



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

RECEIVED

FEB 1 1973

2/2/73 CEN

OIL & GAS DIVISION

DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE January 31, 1973

Surface Owner Denzil Ferree
Address Box 497, Pineville, W. Va. 24874
Mineral Owner Denzil Ferree
Address Box 497, Pineville, W-Va. 24874
Coal Owner None
Address None
Coal Operator None
Address None

Company Glen W. Roberts
Address Box 92, Elizabeth, W. Va. 26143
Farm Denzil Ferree Acres 68
Location (waters) Rock Run of Little Kanawha Riv.
Well No. One Elevation 965'
District Burning Springs County Wirt
Quadrangle Elizabeth

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for Drilling. This permit shall expire if
operations have not commenced by 6-1-73.

INSPECTOR TO BE NOTIFIED
Mr. Fred Burdette
Box 190 PH: 984-9263
Cicero Route
Dissonville
West Virginia 25185

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated December 12 1972 by Denzil H. Ferree made to Glen W. Roberts and recorded on the 26th. day of January 1973, in Wirt County, Book 139 Page 448
 NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) Glen W. Roberts
Well Operator

Address of Well Operator P.O. Box 92
Street Elizabeth
City or Town West Virginia 26143
State

01/26/2024

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BOND DRILL

WV-620 PERMIT NUMBER

Bond Form
OG-23-Rev. - 1971

State of West Virginia

BOND FOR SINGLE OIL OR GAS WELL

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OIL & GAS DIVISION
DEPT. OF MINES

KNOW ALL MEN BY THESE PRESENTS:

That we, Glen W. Roberts as principal and Royal Indemnity Company a corporation, as surety are held and firmly bound unto the State of West Virginia, in the just and full sum of **\$1,000.00**, to the payment whereof, well and truly made, we bind ourselves, our personal representatives, successors, heirs and assigns, jointly and severally, firmly by these presents.

THE CONDITION OF THE ABOVE OBLIGATIONS IS SUCH THAT, WHEREAS, the above bound principal (s) in pursuance of the provisions of Chapter 22, Article 4 of the Code of West Virginia, 1931, as amended, to obtain from the Deputy Director, Oil and Gas Division, Department of Mines of the State of West Virginia, a permit only as indicated.

- Drill
- Re-drill
- Deepen
- Plug
- Fracture-Stimulate

an oil or gas well located at or near _____ in Burning Springs District, Wirt County, West Virginia. Please make application on the appropriate form to the Oil and Gas Division.

NOW, THEREFORE, if the said principal (s), in drilling, re-drilling, deepening, fracturing-stimulating, plugging or partial plugging said well shall do so in full compliance with all laws, rules and regulations relating to the drilling, re-drilling, deepening, fracturing-stimulating, plugging, partial plugging and casing of wells shall furnish such reports and information as may be required by the Oil and Gas Division, West Virginia Department of Mines, then this obligation shall be void. Otherwise, it shall remain in full force and effect and subject to forfeiture.

IN WITNESS WHEREOF the said principal has hereunto set his name and affixed his seal, and the said surety has caused its corporate name to be hereunto signed and its corporate seal to be hereunto affixed by Richard H. Brumbaugh, its officer or agent thereunto duly authorized, all of which is done as of the 1st day of February, 19 73.

COUNTERSIGNED:

Glen W. Roberts
Principal

by James J. [Signature]
Secretary

Royal Indemnity Company
Surety

by [Signature]
Attorney-in-Fact

Licensed Resident Agent

Surety Company's Power of Attorney must be attached.

(continued on reverse side)

01/26/2024

STATE OF WEST VIRGINIA

COUNTY OF Roane, to wit:

I, Carol Board, a Notary Public in and for the county and state aforesaid, do certify that James Javins, whose name is signed to the foregoing writing, bearing date the 1st day of February, 19 73, has this day acknowledged the same before me in the county and state aforesaid.

Given under my hand this 1st day of February, 19 73.

