

A-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
APR 6 1973
OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE April 6, 1973

Surface Owner P. L. DePue
Address Creston, W. Va.
Mineral Owner P. L. DePue
Address Creston, W. Va.
Coal Owner _____
Address _____
Coal Operator _____
Address _____

Company Alvin G. Rowes
Address Suite 405
424 Madison Avenue, New York, N.Y.
Farm DePue, Jr. Acres 124 1/2
Location (waters) Little Kanawha
Well No. Three Elevation 900'807
District Spring Creek County Wirt
Quadrangle Spencer Northeast

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for Drilling. This permit shall expire if operations have not commenced by 8/6/73.

INSPECTOR TO BE NOTIFIED Mr. Fred Burdette
Box 190 PH: 984-9263
Cameron Rt.
Sissonville, W.V.
2585

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 15, 19 73, by R. L. Dunbar made to Wade Oil Company and recorded on the _____ day of _____ 19____, in _____ County, Book _____ Page _____
 NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, [Signature]
(Sign Name) _____
Well Operator

Address of Well Operator _____
Route No. 5, Box 171A
Street
Parkersburg
City or Town
West Virginia
State

01/26/2024

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BOND DRILL

Wirt-626 PERMIT NUMBER

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Haight Drilling Company NAME Milton Shuck
 ADDRESS Smithville, W. Va. ADDRESS Parkersburg, W. Va.
 TELEPHONE 477-2222 TELEPHONE 428-8551
 ESTIMATED DEPTH OF COMPLETED WELL: _____ ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: _____
 TYPE OF WELL: OIL _____ GAS _____ COMB. STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

| CASING AND TUBING SIZE | USED FOR DRILLING | LEFT IN WELL | CEMENT FILL UP OR SACKS - CUBIC FT. |
|------------------------|-------------------|--------------|-------------------------------------|
| 20 - 16 | | | |
| 13 - 10 | | | |
| 9 - 5/8 | | | |
| 8 - 5/8 200' | 8 5/8" | 200' | 100 sacks cement |
| 7 | | | |
| 5 1/2 | | | |
| 4 1/2 2000' | 4 1/2" | 2000' | 100 sacks cement |
| 3 | | | Perf. Top |
| 2 | | | Perf. Bottom |
| Liners | | | Perf. Top |
| | | | Perf. Bottom |

APPROXIMATE FRESH WATER DEPTHS 150 FEET _____ SALT WATER 1200 FEET _____
 APPROXIMATE COAL DEPTHS _____
 IS COAL BEING MINED IN THE AREA? _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title



DOWELL DIVISION OF THE DOW CHEMICAL COMPANY

4101

SERVICE AND INVOICE NUMBER 1-12-9775
TERMS: NET 30. ADD LEGAL INTEREST THEREAFTER. 317759

{ Please indicate on all remittances and send to: P.O. BOX 21
TULSA, OKLAHOMA 74102

A-12

SERVICE ORDER RECEIPT AND INVOICE

| | | | | |
|------------------------|-------------------------------------|------------------------------------|---|----------------------|
| DATE <u>9-27-73</u> | CUSTOMER ORDER NO. <u>Verbal</u> | SHIPPED VIA <u>Dowell Units</u> | SERVICE FROM DOWELL STATION <u>Glenville</u> | OUTPOST <u>47</u> |
|------------------------|-------------------------------------|------------------------------------|---|----------------------|

| | |
|---|---|
| WELL NAME AND NUMBER <u>Depue # 3</u> | LOCATION AND POOL <u>Creston</u> |
| COUNTY, CITY (IF WITHIN CITY LIMITS) & STATE <u>Wirt WVa</u> | TYPE OF SERVICE <u>Cement 4 1/2" Csg</u> |
| CUSTOMER'S NAME <u>Wade Oil Co.</u> | |
| ADDRESS <u>P.O. Box 388</u> | |
| CITY, STATE & ZIP CODE <u>Parkersburg, WVa 26101</u> | |

SERVICE ORDER

I have read, understood and agreed to the terms & conditions printed on the reverse side hereof and represent that I have full authority to accept same and sign this order.

