



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

APR 3 1973 - CEN

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE April 2, 1973

Surface Owner P. L. DePue  
Address Creston, W. Va.  
Mineral Owner P. L. DePue  
Address Creston, W. Va.  
Coal Owner \_\_\_\_\_  
Address \_\_\_\_\_  
Coal Operator \_\_\_\_\_  
Address \_\_\_\_\_

Company Alvin G. Rowes  
Address Suite 405  
424 Madison Avenue, New York, N.Y.  
Farm DePue Acres 124 1/2  
Location (waters) Little Kanawha River, Island Run  
Well No. One Elevation 850' 671'  
District Spring Creek County Wirt  
Quadrangle Spencer Northeast

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**  
All provisions being in accordance with Chapter 22,  
of the W. Va Code, the location is hereby approved  
for drilling. This permit shall expire if  
operations have not commenced by 8-3-73.

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Fred Burdette  
Sissonville, W. Va. PH: 984-9263

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 15, 1973, by R. L. Dunbar made to Wade Oil Company and recorded on the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_, in \_\_\_\_\_ County, Book \_\_\_\_\_ Page \_\_\_\_\_  
 NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

(Sign Name)

Well Operator

Address of Well Operator

Route No. 5, Box 171A

Street

Parkersburg

City or Town

West Virginia 26101

State

01/26/2024

\*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BOND DRILL

WIRT-625

PERMIT NUMBER

**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO  DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME Haight Drilling Company \_\_\_\_\_ NAME Dallas R. Ball \_\_\_\_\_  
 ADDRESS Smithville, W. Va. \_\_\_\_\_ ADDRESS Parkersburg, W. Va. \_\_\_\_\_  
 TELEPHONE 477-2222 \_\_\_\_\_ TELEPHONE 428-8551 \_\_\_\_\_  
 ESTIMATED DEPTH OF COMPLETED WELL: 1950' \_\_\_\_\_ ROTARY  CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Big Injun \_\_\_\_\_  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS \_\_\_\_\_ COMB.  STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8      200'	8 5/8"	200'	100 sacks cement
7			
5 1/2			
4 1/2      1950'	4 1/2"	1950'	100 sacks cement
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 150 FEET \_\_\_\_\_ SALT WATER 1200 FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? \_\_\_\_\_ BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location. 01/26/2024

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Operator  Owner  Seminole Oil & Gas Company  
Address c/o Hays and Company, Inc. P.O. Box 590  
Spencer, WV 25276

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 1, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter of the Code of West Virginia;

Designated Agent Hays and Company, Inc.  
Address P.O. Box 590  
Spencer, WV 25276  
Telephone (304) 927-2650

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:

- all wells owned or operated by the undersigned in West Virginia
- the wells listed below (Use space below or reverse side or attach list)

COMPLETE AS APPLICABLE]

The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

The undersigned has owned and operated a well or wells in West Virginia since the year 19\_\_\_, but has not heretofore appointed a designated agent.

This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19\_\_\_. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced \_\_\_\_\_  
Address \_\_\_\_\_

Seminole Oil & Gas Company  
Well Owner or Operator

By: [Signature]  
Its: Hays and Company, Inc. 01/26/2024  
George Gainer, Treasurer

ACCEPTED this March 30, 1979  
Hays and Company, Inc.

(Signature of designated agent)  
George Gainer, Treasurer  
I, Norma Cooper, Secretary Public, subscribed and sworn to before me this 30 day of March, 1979.  
My commission expires March 29, 1987

The well owner or operator must be a responsible officer of the corporation, trustee, individual or legally authorized representative of the owner of the well(s).