(SEAL)

Carol Board
Notary Public

My Commission expires March 16, 1974

(Acknowledgement)
for
(Individual Principal)

STATE OF WEST VIRGINIA

COUNTY OF _____, to wit:

I, _____, a Notary Public in and for the county and state aforesaid, do hereby certify that _____, who as _____, signed the writing above, or hereto annexed, for _____, a corporation, bearing date the _____ day of _____, 19_____, has this day in my said county, before me, acknowledged the said writing to be the act and deed of said corporation.

Given under my hand this _____ day of _____, 19_____.

(SEAL)

Notary Public

My Commission expires _____

(Acknowledgement)
for
(Corporate Principal)

STATE OF WEST VIRGINIA

COUNTY OF Roane, to wit:

I, Carol Board, a Notary Public in and for the county and state aforesaid, do hereby certify that Richard H. Brumbaugh, who as Attorney-in-Fact signed the writing above, or hereto annexed, for Royal Indemnity Company, a corporation, bearing date the 1st day of February, 19 73, has this day in my said county, before me, acknowledged the said writing to be the act and deed of said corporation.

Given under my hand this 1st day of February, 19 73.

(SEAL)

Carol Board
Notary Public

My Commission expires March 16, 1974

(Acknowledgement)
for
(Surety)

01/26/2024

A-7
Power of Attorney

No. 14093

KNOW ALL MEN BY THESE PRESENTS: That the ROYAL INDEMNITY COMPANY

NEW YORK, a corporation of the State of NEW YORK

pursuant to the following By-Law, which was adopted by the Directors of the said Company on _____

September 20, 1950, to wit:

Article V, Section I, Provides "The President, any Vice-President, or any other Officer designated by the Board of Directors shall have power and authority to appoint Resident Vice-Presidents, Resident Secretaries, Resident Assistant Secretaries, and Attorneys in fact, and to give such appointees full power and authority to sign, and to seal with the Company's seal, where required, all policies, bonds, recognizances, stipulations and all underwriting undertakings, and he may at any time in his judgment remove any such appointees and revoke any authority given to them."

does hereby nominate, constitute and appoint RICHARD H. BRUMBAUGH - - - - -

of SPENCER, in the State of WEST VIRGINIA

its true and lawful ATTORNEY(S)-IN-FACT, to make, execute and deliver on its behalf as Surety, bonds and undertakings, the penal sum of no one of which is in any event, to exceed FIFTY THOUSAND - - - - -

(\$ 50,000.) Dollars.

Such bonds and undertakings, when duly executed by the aforesaid Attorney(s)-in-Fact shall be binding upon the said Company as fully and to the same extent as if such bonds and undertakings were signed by the President and Secretary of the Company and sealed with its corporate seal.

IN WITNESS WHEREOF, the said ROYAL INDEMNITY COMPANY has caused its corporate seal to be hereunto affixed and these presents to be duly executed by its proper Officers,

on this 30 day of November, 1960, at the City of New York, New York.

Attest:

ELEANOR CHRISTIANSEN
Assistant Secretary

ROYAL INDEMNITY COMPANY
By W. L. FALK
Vice-President

STATE OF NEW YORK } ss.:
COUNTY OF NEW YORK

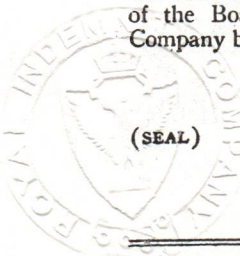
On this 30 day of November, 1960, before me personally appeared

W. L. FALK, Vice-President of the ROYAL INDEMNITY COMPANY, with whom I am personally acquainted, who, being by me duly sworn, said: that he resides in the State of

NEW YORK; that he is Vice-President of the ROYAL INDEMNITY COMPANY,

the corporation described in and which executed the foregoing instrument, that he knows the corporate seal of the said Company; that the seal affixed to said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of said Company; and that he signed his name thereto as Vice-President of said Company by like authority.