CUSTOMER BY: [Signature] AUTHORIZED AGENT

SERVICE INSTRUCTIONS:

| ITEM NO. | QUANTITY | UNIT | Material, Equipment and Services Used | Unit Price | AMOUNT |
|---------------------|----------|----------|---------------------------------------|------------|-----------|
| 48002-007 | 1 | | D.P. Cementer | 508.00 | 508.00 |
| 48500-001 | 1 | | Top rubber plug 4 1/2" | 8.80 | 8.80 |
| 40001-000 | 100 | SKS | Class A cement | 1.93 | 193.00 |
| 00401-000 | 100 | cuft | Gal 4 cement | 0.18 | 18.00 |
| 45014-001 | 5 | per cuft | Bentonite | 3.20 | 16.00 |
| 49100-000 | 100 | cuft | Service charge | 0.45 | 45.00 |
| 49102-000 | 35 | Mi. | Delivery charge (9588) | 0.27 | 45.30 |
| SUB TOTAL | | | | | 834.10 |
| Gallons License Fee | | | | | |
| Gallons License Fee | | | | | |
| ME--C | % | | Tax on \$326.10 | -0- | |
| SE--C | % | | Tax on \$508.00 | -0- | |
| TOTAL | | | | | \$ 834.10 |

Wirt-626

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JUN 26 1974

OIL & GAS DIVISION
DEPT. OF MINES

"Seller warrants that all goods or service furnished hereunder comply with the requirements of the Fair Labor Standard Act of 1938 as amended."

| | |
|--|-----------------------------|
| DOWELL ENGINEER <u>[Signature]</u> | PAYROLL INIT. <u>JFC</u> |
| RECEIPT: THE UNDERSIGNED HEREBY CERTIFIES THAT THE MATERIALS AND EQUIPMENT LISTED ABOVE WERE RECEIVED AND THE SERVICES WERE PERFORMED IN A WORKMANLIKE MANNER. | |
| CUSTOMER BY: <u>[Signature]</u> | DATE: <u>01/26/2024</u> |

10650 105-01

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Operator / Owner Seminole Oil & Gas Company
Address c/o Hays and Company, Inc. P.O. Box 590
Spencer, WV 25276

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 1, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter of the Code of West Virginia;

Designated Agent Hays and Company, Inc.
Address P.O. Box 590
Spencer, WV 25276
Telephone (304) 927-2650

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:

all wells owned or operated by the undersigned in West Virginia
 the wells listed below (Use space below or reverse side or attach list)

COMPLETE AS APPLICABLE]

The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1,

The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

The undersigned has owned and operated a well or wells in West Virginia since the year 19__, but has not heretofore appointed a designated agent.

This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19__. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

Seminole Oil & Gas Company
Well Owner or Operator

By: _____
Its: Hays and Company, Inc. 01/26/2024
George Gainer, Treasurer

ACCEPTED this March 30, 1979
Hays and Company, Inc.

(Signature of designated agent)
George Gainer, Treasurer
I, _____, subscribed and sworn to before me this 30 day of March, 1979.
Notary Public Norma Cooper My commission expires March 29, 1987

All owner or operator must be a responsible officer of the corporation, trustee, individual or legally



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JUL 5 1973

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Rotary Oil _____
Cable _____ Gas G. NOLL
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle Spencer

Permit No. Wir-626

39-00
3-34
9

| | | | | |
|--|----------------------|---------------------|-----------------|----------------------------------|
| Company <u>Wade Oil Company</u> | Casing and Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. (Sks.) |
| Address <u>New York, New York</u> | | | | |
| Farm <u>P. L. DePue</u> Acres <u>124½</u> | Size | | | |
| Location (waters) <u>Little Kanawha River</u> | 20-16 | | | |
| Well No. <u>Three (3)</u> Elev. <u>813 KB</u> | Cond. | | | |
| District <u>Spring Creek</u> County <u>Wirt</u> | 13-10" | | | |
| The surface of tract is owned in fee by _____ | 9 5/8 | | | |
| <u>P. L. DePue</u> | 8 5/8 | 238 | 238 | 80 Sx. |
| Address <u>Creston, W. Va.</u> | 7 | | | |
| Mineral rights are owned by <u>Same</u> | 5 1/2 | | | |
| _____ Address _____ | 4 1/2 | 1850 | 1850 | |
| Drilling Commenced <u>4/16/73</u> | 3 | | | |
| Drilling Completed <u>4/18/73</u> | 2 | | | |
| Initial open flow _____ cu. ft. _____ bbls. | Liners Used | | | |
| Final production <u>1,379,000</u> cu. ft. per day <u>0</u> bbls. | | | | |
| Well open <u>72</u> hrs. before test <u>585</u> RP. | | | | |

Well treatment details:

Attach copy of cementing record.

