





OIL & GAS DIVISION DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES, Charleston, W. Va.	
Charleston, w. va.	DATE October 6, 1972
Surface Owner Earl Campbell	
Address Mount Zion, West Virginia	Address 317 Bank of Commerce, Abaline, T
Mineral Owner Earl Campbell	Farm J.E. Campbell Acres 36.25
Address Mount Zion, West Virginia	
Coal Owner	
Address	
Coal Operator	
Address	you. Fred.
	INSPECTOR TO BE NOTIFIED Burdette
THIS PERMIT MUST BE POSTED AT THE WELL SITE	Cicerone Boute PH: 984-9263
of the W. Va Code, the location is hereby approx for This permit shall expire operations have not commenced by 2 -6.	ed 7116 a 5185
Deputy Director - Oil & Gas Division	
GENTLEMEN:	
The undersigned well operator is entitled to drill upon the	e above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease of	lated September 8, 1972, by Earl
Campbell made to Halbert & Prough	and recorded on the day of
19, in County, Book	Page
	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLEI	
have been notified as of the above date.	or licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or fi	notified that any objection they wish to make, or are required led with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Dep	registered mail, or delivered to the above named coal operators day before, or on the partment of Mines at Charleston, West Virginia.
	Very truly yours,
	(Sign Name) Well Operator
Addres	317 Bank of Commerce Building Street
Well Opera	Abaline City or Town
	Texas
	State 01/26/2024

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Wer-604 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	DX DRILL	DEEPEN	FRACTURE-STIMULATE		
DRILLING CONTRACTOR: (In		RESPONSIBLE AGEN	VT: Deck Brumbang.		
NAME F.W.A. Drilli	ng Company	NAME	TIDETT //		
ADDRESS Elkview, Wes		ADDRESS 317 Bank of Commerce, Abaline			
TELEPHONE 965-5201	NAME OF STREET	TELEPHONE 915	-673-4656		
ESTIMATED DEPTH OF COMP	LETED WELL: 23 00 '	ROTARY X	_ CABLE TOOLS		
PROPOSED GEOLOGICAL FOR	MATION: Injun Sand				
TYPE OF WELL: OIL	GAS	COMB. X STORA	GE DISPOSAL		
TENTATIVE CASING PROGRA		LING WATER F	LOODOTHER		
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.		
20 - 16		Company of the Compan	The second secon		
13 - 10 9 - 5/8					
	8 5/8"	200'	100 sacks cement		
8 - 5/8 200 1	0 3/0	200			
5 1/2					
4 ½ 23 30 1	4 1/2"	2300'	100 sacks cement		
3	C allharia		Perf. Top		
2	affinens Bon	a Lad diskill office of	Perf. Bottom		
Liners	the second second second	rdance with Jerrer.	Perf. Top		
	and the same of the same of the same	ericxe liene liered a	Perf. Bottom		
WELLS DRILLED PRIOR MUST ALSO BE SUBMIT TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL BOND, PERMANENT PLA OIL AND/OR GAS WELL ING ORIGINAL PERMIT N Required forms must be fi	ORIGINALLY DRILLED ON TO ORIGINALLY DRILLED ON TO ORIGINALLY DRILLED ON TUMBER, AND PERFORMANCE (90) days of the original within ninety (90) days of the original with	COPY OF THE PLAT AN FORE JUNE 5, 1929, FIVE ECORD. AND/OR AFTER JUNE 5, CE BOND.	AND PERFORMANCE BOND. ON D THE ORIGINAL WELL RECORD (5) COPIES OG - 1, PERFORMANCE 1929, FIVE COPIES OG - 1, SHOW- ase. Inspector to be notified twenty-		
four (24) hours in advance	L. Durances				
The following waiver must thereof.	t be completed by the coal of	operator if the permit is to	be issued within ten days of receipt		
	gent for		wner or Operator of the coal under		
We the	74		d well being drill 0112612024on,		
		regulations in Articles 4, 5, a	and 7, Chapter 22 of the West Virginia		
		group and resolution reported by a	For Coal Company		
	- 11-6		0.00		
			Official Title		