Robert F. Kirchert, Notary Public, State of New York,
No. 24-7277375, Qualified in Kings County
Cert. filed in New York County
Term Expires March 30, 1962



STATE OF NEW YORK } ss.:
COUNTY OF NEW YORK

I, ELEANOR CHRISTIANSEN Assistant Secretary of the ROYAL INDEMNITY COMPANY, corporation of the State of NEW YORK,

do hereby certify that the above and foregoing is a full, true and correct copy of Power of Attorney issued by said ROYAL INDEMNITY COMPANY

and that I have compared same with the original and that it is a correct transcript therefrom and of the whole of the original and that the said Power of Attorney is still in full force and effect and has not been revoked.

01/26/2024

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of said Company, at the City of New York, this 1st day of February, 1973.

Eleanor Christensen
Assistant Secretary



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Elizabeth

Permit No. WIR 620

Rotary Oil _____
Cable _____ Gas _____
Recycling _____ Comb.
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company Glen W. Roberts
Address Box 92 - Elizabeth, W. Va. 26143
Farm Denzil Ferree Acres 68
Location (waters) Rock Run
Well No. 1 (one) Elev. 965
District Burning Springs County Wirt
The surface of tract is owned in fee by _____
Denzil Ferree
Address Pineville, W. Va.
Mineral rights are owned by Denzil Ferree
Address Pineville, W. Va.
Drilling Commenced 2-6-73
Drilling Completed 2-21-73
Initial open flow _____ cu. ft. _____ bbls.
Final production: 300,000 cu. ft. per day 5 bbls.
Well open _____ hrs. before test 700# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8	113	113	Cement to surface
7			
5 1/2			
4 1/2	2060	2060	100 sks
3			
2 tubing		2060	
Liners Used			

Well treatment details:

Attach copy of cementing record.

Perforation 24 holes - 1956 to 1980 - 24 holes 1986 to 2016 - 10 holes 2026 to 2036.
Treatment 600 bbls water - 28,000 lbs (20-40) sand with necessary additives.
2250 gal - 28% HCL - Perforation balls used. ~~XXXXXXXXXX~~ Treated with 20 bbls per min.,
at average of 2200 lbs.

Coal was encountered at NONE Feet _____ Inches _____
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Keener, Injun, & Squaw Depth 2060

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	5		*
Shale, Red Rock, Sand			5	1410		
Sand			1410	1505		
Shale			1505	1605		
Sand			1605	1634		
Shale			1634	1690		
Salt Sand			1690	1740		
Shale			1740	1760		
Broken Sand			1760	1790		
Maxon Sand			1790	1846	Show oil 1796-1846	
Shale			1846	1860	Show oil & gas 1956 to 1980	
Lime			1860	1945		
Keener Sand			1945	1983		
Injun Sand			1983	2016	Show oil & gas 1986 - 2016	
Shale			2016	2025		
Squaw			2025	2038		
Shale			2038	2060		
				2060	Total Depth	

01/26/2024

(over)

* Indicates Electric Log tops in the remarks section.

B-2

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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FEB 15 1973

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WIRT-620

Oil or Gas Well Gas
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Glen W. Roberts</u>				
Address	<u>Box 92, Elizabeth, W. Va</u>	Size			
Farm	<u>Denzil Ferree</u>	16			Kind of Packer
Well No.	<u>1</u>	13			Size of
District	<u>Burning Springs County Wirt</u>	10			
Drilling commenced	<u>2/7/73</u>	8 1/4 <u>8 5/8</u>	<u>106</u>	<u>Cemented to surface.</u>	Depth set
Drilling completed	Total depth	6 5/8			
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water	feet feet	NAME OF SERVICE COMPANY _____			
Salt water	feet feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Depth
~~Drilling~~ at 106 Ft. Carl Perkins Rotary drilling Contractor.
Drilling commenced 2/7/73 - Shut down for repairs

2/13/73

DATE

Fred B...