Fractured with: 850 bbl. water, 3500 gal. acid, 40,000 lbs. sand

Coal was encountered at None Feet _____ Inches _____
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Big Injun Depth 1733 - 1778

| Formation | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks |
|---------------------------|-------|--------------|----------|------------------|-------------------|-----------|
| Soil | | | 0 | 5 | | |
| Sand, Shale, Red Rock | | | 5 | 1352 | | |
| Sand | | | 1352 | 1564 | | |
| Shale | | | 1564 | 1590 | | |
| Little Lime - Pencil Cave | | | 1590 | 1632 | | |
| Big Lime | | | 1632 | 1730 | | |
| Big Injun | | | 1730 | 1784 | | |
| Shale & Siltstone | | | 1784 | 1882 | | |
| | | | | 1882 TOTAL DEPTH | | |

01/26/2024

(over)

* Indicates Electric Log tops in the remarks section.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 3 1973

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WIA-626

Oil or Gas Well _____
(KIND)

| Company | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|--|------------------|---------------|----------------|
| <u>ALVIN G. POWES</u> <u>SUPPLY CO. 424 M. HICKMAN AVE</u> | Size | | | |
| Address <u>NEW YORK, NY.</u> | 16 | | | Kind of Packer |
| Farm <u>DEPUE</u> | 13 | | | |
| Well No. <u>3</u> | 10 | | | Size of |
| District <u>SPRING CREST</u> County <u>WEAVER</u> | 8 1/4 | <u>CEM.</u> | <u>2 1/2"</u> | <u>2 1/2"</u> |
| Drilling commenced <u>4-16-73</u> | 6 5/8 | | | Depth set |
| Drilling completed <u>4-18-73</u> Total depth <u>1887</u> | 5 3/16 | | | |
| Date shot <u>5-1-73</u> Depth of shot <u>INCON</u> | 3 | <u>4 1/2"</u> | | <u>1817</u> |
| Initial open flow _____/10ths Water in _____ Inch | 2 | | | Perf. top |
| Open flow after tubing _____/10ths Merc. in _____ Inch | Liners Used | | | Perf. bottom |
| Volume _____ Cu. Ft. | | | | Perf. top |
| Rock pressure _____ lbs. _____ hrs. | | | | Perf. bottom |
| Oil _____ bbls., 1st 24 hrs. | <u>80 5/8" - 9 1/2" - 2 1/2" - 4 1/2"</u> | | | |
| Fresh water <u>NO</u> feet _____ feet | CASING CEMENTED <u>4 1/2"</u> SIZE <u>1817</u> No. FT. <u>4-18-73</u> Date | | | |
| Salt water <u>1200</u> feet _____ feet | NAME OF SERVICE COMPANY <u>DORWELL</u> | | | |
| | COAL WAS ENCOUNTERED AT <u>NO</u> FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names L. MORRIS - T. DAY - J. HANCOCK

Remarks: WELL PAC. - 5-1-73
G. L. HAUGHTON & SONS - POTOMAC
D. L. ZHE - 1604 - 1702
SAND - 1702 - 1783
T. H. - 1887

5-2-73
DATE

H. C. Holliday
DISTRICT WELL INSPECTOR
01/26/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

| Liner | Location | Amount | Packer | Location | | |
|-----------------------------|-----------|--------|-----------------------|-------------------|------|------|
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | CASING AND TUBING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOST |
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Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

OG-11-A
1-73

DATE ISSUED 4-6-73 COMMENCED 4-16-73 COMPLETED 4-18-73
 QUAD. SPRINGCREEK N.E. DIST. SPRINGCREEK ELEV. 907 PERMIT 626
 FARM P.L. DEPUÉ LOCATION L.H. REVER WELL 3
 OPERATOR ALVIN G. ROWES AGENT MELTON SCHUCK
 ADDRESS 50 STATE 400 ADDRESS PT. STICKNEY, UNIV. PARK
 TEL. NO. NOT GIVEN TEL. NO. 478-8551
 CONTRACTOR G.L. HAUGHTON DRILLER L. HARRIS T. O'NEIL
 EST. DEPTH 2005 FORMATION LANSUN TYPE RIG ACT.