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

FEB 1 6 1979

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator XXX / Owner / INTERSTATE DRILLING, INC.	
Address 500 Commerce Square	
Charleston WV 25301	
Pursuant to the provisions of Code & 22-4-1k, and subject to the requirements of Regu	lation
7.01, the undersigned hereby designates the following person to be the agent of the undersigned	for the
purpose of receiving process, notices, orders and other communications which may be issued under	r Chanter
22 of the Code of West Virginia:	r chapter
Designated Agent H. V. Jarrell	
Address 1527 Skyline Road	
Charlesotn WV 25314	
Telephone 344-1022	
그는 그는 그는 사람들이 되었다면 하는 사람이 되었다면 하는 사람이 나는 사람이 나는 사람이 되었다면 하는데 하는데 되었다면 하는데	
The undersigned represents that said designated agent is a bona fide resident of the	State of
West Virginia, and has agreed to accept the designation. This designation applies to the follow	
XXXX all wells owned or operated by the undersigned in West Virginia	
the wells listed below (Wed space below or reverse side or attach list).	
[COMPLETE AS APPLICABLE]	
XXXX The undersigned is hereby recording an existing designation of agent made p	prior to
the initial adoption of Form IV-1.	
The undersigned is proposing to own or operate wells in West Virginia for t	the first
time, so that this designation should also be considered the registration b	y the
undersigned with the Deputy Director.	
The undersigned has owned and operated a well or wells in West Virginia sin	ce the
year 19, but has not heretofore appointed a designated agent.	
This designation substitutes a new designated agent for the undersigned, wh	o has
owned or operated a well or wells in West Virginia since the year 19	The
present designated agent of the undersigned, who will continue as such, if	he is
able, until this new designation has been approved, is	
Agent being replaced	
Address	
TAMPROGRAMS DESCRIPTION THE	
Well Owner or Operator	
By: JH. Jassell	
ACCEPTED this 5th of February 19 79 Its: Sec. Treasurer	
94. Oanel (Signature of designated agent) 01/26/2024	
taken, subscribed and sworn to before me this 5th, day of February , 1979.	
otary Public June 10 Holbrook . My commission expires January 13 .	.987

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).



OIL & GAS DIVISION DEFT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Oil and Gas Division WELL RECORD