RECEIVED

JUL 5 1973

OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas  G: NOLL  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Quadrangle Spencer

Permit No. Wir-625

39-00  
3-34  
9

Company <u>Wade Oil Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>424 Madison Ave., N. Y., N. Y. 10017</u>	Size			
Farm <u>P. L. DePue</u> Acres <u>124</u>	20-16			
Location (waters) <u>Little Kanawha River</u>	Cond.			
Well No. <u>F (1)</u> Elev. <u>677 KB</u>	13-10"			
District <u>Spring Creek</u> County <u>Wirt</u>	9 5/8			
The surface of tract is owned in fee by <u>P. L. DePue</u>	8 5/8	213	213	75 Sx.
Address <u>Creston, W. Va.</u>	7			
Mineral rights are owned by <u>Same</u>	5 1/2			
Address _____	4 1/2			
Drilling Commenced <u>4/4/73</u>	3			
Drilling Completed <u>4/6/73</u>	2			
Initial open flow _____ cu. ft. _____ bbls.	Liners Used			
Final production _____ cu. ft. per day _____ bbls.				
Well open <u>2,000,000</u> hrs. before test <u>585</u> RP.				

Well treatment details:

Attach copy of cementing record.

Fractured: 1100 Bbl. Water, 5000 Gal. Acid, 60,000# Sand

Coal was encountered at None Feet \_\_\_\_\_ Inches  
Fresh water 50 ft. Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Big Injun Depth 1646 - 1794

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	10		
Sand - Shale - Red Rock			10	1260		
Sandy Shale			1260	1340		
Sand			1340	1356		
Shale			1356	1370		
Sand			1370	1476		
Shale			1476	1502		
Little Lime - Pencil Cave			1502	1542		
Big Lime			1542	1645		
Big Injun			1645	1694		
Shale			1694	1706		
Squaw			1706	1711		
Shale			1711	1757		
				1757 TOTAL DEPTH		

01/26/2024

(over)

\* Indicates Electric Log tops in the remarks section.



B-2

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

APR 26 1973

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. WVA-625

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>A. HOWE</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>424 MADISON AVE, N.Y., NY</u>	Size		
Farm <u>DEEP</u>	16			Size of _____
Well No. <u>7</u>	13			Depth set _____
District <u>SPRING CREEK</u> County <u>WVART.</u>	10			Perf. top _____
Drilling commenced <u>4-3-73</u>	8 1/4 <u>CEM.</u>	<u>213'</u>	<u>213'</u>	Perf. bottom _____
Drilling completed <u>4-6-73</u> Total depth <u>1764'</u>	6 5/8			Perf. top _____
Date shot <u>4-20-73</u> Depth of shot <u>1744'</u>	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3 <u>4 1/2</u>		<u>1744'</u>	Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 1/4</u> SIZE <u>1744</u> No. FT. <u>4-6-73</u> Date			
Fresh water <u>YES</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water <u>YES</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names L. MORRIS T. DAY R. HADDOX

Remarks: WELL FRACTURED (WELL REPORTS TO 4-20-73 BY INSA BURETTE)  
CEL HAUGHT ISSUES PER AIR

4-25-73  
DATE

H. C. Hedley  
DISTRICT WELL INSPECTOR

01/26/2024

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR  
**01/26/2024**







B-11

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 16 1973

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. W19-626

Oil or Gas Well G 44  
(KIND)

Company ALVIN ROWES  
SUITE 405, 424 MADISON AVE,  
Address NEW YORK, N.Y.  
Farm P. T. L. DEPUE  
Well No. I  
District SPRING CREEK County WIRT  
Drilling commenced \_\_\_\_\_  
Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
Initial open flow \_\_\_\_\_ /10ths Water  
Open flow after tubing \_\_\_\_\_ /10ths Merc. i  
Volume \_\_\_\_\_  
Rock pressure \_\_\_\_\_ lbs.  
Oil \_\_\_\_\_ bbls.,  
Fresh water \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			

**SENDER: Be sure to follow instructions on other side**

**PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S)**  
*(Additional charges required for these services)*

Show to whom, date and address where delivered  Deliver ONLY to addressee

**RECEIPT**  
*Received the numbered article described below*

REGISTERED NO. 81242 SIGNATURE OR NAME OF ADDRESSEE *(Must always be filled in)*  
Dallas K. Bell

CERTIFIED NO. \_\_\_\_\_ SIGNATURE OF ADDRESSEE'S AGENT, IF ANY \_\_\_\_\_

INSURED NO. \_\_\_\_\_

DATE DELIVERED 8/18/73 SHOW WHERE DELIVERED *(Only if requested, and include ZIP Code)* \_\_\_\_\_

Drillers' Names \_\_\_\_\_

Remarks: ON INSPECTION, THIS WELL MAY BE RELEASED.

