CET on incorrect

OG -1 Rev. - 71







OIL & GAS DIVISION DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE October 20, 1972
Surface OwnerWest Vaco	Company National Petroleum Corporation
Address	
Mineral Owner Nella Thorn	FarmWestvaco Acres 86
Address	Location (waters) Thorns Run of Reedy Creek
Coal OwnerNo Coal	Well No. 1 Elevation 720'
Address	District Reedy County Wirt
Coal Operator	
Address	Mr. Fred
	INSPECTOR TO BE NOTIFIED / wrdette
THIS PERMIT MUST BE POSTED AT THE WELL SITE	1304 190 PH: 984-9263
All provisions being in accordance with Chapter	Cicerone Route
The location is nometer	1:
This permit shall are	15 W. Va. 25185
20-20-	73
Deputy Director - Oil & Gas Division	
oz. w das bivision	1.0.
GENTLEMEN:	
The undersigned well operator is entitled to drill upon the a	above named farm or tract of land for oil and gos having for
title thereto, (or as the case may be) under grant or lease dat	ed October 12 1972 by Glan W
Roberts made to National Pet. Corp.	not
9, in County, Book	Page
7272	
OIL AND CAS WELL ODICINALLY DRIVED	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer or ave been notified as of the above date	licensed land surveyor and all coal owners and/or operators
ave been notified as of the above date.	and owners and/or operators
The above named coal owners and/or operator are hereby no make by Section 3 of the Code, must be received by, or filed	tified that any objection they wish to make, or are required d with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by re	gistered mail, or delivered to the above named coal operators
r coal owners at their above shown respective addressame day with the mailing or delivery of this copy to the Depar	day.
Ve	ry truly yours, for National Petroleum Corporat
(Si_{i})	gn Name) Jenneth W. Diest - Agest Well Operator
	6161 Busch Boulevard
Address	Street
OI OI	
Well Operato	
	City or Town

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting and the well operator authorized to proceed.