| CASING | | | CEMENT | | WATER | | COAL | |
|--------|------|--------|--------|------|-------|-------|------|------|
| TEN. | ACT. | SIZE | TEN. | ACT. | EXP. | ACT. | EXP. | ACT. |
| 200' | 249' | 8 3/4" | 100 | 80 | 190 | 20 | 0 | 0 |
| 2005 | 1817 | 4 1/2" | 100 | 75 | 1200 | 1200' | | |
| | | | | | | | | |
| | | | | | | | | |

| DATE | REMARKS |
|---------------|---|
| 4-16-73 | COMM. DRILL |
| 4-16 | CEM. 8 3/4" - 249' - 80500' - 100' - 4-16-73 |
| 4-18 | CEM. 4 1/2" - 1817' - 75' - 800' - 100' - 4-18-73 |
| (4-19 P.M.T.) | T.D. - 1887' |
| 5-1-73 | WELL FREQ. - HOWELL |
| | PERF. 1735-1782' 16H 1737-175-14 |
| | 2 MILGF. 600' GR. AFTER FREQ. |
| | |
| | 19.11.73 - 1604' - 1702' |
| | SAND - 1702' - 1783' |
| | T.D. - 1887' |
| 7-11-73 | WELL RELEASED |
| | |
| | Harry G. Holliday, Insp. |
| | |
| | |
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| | |
| | |

B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 16 1973

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WIA-676

Oil or Gas Well O.G.
(KIND)

| Company <u>ALVIN G. ROWES</u> <u>SUITE 405, 424 MADISON AVE.</u> | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|--|---|------------------|--------------|--------------|
| | Address <u>NEW YORK, N.Y.</u> | Size | | |
| Farm <u>P.T.L. DEPUE, VA.</u> | 16 | | | |
| Well No. <u>3</u> | 13 | | | |
| District <u>SPRING CREEK</u> County <u>WIRT</u> | 10 | | | Size of |
| Drilling commenced | 8 1/4 | | | |
| Drilling completed | 6 5/8 | | | Depth set |
| Date shot | 5 3/16 | | | |
| Initial open flow | 3 | | | Perf. top |
| Open flow after tubing | 2 | | | Perf. bottom |
| Volume | Liners Used | | | Perf. top |
| Rock pressure | | | | Perf. bottom |
| Oil | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Fresh water | NAME OF SERVICE COMPANY _____ | | | |
| Salt water | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

Remarks: ON INSPECTION, THIS WELL MAY BE RELEASED.

7-11-73

DATE

Harry C. Holliday

DISTRICT WELL INSPECTOR

01/26/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

| Liner | | Location | | Amount | Packer | Location | | |
|-----------------------------|-----------|----------|-----------------------|--------|-------------------|----------|------|--|
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | | CASING AND TUBING | | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | | RECOVERED | SIZE | LOST | |
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Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
01/26/2024

B-12



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

July 17, 1973

Alvin Rowes
Suite 405
425 Madison Avenue
N.Y. N. Y. 10017

In Re: Permit No. WIRT-626
Farm P.L. DePue, Jr.
Well No. 3
District Spring Creek
County Wirt

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

 The bond covering the well designated by the above permit number has been released under your Blanket Bond.