7-11-73  
DATE

Harry C. Holliday  
DISTRICT SUPERVISOR  
01/26/2024

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE



State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25305

July 17, 1973

Alvin G. Rowes  
Suite 405  
424 Madison Avenue  
New York, Y. Y. 10017

In Re: Permit No. WIRT-625  
Farm P.L. Depue  
Well No. 1  
District Spring Creek  
County Wirt

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

       The bond covering the well designated by the above permit number has been released under your Blanket Bond.

XXXX Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director  
Oil and Gas Division

RLD/cc

Enclosure: 1 Bond

01/26/2024

1.0 API well number: (If not available, leave blank. 14 digits.)	_____ 47-1051-0625								
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108, _____ Section of NGPA								
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ N/A feet								
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Seminole Oil & Gas Corp., c/o Hays & Co, Agent Name _____ Seller Code _____ P.O. Box 590 Street _____ Spencer _____ WV _____ 25276 City _____ State _____ Zip Code _____								
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	_____ N/A Field Name _____ Wirt _____ WV _____ County _____ State _____								
(b) For OCS wells:	_____ N/A Area Name _____ Block Number _____ Date of Lease: _____ Mo. Day Yr. OCS Lease Number _____								
(c) Name and identification number of this well: (35 letters and digits maximum.)	_____ P.L. DePue #1								
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____ N/A								
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corporation Name _____ Buyer Code _____								
(b) Date of the contract:	_____ 1 2 1 6 6 5 Mo. Day Yr.								
(c) Estimated annual production:	_____ 12 MMcf.								
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> <tr> <td style="text-align: center;">2.400</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">2.400</td> </tr> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	2.400	-----	-----	2.400
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)						
2.400	-----	-----	2.400						
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> <tr> <td style="text-align: center;">2.400</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">2.400</td> </tr> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	2.400	-----	-----	2.400
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2.400	-----	-----	2.400						
9.0 Person responsible for this application:	Hays and Company _____ Agent Name _____ Title _____ _____ Signature _____ 8-10-79 _____ (304) 927-2650 Date Application is Completed _____ Phone Number _____								

AUG 14 1979  
 OIL & GAS DIVISION  
 DEPT. OF MINES

Agency Use Only
Date Received by Juris. Agency AUG 14 1979
Date Received by FERC

WELL OPERATOR: Seminole Oil & Gas Corp.

N/A

FIRST PURCHASER: Consolidated Gas Supply Corp.

004228

OTHER: \_\_\_\_\_

*Qualified as Section 108, stripper well  
Frac well*

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
790814-108-105-0625  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent George Gainer
- 3 IV-2 - Well Permit \_\_\_\_\_
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test: Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 2 years - 4 mos.
- 8 IV-40- 90 day Production 90 Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
 1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_
- (5) Date commenced: 4-4-73  
 Date Completed: 4-6-73 Deepened \_\_\_\_\_
- (5) Production Depth: 1646-1794
- (5) Production Formation: Big Tuxun
- (5) Final OPEN FLOW:  
 Initial Potential: 2,000 MCF
- (5) After ~~Static~~ R.P. FRAC: 585
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production:  $\frac{12032}{365} = 32.9 \text{ MCF}; \frac{21.12}{365} = .05$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days  $\frac{2271}{90} = 25.2 \text{ MCF}; \text{No Oil}$
- (8) Line Pressure: N/A PSIG from Daily Report \_\_\_\_\_
- (5) Oil Production: NO From Completion Report \_\_\_\_\_
- (10-17) Does lease inventory indicate enhanced recovery being done? 01/26/2024
- (10-17) Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? Yes
- Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
- Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