BOND DRILL

WIR-605

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

DDODOGED WORK ORDE	R TO DRILL					
	: (If Known)		DEEPEN FRACTURE-STIMULATE RESPONSIBLE AGENT:			
NAME (F. W.		Konnoth Princt Boy 246				
ADDRESS			eston, West Virginia			
TELEPHONE 965-520	01	TELEPHONE 34				
TELEPHONE	COMPLETED WELL: 2550 *		CABLE TOOLS			
ESTIMATED DEPTH OF C	COMPLETED WELL:	KUTAKI CADLE TOOLS				
PROPOSED GEOLOGICAL	FORMATION: Berea	COLUMN COMO	DISPOSAL			
TYPE OF WELL:			RAGE DISPOSAL			
	RECYCL RECYCL	ING WATER	FLOODOTHER			
TENTATIVE CASING PRO	OGRAM:					
CASING AND TUBING	USED FOR	LEFT IN	CEMENT FILL UP			
SIZE	DRILLING	WELL	OR SACKS - CUBIC FT.			
20 - 16 CO A TO U	CA RECOLL STORY CALLS					
13 - 10	M-		Labo eM			
9 - 5/8	- Keney		·			
8 - 5/8	150	150	50 bags			
7						
5 ½			75 bags			
4 1/2		2550	75 bags			
3			Perf. Top			
2			Perf. Bottom			
Liners	3- 1	W 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Perf. Top			
			Perf. Bottom			
	501	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	· Virial Subjective			
IS COAL BEING MINED	IN THE AREA? No	BY WHO	M?			
TO DRILL: SUBMIT FIVE (5) OF PLAT. TO DRILL DEEPER OR SUBMIT FIVE (5) OF WELLS DRILLED IN MUST ALSO BE SUBMIT	COPIES OF OG - 1, \$100.00 PER REDRILL: COPIES OF OG - 1, SHOWING OR PRIOR TO 1929, A PERMANENT BMITTED. LATE: WELL ORIGINALLY DRILLED BE T PLAT AND ORIGINAL WELL IN WELL ORIGINALLY DRILLED ON MIT NUMBER, AND PERFORMAN t be filed within ninety (90) days	MIT FEE, PERFORMAN IGINAL PERMIT NUMB COPY OF THE PLAT FORE JUNE 5, 1929, FIVE RECORD. AND/OR AFTER JUNE ICE BOND.	M? NCE BOND AND PERMANENT COPY ER AND PERFORMANCE BOND. ON AND THE ORIGINAL WELL RECORI VE (5) COPIES OG - 1, PERFORMANCE 5, 1929, FIVE COPIES OG - 1, SHOW release. Inspector to be notified twenty			
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TO DRILL: SUBMIT FIVE (5) OF PLAT. TO DRILL DEEPER OR SUBMIT FIVE (5) OWELLS DRILLED IN MUST ALSO BE SUBMIT ALSO BE SUBMIT ALSO BE SUBMIT FIVE (5) OWELLS DRILLED IN MUST ALSO BE SUBMIT ALSO BE SUBMIT ALSO BE SUBMIT ALSO BE SUBMIT AND/OR GAS WELLS OR FRACTURE - STIMU OIL AND/OR GAS WELLS OR FRACTURE - STIMU OIL AND/OR GAS WELLS OF THE FRACTURE OF THE FRACTURE OF THE FORMAT OF	REDRILL: COPIES OF OG - 1, \$100.00 PER REDRILL: COPIES OF OG - 1, SHOWING OR PRIOR TO 1929, A PERMANENT UBMITTED. LATE: WELL ORIGINALLY DRILLED BE TO PLAT AND ORIGINAL WELL FOR WELL ORIGINALLY DRILLED ON RMIT NUMBER, AND PERFORMAN AND TO THE STATE OF	MIT FEE, PERFORMAN IGINAL PERMIT NUMB COPY OF THE PLAT FORE JUNE 5, 1929, FIVE RECORD. AND/OR AFTER JUNE CE BOND. of completion for bond recompletion	ER AND PERFORMANCE BOND. ON AND THE ORIGINAL WELL RECORD VE (5) COPIES OG - 1, PERFORMANCE 5, 1929, FIVE COPIES OG - 1, SHOW release. Inspector to be notified twenty to be issued within ten days of receipt, Owner or Operator of the company of the			
TO DRILL: SUBMIT FIVE (5) OF PLAT. TO DRILL DEEPER OR SUBMIT FIVE (5) OF WELLS DRILLED IN MUST ALSO BE SUBMIT ALSO BE SUBMIT ALSO BE SUBMIT FIVE (5) OF FRACTURE - STIMUTORY OIL AND/OR GAS OF ING ORIGINAL PER Required forms must four (24) hours in a submit thereof. WAIVER: I the undersignative this lease have the submit the su	REDRILL: COPIES OF OG - 1, \$100.00 PER REDRILL: COPIES OF OG - 1, SHOWING OR PRIOR TO 1929, A PERMANENT UBMITTED. LATE: WELL ORIGINALLY DRILLED BE TO PLAT AND ORIGINAL WELL FOR WELL ORIGINALLY DRILLED ON RMIT NUMBER, AND PERFORMAN AND TO THE STATE OF	MIT FEE, PERFORMAN IGINAL PERMIT NUMB COPY OF THE PLAT FORE JUNE 5, 1929, FIVE RECORD. AND/OR AFTER JUNE CE BOND. of completion for bond recompletion	ER AND PERFORMANCE BOND. ON AND THE ORIGINAL WELL RECORD VE (5) COPIES OG - 1, PERFORMANCE 5, 1929, FIVE COPIES OG - 1, SHOW release. Inspector to be notified twenty			

Official Title

PERMIT NUMBER



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

No Coal	National Petroleum Corp.	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR of 6161 Busch Blvd. Columbus, Ohio 43229	
ADDRESS	COMPLETE ADDRESS	
	Ostobon 16	70
NO COAL OPERATOR OR COAL OWNER	October 16	, 19_/2
COAL OFEREIOR OR COAL OWNER	PROPOSED LOCATION	
•	Reedy	Distric
ADDRESS	100-4	
Nella Thorn	Wirt Waters - Tho	County
OWNER OF MINERAL RIGHTS	One	ANS WON OF
431 Goodwin Ave., Salem, Virginia	Well No.	
ADDRESS 24153	Westvaco-Nella Thorn	F
ENTLEMEN:	Elevation 920 feet Acr	es 96
The undersigned well operator is entitled to dr		
il and gas, having fee title thereto, (or as the case m		
october 12, 1972, made by	Glen W. Roberts	, to
ational Petroleum Corp.	not and recorded on the	day
, in		
	the office of the County Clerk for sa	na County II
The enclosed plat was prepared by a competent e		
The undersigned well operator is informed and he foul beneath said farm or tract of land on which sairies of the same, who have mapped their workings a boal operators or coal owners (if any) above named as	id well is located, or within 500 feet and filed their maps as required by law,	of the bound
The above named coal operators or coal owners (in desire to make to such proposed location, or which they the drilling of a well at said proposed location will caus coal mines, must be received by, or filed with the Departman copy of this notice and accompanying plat by said Department of the proposed location will be from request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	are required to make by Section 3 of the a dangerous condition in or about the ment of Mines within ten* days from epartment. Said coal operators are full curnished to them by the Department of Market to the definitely as is reasonably possible to	said Code, in their respective the receipt of the ground of the grou
(The next paragraph is to be completed only i	in Department's copy.)	
Copies of this notice and the enclosed plat were r	mailed by registered mail, or delivered	to the abov
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of twest Virginia.	nown respective addressthis copy to the Department of Mines	day Before at Charleston
Very tr	uly yours,	.)
(Sign Name)		
, and the same of	WELL OPERATOR	1
411	R V	N
Address of	STREET	
Well Operator		1100155
	CITY OR TOWN	1/26/2024
	_ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \)/
***	STATE	/
*Section 3 If no such objections be filed or be f ten days from the receipt of said notice and plat by the depo ment shall forthwith issue to the well operator a drilling pe	artment of mance to anid managed least!	Al - J