Quadrangle Spencer

Permit No. Wir-604

Company Halbert & Prough		Casing and	Used in	Left	Cement fill up	
Address Abilene, Texas Farm J. E. Campbell A	36.25	Tubing	Drilling	in Well	Cu. ft. (Sks.)	
	cres					
Location (waters) Island Run Well No. One (1)	877 KB	Size				
District Spring Creek County Wir	ev	20-16				
		Cond. 13-10"				
The surface of tract is owned in fee by						
J. E. Campbell Address Mt. Zion, W. Va.		9 5/8	160	160	75.0	
		8 5/8	160	160	75 Sx.	
Mineral rights are owned by <u>Earl Campbell</u> Address Mt. Zion, W. Va.		7				
		5 1/2				
Drilling Commenced 10/10/72		4 1/2	1907'	1907'	130 sx.	
Drilling Completed 10/14/72		3				
Initial open flowNot takencu. ft		2				
Final production 150m cu. ft. per day _		Liners Used				
Well open 24 hrs. before test	750 RP.					
Well treatment details:		Attach copy of c	ementing reco	rd.		
Injun sand perforated between	en 1871 1872	2 2-20 shots				
Fractured with 600 bbl water	r = 40,000 1	b. 20/40 sand	500 gal	reg. 15%	acid and	
2000 gais. 31.45%			1000			
Coal was encountered at None	Feet		Inches	3		
Coal was encountered at None Fee						
		Salt W	Vater		Feet	
Fresh waterFe	et					
	et					
Fresh waterFe Producing SandInjun	et	Depth	1871'			
Fresh waterFe	et					
Fresh waterFe Producing SandFe Formation Color Hard or Soft	et	Depth	1871'			
Fresh water Fee Producing Sand Injun Formation Color Hard or Soft Soil	Top Feet	Bottom Feet	1871'			
Fresh waterFe Producing SandInjun Formation Color Hard or Soft Soil Sand, Shale, Red Rock	Top Feet 0 10	Bottom Feet 10 1130	1871'			
Fresh water Fee Producing Sand Injun Formation Color Hard or Soft Soil Sand, Shale, Red Rock Sand	Top Feet 0 10 1130	Depth Bottom Feet 10 1130 1304	1871'			
Fresh water Fee Producing Sand Injun Formation Color Hard or Soft Soil Sand, Shale, Red Rock Sand Shale and Sandy Shale	Top Feet 0 10 1130 1304	Depth Bottom Feet 10 1130 1304 1500	1871'			
Fresh water Fee Producing Sand Injun Formation Color Hard or Soft Soil Sand, Shale, Red Rock Sand Shale and Sandy Shale Sand	Top Feet 0 10 1130 1304 1500	Depth Bottom Feet 10 1130 1304	1871'			
Fresh water Fee Producing Sand Injun Formation Color Hard or Soft Soil Sand, Shale, Red Rock Sand Shale and Sandy Shale Sand Shale	Top Feet 0 10 1130 1304 1500 1548	Depth Bottom Feet 10 1130 1304 1500	1871'			
Fresh water February Fresh water February Fronducing Sand Injun Formation Color Hard or Soft Soil Sand, Shale, Red Rock Sand Shale and Sandy Shale Sand Shale Sand Shale Sand	Top Feet 0 10 1130 1304 1500	Depth 10 1130 1304 1500 1548	1871'			
Fresh water February Front Fromation Color Hard or Soft Soil Sand, Shale, Red Rock Sand Shale and Sandy Shale Sand Shale Sand Shale Sand Shale Sand Sand and Shale	Top Feet 0 10 1130 1304 1500 1548	Depth 10 1130 1304 1500 1548 1555 1662	1871'			
Fresh water February Fresh water February Fromation Color Hard or Soft Soil Sand, Shale, Red Rock Sand Shale and Sandy Shale Sand Shale Sand Shale Sand Sand and Shale	Top Feet 0 10 1130 1304 1500 1548 1555 1662	Depth 10 1130 1304 1500 1548 1555 1662 1712	1871'			
Fresh water February Fresh water February Fromation Color Hard or Soft Soil Sand, Shale, Red Rock Sand Shale and Sandy Shale Sand Shale Sand Shale Sand Sand and Shale	Top Feet 0 10 1130 1304 1500 1548 1555 1662 1712	Depth 10 1130 1304 1500 1548 1555 1662 1712 1746	1871'			
Fresh water February Fresh water Fronducing Sand Injun Formation Color Hard or Soft Soil Sand, Shale, Red Rock Sand Shale and Sandy Shale Sand Shale Sand Shale Sand Little Lime - Pencil Cave Big Lime	Top Feet 0 10 1130 1304 1500 1548 1555 1662 1712 1746	Depth 10 1130 1304 1500 1548 1555 1662 1712 1746 1848	1871'			
Fresh water February Fresh water February Fronducing Sand Injun Formation Color Hard or Soft Soil Sand, Shale, Red Rock Sand Shale and Sandy Shale Sand Shale Sand Shale Sand Shale Little Lime - Pencil Cave Big Lime Big Injun	Top Feet 0 10 1130 1304 1500 1548 1555 1662 1712 1746 1848	Depth 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888	1871'			
Fresh waterFe Producing SandFe Producing SandFe Producing Sand	Top Feet 0 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888	Depth 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270	1871'			