DISTRICT WELL INSPECTION

01/26/2024



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

August 26, 1975

JOHN ASHCRAFT
Director

ROBERT L. DODD
Deputy Director

Paul Goodnight
Smithville, W.Va.

PERMIT WIRT-620
COMPANY Glen W. Roberts
FARM Denzil Ferree
WELL NO 1
DISTRICT Burning Springs
COUNTY Wirt =

Dear Sir:

Please make a final inspection of the well described above.

Very truly yours,

Robert L. Dodd

RLD/ ch (Plat)

01/26/2024

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MAR 16 1976

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wir - 620

Oil or Gas Well _____
(KIND)

Company <u>Glen W. Roberts</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Denzil Ferrer</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Burning Springs</u> County <u>Wirt</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Rel-

3-11-74

DATE

[Signature]

DISTRICT WELL INSPECTOR

68

68

68

68

1.0 API well number: (If not available, leave blank. 14 digits.) 47-105-0620

2.0 Type of determination being sought: (Use the codes found on the front of this form.)
 Section of NGPA 108 Category Code _____

3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) _____ feet

4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)
 Name RAY RESOURCES, DIVISION OF Seller Code _____
FLYING DIAMOND OIL CORPORATION
 Street 630 Commerce Square
 City Charleston, W. Va. 25301 State _____ Zip Code _____

5.0 Location of this well: [Complete (a) or (b).]
 (a) For onshore wells (35 letters maximum for field name.)
 Field Name Burning Springs
Wint State WV
 County _____
 (b) For OCS wells:
 Area Name N/A Block Number _____
 Date of Lease: _____
 Mo. Day Yr. OCS Lease Number _____

(c) Name and identification number of this well: (35 letters and digits maximum.)
DENZIL FERREE #645

(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) _____

6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)
Columbia Gas Trans Buyer Code _____
 (b) Date of the contract: 05 21 73
 Mo. Day Yr.
 (c) Estimated annual production: 2.40 MMcf.

	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2.264</u>	<u>.338</u>	<u>.009</u>	<u>2.611</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.264</u>	<u>.338</u>	<u>.009</u>	<u>2.611</u>

9.0 Person responsible for this application:
 Name TOM R. RAGSDALE Title VICE PRES.
 Signature [Signature]
 Date Application is Completed 1-30-79 Phone Number 304-344-8393

Agency Use Only
 Date Received by Juris: Agency FEB 28 1979
 Date Received by FERC _____

WELL DETERMINATION REPORT

SEP 19 1979

PARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR: Ray Resources
FIRST PURCHASER: Columbia Gas Transmission
OTHER: _____

023567
004030

Driller's section 108, stuff well
James S. Ray

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790228-108-105-0620

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent James S. Ray
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio _____
- 7 IV-39- Annual Production 1 years 9 mos.
- 8 IV-40- 90 day Production 93 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Commenced: 2-6-73 Drilling
Date Completed: 2-21-73 Date Deepened _____
Frac Date: _____
- (5) Production Depth: 1945-1983 ; 1983-2016;
- (5) Production Formation: Keener sand; INSUN;
- (5) Final Open Flow: 300 mcf/d
Initial Potential: _____
- (5) Final Rock Pressure: 700#
Static R.P. Initially: _____
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $(\frac{2804}{365}) = 7.7 \text{ mcf/d}$; $(\frac{7}{180}) = .04 \text{ mcf/d}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $(\frac{696}{93}) = 7.5 \text{ mcf/d}$
- (8) Line Pressure: N/A PSIG from Daily Report
- (5) Oil Production: yes From Completion Report 1796-1846', 1956-1980', 1986-2016
- (10-17) Does lease inventory indicate enhanced recovery being done: NO 01/26/2024
- (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objective to? _____ By Whom? MK

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date January 30, 1979

Operator's Well No. 445

API Well No. 47 - 105 - 0620
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Ray Resources, Div. Of F.D.O.C. DESIGNATED AGENT
ADDRESS 630 Commerce St. ADDRESS Same