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO: X DRILL	DEEPEN	FRACTURE	WELL
WELL OPERATOR NAME National Petroleum Corp. 6161 Busch Blvd.	RESPONSIBLE AGINAME Kenne	eth Priest	
6161 Busch Blvd. ADDRESS Columbus, Ohio 43229		246 Teston, West Virginia	
TELEPHONE Area Code 614-888-4641	TELEPHONE 343-	5984	
DRILLING CONTRACTOR: (IF KNOWN) NAME F.W.A.	LAND OWNER:	la Thorn	
TELEPHONE 965-5201	TELEPHONE		
ESTIMATED DEPTH OF COMPLETED WELL: 2550	ROTARYX		
PROPOSED GEOLOGICAL FORMATION: Berea	CABLE TOOLS		
TYPE OF WELL: OIL GAS X COMB.	STORAGE	DISPOSAL	
TYPE WASTERECYCLING	WATER FLO	ODOTHER	
TENTATIVE CASING PROGRAM:			
CASING AND TUBING CEMENT TO BE USED		TO BE LEFT	
20 16 13 3/8 11 3/4 10 3/4 9 5/8 8 5/8 7 5 1/2 4 1/2 75 bags 3 1/2 2 3/8 LINERS USED APPROXIMATE DEPTHS OF EXPECTED POTABLE WATER APPROXIMATE DEPTHS OF EXPECTED WORKABLE COAL IS COAL BEING MINED IN THE AREA? No	SEAMS?None		
WAIVER: I the undersigned, Agent for	and the second	Coal Company	y, owner
or operator of the coal under this lease have	e examined and pl	laced on our mine map	s this
proposed well location.			
We theCoal	Company have no	objections to said we	e11
being drilled at this location, providing ope	erator has compli	ied with all rules and	d
regulations in Articles 4, 5, and 7, Chapter	22 of the West V	Jirginia Code.	
	<u> </u>	For Coal Company/26/	2024
		Official Title	

A-10

Suggest to Boh Dodd that where westvace suns Surface Tohntifying name be given on permit too. as thrown so much Sly 10/16/12



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

JAN 11 1974 OIL & GAS DIVISION DEFT. OF MINES

39-00

Oil and Gas Division

WELL RECORD Rotary___ Oil Cable_ Gas. Recycling___ Comb.

Spencer Quadrangle_ WIR 605 Permit No ._

Company National Petroleum Corpo		Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)	
Farm Westvaco Location (waters) Thorns Run of Reed Well No. 1 Ele District Reedy County Wir	Size 20-16 Cond. 13-10"					
The surface of tract is owned in fee by Wes	CVGCO	9 5/8		 		
		8 5/8		1		
Address	Thorn	7		-		
Mineral rights are owned by	THOTH	5 1/2				
Address		4 1/2		1		
Drilling Commenced WELL WAS NOT DRIL		3				
Drilling Completed		2		-		
Initial open flowcu. ft		Liners Used				
Final production cu. ft. per day Well open hrs. before test		Liners Osed				
Well treatment details:		Attach copy of c				
Coal was encountered atFee					Feet	
		Depth				
Troducing Sand						
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas o	r Water	* Remarks	
LOCATION ONLY						
WELL WAS NOT DRILLED.						
			ч	0	1/26/2024	
	(over)				

^{*} Indicates Electric Log tops in the remarks section.

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Teragino			
	•		
			01/26/2024

Date December 27 1973
NATIONAL PETROLEUM CORPORATION
D , Owner APPROVED.

John C. Hawbaker, President
(Title)

State of West Virginia

Department of Mines Bil and Gas Division Charleston 25305

January 11, 1974

K. Paul Goodnight Smithville, W.Va.

In Re:

PERMIT WIRT-605

COMPANY Nat'l Petroleum Corp.

Westvaco

WELL NO. 1

DISTRICT Reedy COUNTY

Dear Sir:

The well operator has asked for cancellation of the permit assigned for the above described well.