~~XXXX~~ Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/cc

Enclosure: 1 Bond

01/26/2024

C-1

| 1.0 API well number: (If not available, leave blank. 14 digits.) | 47-105-0626 | | | | | | | | | | | | |
|--|--|---|-------------------------------|---|-------------------------------|-------|-------|-------|-------|-------|------------------|-------|-------|
| 2.0 Type of determination being sought: (Use the codes found on the front of this form.) | <div style="display: flex; justify-content: space-between;"> 108 Section of NGPA N/A Category Code </div> | | | | | | | | | | | | |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) | N/A | | | | | | | | | | | | |
| 4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.) | <p>Seminole Oil & Gas Corp., /co Hays & Com., Agent Name Seller Code</p> <p>P.O. Box 590</p> <p>Street</p> <p>Spencer WV 25276 City State Zip Code</p> | | | | | | | | | | | | |
| 5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) | <p>N/A</p> <p>Field Name</p> <p>Wirt WV County State</p> | | | | | | | | | | | | |
| (b) For OCS wells: | <p>N/A</p> <p>Area Name Block Number</p> <p style="text-align: center;">Date of Lease:</p> <table style="margin: auto; border-collapse: collapse;"> <tr> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> </tr> <tr> <td style="font-size: 8px;">Mo.</td> <td style="font-size: 8px;">Day</td> <td style="font-size: 8px;">Yr.</td> <td colspan="3" style="font-size: 8px;">OCS Lease Number</td> </tr> </table> | | | | | | | Mo. | Day | Yr. | OCS Lease Number | | |
| | | | | | | | | | | | | | |
| Mo. | Day | Yr. | OCS Lease Number | | | | | | | | | | |
| (c) Name and identification number of this well: (35 letters and digits maximum.) | P.L. DePue #3 | | | | | | | | | | | | |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) | N/A | | | | | | | | | | | | |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | <p>Consolidated Gas Supply Corporation Name Buyer Code</p> | | | | | | | | | | | | |
| (b) Date of the contract: | <table style="margin: auto; border-collapse: collapse;"> <tr> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> </tr> <tr> <td style="font-size: 8px;">Mo.</td> <td style="font-size: 8px;">Day</td> <td style="font-size: 8px;">Yr.</td> <td colspan="3" style="font-size: 8px;">OCS Lease Number</td> </tr> </table> | | | | | | | Mo. | Day | Yr. | OCS Lease Number | | |
| | | | | | | | | | | | | | |
| Mo. | Day | Yr. | OCS Lease Number | | | | | | | | | | |
| (c) Estimated annual production: | 12 MMcf. | | | | | | | | | | | | |
| 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) | <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th style="width:35%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:20%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:30%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td>2.400</td> <td>-----</td> <td>-----</td> <td>2.400</td> </tr> <tr> <td>2.400</td> <td>-----</td> <td>-----</td> <td>2.400</td> </tr> </tbody> </table> | (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a), (b) and (c) | 2.400 | ----- | ----- | 2.400 | 2.400 | ----- | ----- | 2.400 |
| (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a), (b) and (c) | | | | | | | | | | |
| 2.400 | ----- | ----- | 2.400 | | | | | | | | | | |
| 2.400 | ----- | ----- | 2.400 | | | | | | | | | | |
| 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) | <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th style="width:35%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:20%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:30%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td>2.400</td> <td>-----</td> <td>-----</td> <td>2.400</td> </tr> <tr> <td>2.400</td> <td>-----</td> <td>-----</td> <td>2.400</td> </tr> </tbody> </table> | (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a), (b) and (c) | 2.400 | ----- | ----- | 2.400 | 2.400 | ----- | ----- | 2.400 |
| (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a), (b) and (c) | | | | | | | | | | |
| 2.400 | ----- | ----- | 2.400 | | | | | | | | | | |
| 2.400 | ----- | ----- | 2.400 | | | | | | | | | | |
| 9.0 Person responsible for this application: | <p>Hays and Company Agent Name Title</p> <p style="text-align: center;">Signature</p> <p>8-10-79 (304) 927-2650 Date Application is Completed Phone Number</p> | | | | | | | | | | | | |

| |
|--------------------------------|
| Agency Use Only |
| Date Received by Juris. Agency |
| AUG 14 1979 |
| Date Received by FERC |

01/26/2024

PARTICIPANTS:

DATE:

FEB 04 1980

BUYER-SELLER CO

WELL OPERATOR: Seminole Oil & Gas Corp.

N/A

FIRST PURCHASER: Consolidated Gas Supply Corp.