Charleston, W. Va. 25301

Gas Purchase Contract No. 7743 and Date 5-21-73
(Month, day and year)

Meter Chart Code 2029029

Name of First Purchaser Columbia Gas Trans.
1700 Macomber Circle SE.
(Street or P. O. Box)
Charleston W. Va. 25325
(City) (State) (Zip Code)

FERC Seller Code _____ FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT: 108 Category Code _____

- (1) Initial determination (See FERC Form 121.) Section of NGPA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well

TOM R. RAGSDALE Vice-Pres.
Name (Print) Title
[Signature]
Signature

630 Commerce St.
Street or P. O. Box
Charleston, W. Va. 25301
City State (Zip Code)
(304) 344-8393
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES
[Signature]
Director

FEB 28 1979

Date received by _____
Jurisdictional Agency

By _____
Title _____ 01/26/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 1-30 19 79
Operator's Well No. 645
API Well No. 105 - 0620
State 47 County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Ray Resources, Div. of F.D.O.C.

ADDRESS 630 Commerce Sq

Charleston, W.Va. 25301

WELL OPERATOR Ray Resources, Div of F.D.O.C. LOCATION: Elevation 965

ADDRESS 630 Commerce Sq. Watershed Rock Run

Charleston W.Va. 25301 Dist. Bv. Sp. County Wirt Quad. ELIZ.

GAS PURCHASER Columbia Gas Gas Purchase Contract No. 7743

ADDRESS 1700 MacCable Ave SE Meter Chart Code 2029029

Charleston W.Va 25305 Date of Contract 5-21-73

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 1) well head
- 2) 2" gathering line
- 3) rods
- 4) tubing
- 5) pumpjack
- 6) separator
- 7) tanks
- 8) meter

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- 1) Production Statements
- 2) Lease files
- 3) Tax Records

Located in Main Office

Describe the search made of any records listed above:

- 1) Checked Production Statements
- 2) Checked Lease files
- 3) Checked Tax Records

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information.

AFFIDAVIT
TOM R RAGSDALE

I, TOM R RAGSDALE, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Tom R. Ragdale