Please make an on site inspection to ascertain that the well has not been drilled on this subject tract of land, and make a report to us as soon as possible in order that the bond may be released covering this well.

Very truly yours,

Robert L. Dodd Deputy Director Oil & Gas Division

RLD/

0G-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WIT-605					Oil or	Gas Well
Company Nat' 7	Etroleum	Corp	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address			Size			a la se sa quirei
Farm Westvac	0		16			Kind of Packer
Well No. ONC			13		73.1889 (1905) - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	Size of
District Reedy	County_	rt	81/4			Size of
Drilling commenced			65%			Depth set
Drilling completed	Total depth_		3			Perf. top
Date shot	Depth of shot		2			Perf. bottom
Initial open flow	/10ths Water i	n Inch	Liners Used			Perf. top
Open flow after tubing	/10ths Mer	DIEAC	SENDER: Be sure	THE RESIDENCE OF THE PARTY OF T		
Volume		PLEAS	Show to whom, da	charges required for	or these services)	KED BLOCK(S) Deliver ONLY
Rock pressure	lbs		Received the	RECEIPT		to addressee
Oil	t	REGISTERED NO		SIGNATURE OR NAME	OF ADDRESSEE	Must always be filled in)
Fresh water	feet	CERTIFIED NÓ.	0	SIGNATURE OF A	DDRESSEE'S AGEN	toleum T, IF ANY
Salt water	feet	INSURED NO.	2	Seesci	Frile	chario .
Drillers' Names		1-28-	74 8 SHOW	WHERE DELIVERED	(Only if requeste	d, and include ZIP Code)
Remarks		1. At 1889 1990				

Remarks:

Made on site inspection - No well has been drilled

OK. Rel.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	-			We	II No		
COMPANY			ADDRESS			e distribution	
FARM							
Filling Material Used		4.0	All have also also also also also also also also				
Liner Lo	cation	Amount	Packer	Location	Location		
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	UBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
					25.5		
					Je sati		
			i dia				
*							
					v=- a v=		
Drillers' Names					A-4-00-00-0-4-0-00-0-0-0-0-0-0-0-0-0-0-0		
Remarks:							
DATE	I hereby certify I v	isited the abo	ve well on this date.				

B'1~



State of Mest Virginia

Department of Mines Gil and Gas Division Charleston 25305

January 24, 1974

National Petroleum Corporation 6161 Busch Boulevard Columbus, Ohio 43229

In Re: Permit No. WIRT-605
Farm Westvaco
Well No. 1
District Reedy
County Wirt

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

The bond covering the well designated by the above permit number has been released under your Blanket Bond.

XXXXX Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records. (Never Drilled - Cancelled)

Very truly yours,

Deputy Director Oil and Gas Division

RLD/cc Enclosure:

Bond Dated 10-17-72

– o	1	2	3		Latitude 39° 00
e water to					
		54 Av. 40			
- 1		Sī II	1		
				X.	
				7	in
				<u>ک</u>	N
- 2			1	12	+ :1
				*	. 00
				*	
				å ,	Longitude
- 3			THORYS	CON SON LITTON	v
			ANNATHORN	\$ 16	MANNELFK
		`		160	Shawis
			1		56 TO SYC. A RUNFES.
			58W-21 - 1. 18	THE WENT S	CLELLAN
			558E-12	ST NIDE-	500' -82
		WESTVACO	Seven	1/20W	-300'
		528	W- 97 S30E-57	16.1	E-400'& RD
			1	THORN SEM	
			_ 8	6 Ac.	7 -
				11/	CHANNEL
			GIV	ENS	
				W- 14	
New Location	TC		1		
Drill Deeper .				FORKS ELEV. 70	
Redrill		edge and believed	signed, hereby certifef and shows all the	y that this map is correct information required by	t to the best of my knowl- 7 paragraph 6 of the rules ws of West Virginia."
				section of the mining lav	ws of West Virginia."
Company NAT				STATE C	OF WEST VIRGINIA
Address 6/6/				DEPAR	RTMENT OF MINES
Farm WESTVAC				The second secon	ID GAS DIVISION HARLESTON
Tract 35					
Well (Farm) No			lo		OCATION MAP
Elevation (Spiri		UFT.			W. w 600 25 2024
Quadrangle 5			Part	CANCElled.	Never Drilled
County WIR Engineer &		District_	REEDY	Topographic Map	on of well on United States s, scale 1 to 62,500, latitude
				and longitude I border lines as sh	ines being represented by
Engineer's Regi					
Date Oct. /6,		rawing No.	BOPOLES	original tracing.	nch spaces on border line of
	3	cale / //y -			47-105