004228

OTHER: _____

*Planned Section 108, stopped well
Final 1000*

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790814 - 108/105 - 0626
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent George Gainer
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years - 4 mos.
- 8 IV-40- 90 day Production 90 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date commenced: 4-16-73
 Date Completed: 4-18-73 Deepened _____
- (5) Production Depth: 1733-1778
- (5) Production Formation: Big Injun
- (5) Final OPEN FLOW: _____
 Initial Potential: 1,370 MCF
- (5) After ~~Static~~ R.P. ~~initial~~ FRAC: 585-72 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{12037}{365} = 32.9 \text{ MCF}; \frac{21.12}{365} = .05$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{2272}{90} = 25.2 \text{ MCF}; \text{NOG}$
- (8) Line Pressure: N/A PSIG from Daily Report _____
- (5) Oil Production: NO From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: NO 01/26/2024
- (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? Yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

S/MC

Date August 10, 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 3
API Well No. 47 - 105 - 0626
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Hays and Company, Inc.

ADDRESS P.O. Box 590

Spencer, WV 25276

WELL OPERATOR Seminole Oil & Gas

LOCATION: Elevation 813

ADDRESS P.O. Box 590

Watershed Little Kanawha-River

Spencer, WV 25276

Spring Creek County Wirt Quad. Spencer

GAS PURCHASER Consolidated Gas

Gas Purchase Contract No. 3098

ADDRESS 445 West Main

Meter Chart Code 7157

Clarksburg, WV 26301

Date of Contract 12-16-65

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Standard Production Equipment

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All located at Hays and Company, Inc., of Spencer, WV 25276:

- Production Records
- Tax Records
- Royalty Payment Records

01/26/2024

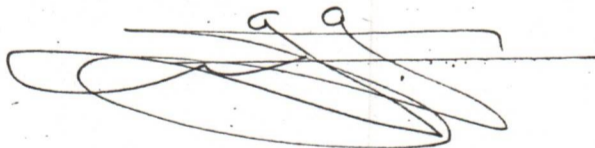
Describe the search made of any records listed above:

All records reviewed

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X If yes, indicate the type and source of the information.

AFFIDAVIT

I, George Gainer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Roane, TO WIT:

I, Norma Cooper, a Notary Public in and for the state and county aforesaid, do certify that George Gainer, whose name is signed to the writing above, bearing date the 10th day of August, 19 79 has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 10th day of August, 19 79

My term of office expires on the 20th day of March, 19 87.

Norma Cooper
Notary Public

01/26/2024

[NOTARIAL SEAL]

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES

DIVISION - OIL AND GAS

YEAR 1978

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

OPERATOR Seminole Oil & Gas Corporation

REPORT DATE
August 10, 1979

01/06/2024

| API 47-105-0626 FARM P.L. DePue | COUNTY | Wirt | AVG. FLOW PRESSURE | SHUT-IN PRESSURE | TOTAL | | | | | | | | | | |
|---------------------------------|--------|------|--------------------|------------------|-------|------|-----|-----|------|-----|-----|-----|-----|-------|-------|
| GAS MCF | 776 | 472 | 1205 | 1615 | 892 | 1197 | 958 | 992 | 1121 | 920 | 897 | 987 | GAS | 12032 | |
| OIL BBL | J- | F- | 21.12 | M- | A- | M- | J- | J- | A- | S- | 0- | N- | D- | OIL | 21.12 |
| DAYS ON LINE | | | | | | | | | | | | | | | |

YEAR 1977

| API 47-105-0626 FARM P.L. DePue | COUNTY | Wirt | AVG. FLOW PRESSURE | SHUT-IN PRESSURE | TOTALS | | | | | | | | | |
|---------------------------------|--------|------|--------------------|------------------|--------|------|------|------|------|------|------|------|-----|-------|
| GAS MCF | 1027 | 1027 | 1027 | 1478 | 1106 | 1350 | 1083 | 1152 | 1206 | 1015 | 1048 | 1162 | GAS | 13681 |
| OIL BBL | J- | F- | M- | A- | M- | J- | J- | A- | S- | 0- | N- | D- | OIL | 12.32 |
| DAYS ON LINE | | | | | | | | | | | | | | |