STATE OF WEST VIRGINIA,

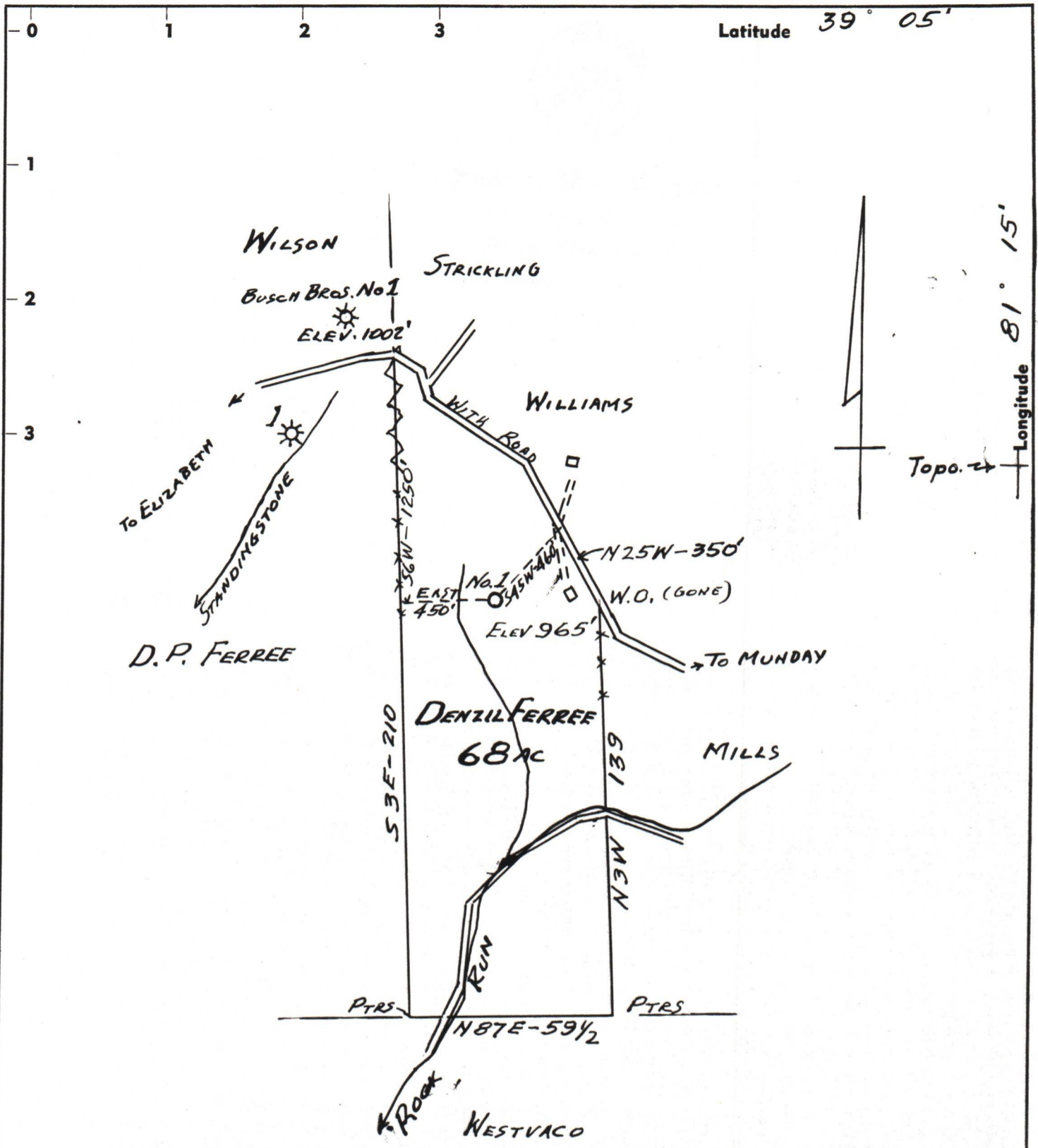
COUNTY OF Kanawha, TO WIT:

I, Donald R. Wilson Jr., a Notary Public in and for the state and county aforesaid, do certify that Tom R. Ragdale, whose name is signed to the writing above, bearing date the 30th day of January, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 17th day of February, 1979.

My term of office expires on the 12th day of August 01/26/2024

Donald R. Wilson Jr.
Notary Public



- New Location .
- Drill Deeper
- Redrill
- Abandonment

SOURCE OF ELEV. BUSCH No.1 ON WILSON

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
 LIMIT OF ERROR 1 IN 200

Company GLEN W. ROBERTS

Address ELIZABETH, WEST VA.

Farm DENZIL FERREE

Tract _____ Acres 68 Lease No. _____

Well (Farm) No. ONE Serial No. _____

Elevation (Spirit Level) 965 FT.

Quadrangle ELIZABETH

County WIRT District BURNING SPRINGS

Engineer Glen W. Roberts

Engineer's Registration No. 860

File No. _____ Drawing No. _____

Date JAN. 30, 1973 Scale 1 IN = 40 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. Wiv-620 01/26/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

B-12



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

March 17, 1976

Glen W. Roberts
Box 92
Elizabeth, W.Va. 26143

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

- WIRT-620 - Denzil Ferree # 1 - Burning Springs District
- WIRT-622 - D. P. Ferree # 2 - Burning Springs District
- WIRT-648 - West Va Co - Dihm # 1 - Burning Springs

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force until such time as the requirements of Chapter 22 have been met. "Bonds will stay in force for life of the wells."

Very truly yours,

Robert L. Dodd, Deputy Director
Oil and Gas Division

RLD/cc

01/26/2024