*SMC*

Date August 10 19 79

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 1  
API Well No. 47 State 105 County 0625 Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT Hays and Company, Inc.  
ADDRESS P.O. Box 590  
Spencer, WV 25276

WELL OPERATOR Seminole Oil & Gas  
ADDRESS P.O. Box 590  
Spencer, WV 25276

LOCATION: Elevation 677  
Watershed Little Kanawha River  
Dist. Spring Creek County Wirt Quad. Spencer

GAS PURCHASER Consolidated Gas  
ADDRESS West Main Street  
Clarksburg, WV 26301

Gas Purchase Contract No. 3098  
Meter Chart Code 7157  
Date of Contract 12-16-65

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Standard Production Equipment

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All located at Hays and Company of Spencer, WV 25276:

- Production Records
- Tax Records
- Royalty Payment Records

01/26/2024

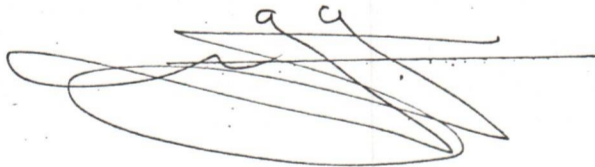
Describe the search made of any records listed above:

All records reviewed

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_\_\_ No X . If yes, indicate the type and source of the information.

AFFIDAVIT

I, George Gainer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,  
COUNTY OF Roane, TO WIT:

I, Norma Cooper, a Notary Public in and for the state and county aforesaid, do certify that George Gainer, whose name is signed to the writing above, bearing date the 10th day of August, 1979, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 10th day of August, 1979. My term of office expires on the 29th day of March, 1987.

Norma Cooper  
Notary Public 01/26/2024

[NOTARIAL SEAL]