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

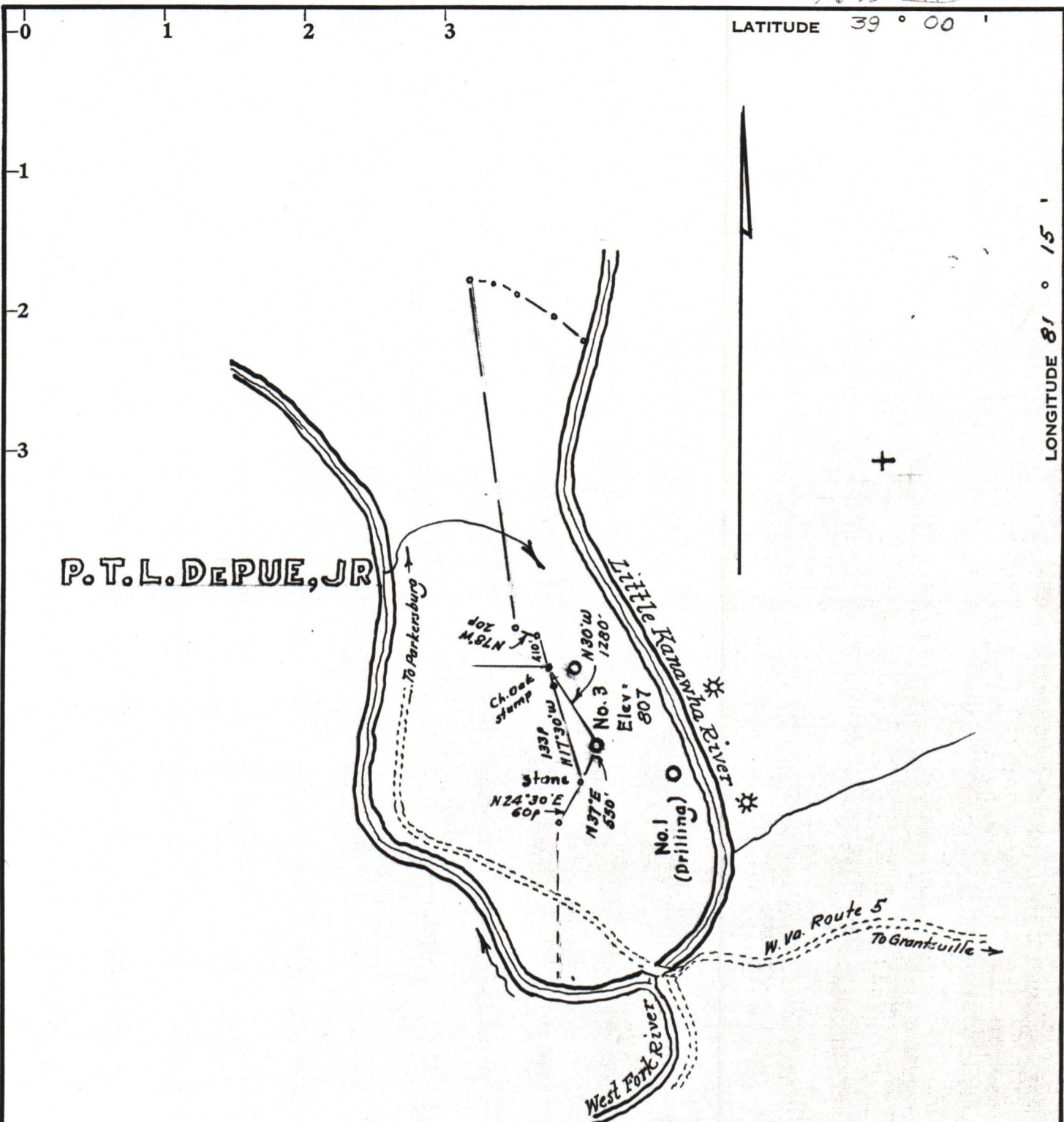
API NUMBERS

47-105-0625
47-105-0627

4-6-73 Ladd

LATITUDE 39° 00'

LONGITUDE 81° 15'



Minimum Error of Closure 1 in 200'

Source of Elevation Elev. Well No. 1 = 671'

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: [Signature]
Squares: N S E W

Map No.

Company ALVIN ROWES
 Address P.O. Box 388, Parkersburg, W. Va.
 Farm P. T. L. DePue, Jr
 Tract 124.5 Acres 288 Lease No. _____
 Well (Farm) No. Three Serial No. _____
 Elevation (Spirit Level) 807
 Quadrangle Spencer
 County Wirt District Spring Creek
 Engineer [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date April 4 1973 Scale 1" = 2000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. Wirt-6226 03/26/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.