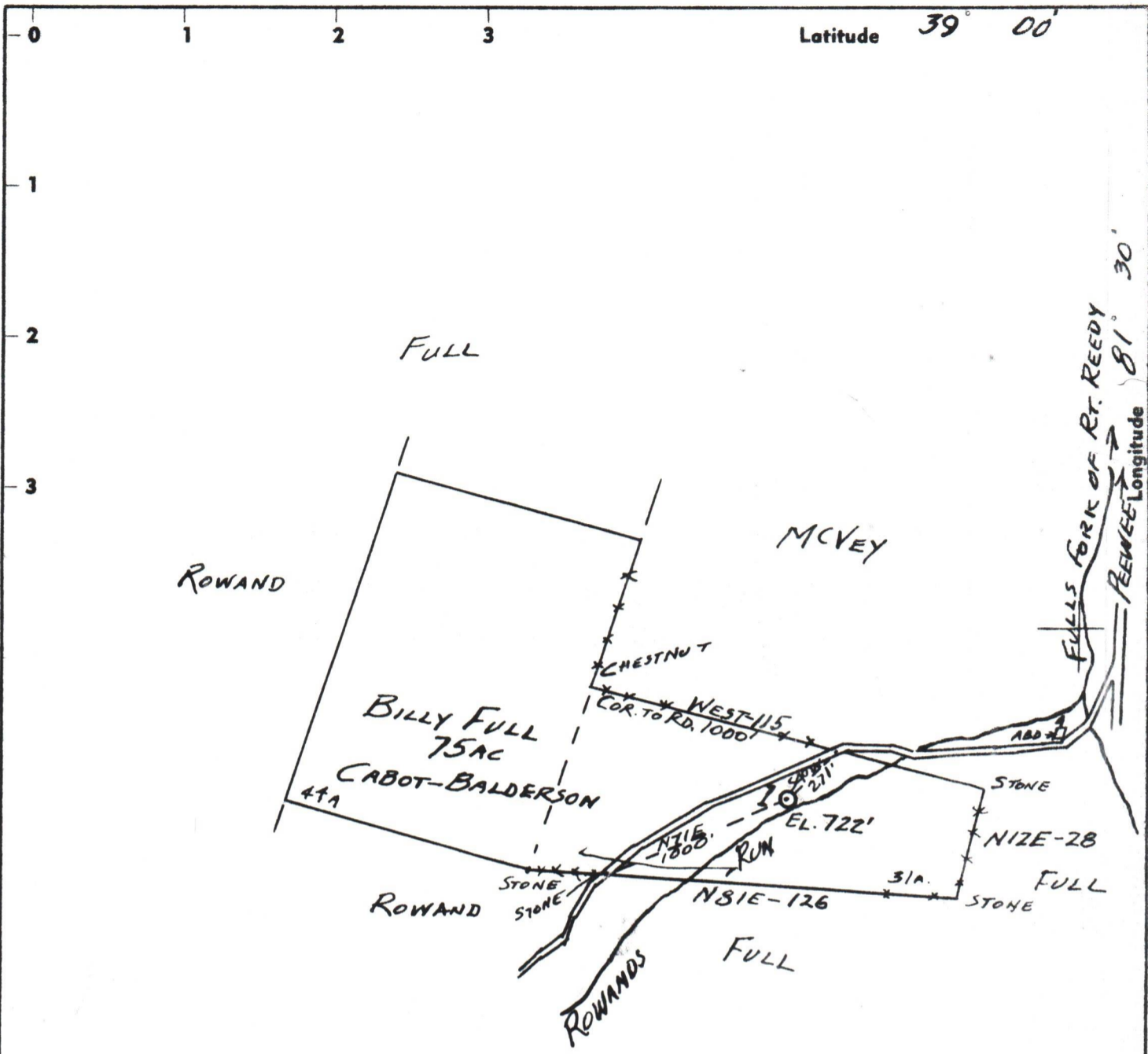
The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator 01/12/2024 under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title



New Location .
 Drill Deeper
 Redrill
 Abandonment

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
 LIMIT OF ERROR 1 IN 200

ELEV. FROM RD. FKS-752'

*Reissued
as
WV-684*

Company Roy Resources, Div of F.D.O.G.
 Address 630 Commerce St. Chas. W.V.
 Farm BILLY FULL SUR CABOT-O.G.M.
 Tract _____ Acres 75 Lease No. _____
 Well (Farm) No. ONE Serial No. 576
 Elevation (Spirit Level) 722 FT
 Quadrangle RIPLEY
 County WIRT District REEDY
 Engineer John W. Roberts
 Engineer's Registration No. 860
 File No. _____ Drawing No. _____
 Date 12-18-73 Scale 1 IN = 40 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. WV-605 01/12/2024
DRILLING CANCELED
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

47-105

A-12

GLEN W. ROBERTS
ELIZABETH, W. VA.

RECEIVED

SEP 8 - 1975

OIL & GAS DIVISION
DEPT. OF MINES

September 4, 1975

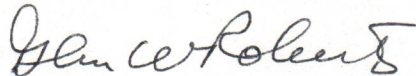
W. Va. Department of Mines
Oil and Gas Division
1204 Kanawha Blvd.
Charleston, W. Va. 25301

Dear Mr. Dodd:

The 3 following locations of Seneca Oil Company were not drilled and should be completed in your files as abandoned locations.

- ✓ Billy Full - Wir 665
- C. H. Hill - Wir 653
- Fern Buchanon - Wir 651

Yours very truly,



Glen W. Roberts

GWR/jtj

01/12/2024

B-3



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

September 10, 1975

K. Paul Goodnight
Smithville, W.Va.

In Re:	PERMIT	<u>WIRT-665</u>
	COMPANY	<u>Seneca Oil Co., a Delaware Corp.</u>
	FARM	<u>Billy Full</u>
	WELL NO.	<u>1</u>
	DISTRICT	<u>Reedy</u>
	COUNTY	<u>Wirt</u>

Dear Sir:

~~xxxxx~~ The permit for the above captioned well has expired.

~~xxxxx~~ The Well Operator has requested cancellation of the above captioned permit.

Please make an on site inspection to ascertain that the permitted work has not been performed and submit a report as soon as possible so that we can release the permit.

Indicate on your report (if a cancellation), whether the well is in production or if it is abandoned.

Very truly yours,

Robert L. Dodd, Deputy Director
Oil and Gas Division

RLD/ ch (Plat)

01/12/2024

B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
FEB 19 1976

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wir-665

Oil or Gas Well _____
(KIND)

Company <u>Seneca Oil Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Billy Fall</u>	16			Kind of Packer _____
Well No. <u>ONE</u>	13			
District <u>Reedy</u> County <u>Wirt</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Cancel

The permitted work has not been performed

2-17-76

DATE

[Signature] 01/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

01/12/2024

DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

February 20, 1976

Seneca Oil Co, a Delaware Corporation

3013 N.W. 59th. Street

Oklahoma City, Oklahoma 73112

In Re: Permit No. WIRT-665
Farm Billy Full (Cabot Corp.)
Well No. 1
District Reedy
County Wirt

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

 The bond covering the well designated by the above permit number has been released under your Blanket Bond.

XXXXXX Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records. (Permit Cancelled - Never Drilled)

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/ch
Enclosure: Single Bond # 634370 dated 12-18-73 (Royal Indemnity Co.)

01/12/2024