IV-39-WC

REPORT OF MONTHLY PRODUCTION  
GAS VOLUMES IN MCF @ 14.73  
OIL IN BARRELS @ 60 DEGREES

STATE OF WEST VIRGINIA

DEPARTMENT - MINES

DIVISION - OIL AND GAS

OPERATOR Seminole Oil & Gas Corporation

REPORT DATE  
August 10, 1979

01/26/2024

YEAR 1978

API 47-105-0625 FARM P.L. DePue

COUNTY Wirt

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTAL

GAS MCF

775

472

1206

1614

893

1198

958

993

1121

920

896

986

GAS

12032

OIL BBL

J-

F- 21:12

M-

A-

M-

J-

J-

A-

S-

O-

N-

D-

OIL

21.1

DAYS ON LINE

YEAR 1977

API 47-105-0625 FARM P.L. DePue

COUNTY Wirt

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTAL

GAS MCF

1027

1027

1027

1477

1107

1350

1082

1153

1207

1015

1048

1161

GAS

13681

OIL BBL

J-

F- M- 12.32

A-

M-

J-

J-

A-

S-

O-

N-

D-

OIL

12.3

DAYS ON LINE

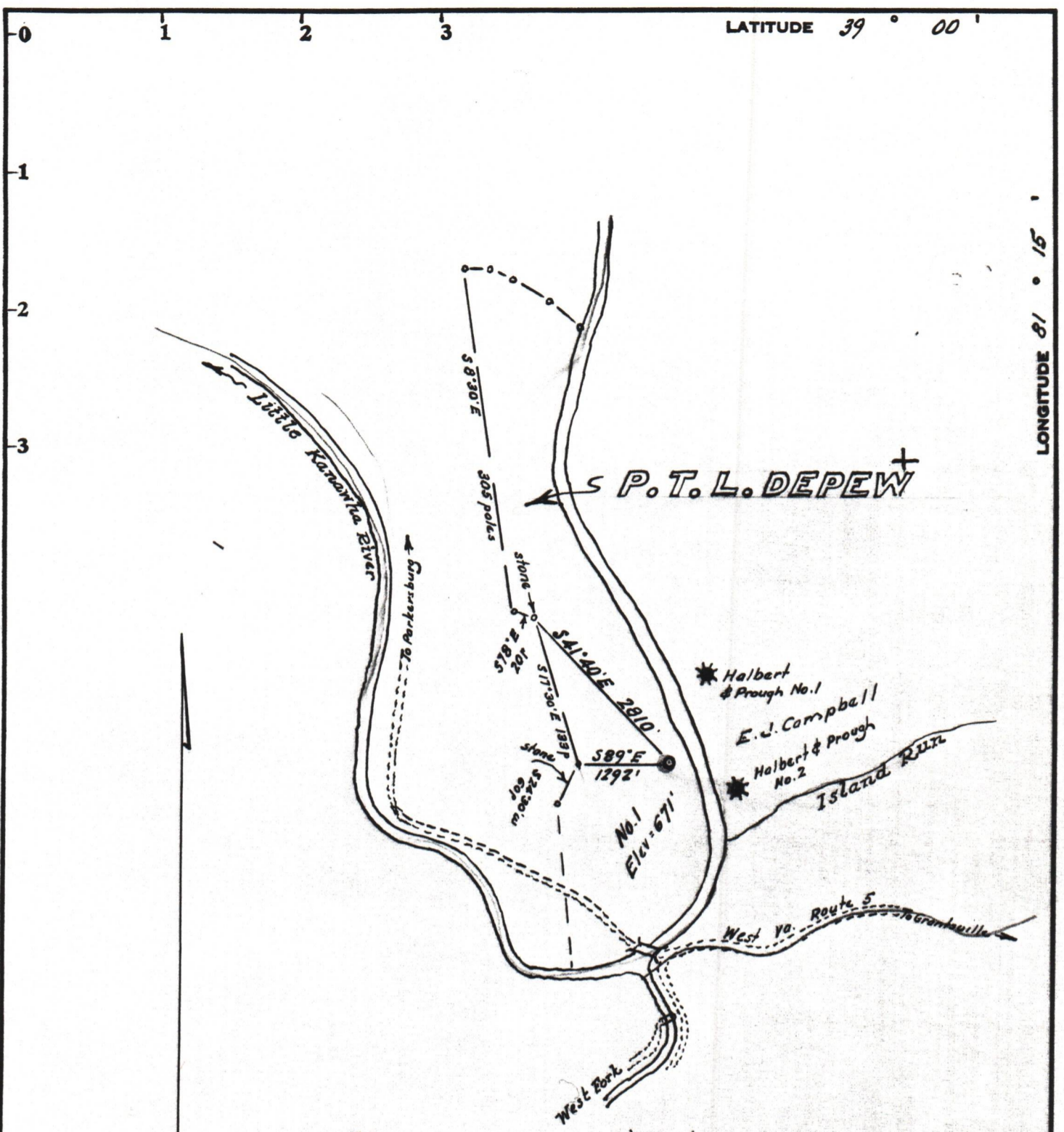
SUMMARIZATION SCHEDULE  
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

47-105-0626  
47-105-0627

4/3/73CEN



Minimum Error of Closure 1 in 200'

Source of Elevation Elev. Well No. 2, Halbert & Prough = 693

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

Signed: [Signature]  
Squares: N S E W

Company Alvin Rowers  
 Address Parkersburg, W. Va.  
 Farm P. T. L. Depeuw, Jr.  
 Tract Acres 283 <sup>124 1/2 of</sup> Lease No. \_\_\_\_\_  
 Well (Farm) No. One Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 671  
 Quadrangle Spencer  
 County Wirt District Spring Creek  
 Engineer [Signature]  
 Engineer's Registration No. 1277  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date April 2, 1973 Scale 1" = 2000'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP

FILE NO. Wirt-625

01/26/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.