Fresh waterFe Producing SandFe Producing SandFe Producing Sand	Top Feet 0 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270	Depth 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270 2276	1871'			
Fresh waterFe Producing SandFe Producing SandFe Producing Sand	Top Feet 0 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270 2276	Depth 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270 2276 2278	1871'			
Fresh water February Fronducing Sand Injun Formation Color Hard or Soft Soil Sand, Shale, Red Rock Sand Shale and Sandy Shale Sand Shale Sand Sand and Shale Little Lime - Pencil Cave Big Lime Big Injun Shale Coffee Shale Berea	Top Feet 0 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270	Depth 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270 2276 2278 2310	1871 Oil, Gas or			
Fresh water February Fronducing Sand Injun Formation Color Hard or Soft Soil Sand, Shale, Red Rock Sand Shale and Sandy Shale Sand Shale Sand Sand and Shale Little Lime - Pencil Cave Big Lime Big Injun Shale Coffee Shale Berea	Top Feet 0 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270 2276	Depth 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270 2276 2278	1871 Oil, Gas or	Water		
Fresh water February Fronducing Sand Injun Formation Color Hard or Soft Soil Sand, Shale, Red Rock Sand Shale and Sandy Shale Sand Shale Sand Sand and Shale Little Lime - Pencil Cave Big Lime Big Injun Shale Coffee Shale Berea	Top Feet 0 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270 2276	Depth 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270 2276 2278 2310	1871 Oil, Gas or	Water	* Remarks	
Fresh water February Fronducing Sand Injun Formation Color Hard or Soft Soil Sand, Shale, Red Rock Sand Shale and Sandy Shale Sand Shale Sand Sand and Shale Little Lime - Pencil Cave Big Lime Big Injun Shale Coffee Shale Berea	Top Feet 0 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270 2276	Depth 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270 2276 2278 2310	1871 Oil, Gas or	Water	* Remarks	
Fresh water February Fronducing Sand Injun Formation Color Hard or Soft Soil Sand, Shale, Red Rock Sand Shale and Sandy Shale Sand Shale Sand Sand and Shale Little Lime - Pencil Cave Big Lime Big Injun Shale Coffee Shale Berea	Top Feet 0 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270 2276	Depth 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270 2276 2278 2310	1871 Oil, Gas or	Water	* Remarks	
Fresh waterFe Producing SandFe Producing SandFe Producing Sand	Top Feet 0 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270 2276	Depth 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270 2276 2278 2310	1871 Oil, Gas or	Water	* Remarks	
Fresh waterFe Producing SandFe Producing SandFe Producing Sand	Top Feet 0 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270 2276	Depth 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270 2276 2278 2310	1871 Oil, Gas or	Water	* Remarks	
Fresh waterFe Producing SandFe Producing SandFe Producing Sand	Top Feet 0 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270 2276	Depth 10 1130 1304 1500 1548 1555 1662 1712 1746 1848 1888 2270 2276 2278 2310	1871 Oil, Gas or	Water	* Remarks	

Formation	Color Hard	or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
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	1 120	1	The state of the state of		
				w mat, B	
			/		Spencer
					400-nic
		-			
					Tienora a roofel
				50.00	Abilenc, leves
				78.75	J. E. Carabell Island out
				877 82	one (1)
				:1:	Spring Creek
					J. C. Campbell
75.5x.		160			Mt. Zion, Ve.
				bell	Earl Can
150 ax.	1907'	1907'			10/10/72
**** (1		1067			10/14/72
					neshed following
				2 750	150m
		ed 500 ga	Josia CS-S M	en 1871 1571	Injun and perforated etwo
bar bio	a log. 15% a		De worten en	C OUD ON - I	BO THE THE TOTAL TO THE TOTAL
bas plo	a ACI .gor II		.uuu.	1 000 tow - 1	2000 gal. 31.45%
pur plo	al reg. 15% o		us or just sa	. 000,08 = 1	
bas pio	al reg. 15% o		as or ton .u	. 000,07 = 3	
oid and	11 reg. 15% o		.uu.	. 000,07 = 1	
oid and			D. UT (U U.	. 000,07 = 3	2000 gel. 31.45%
Dag pio		1781	D. UT (U U	. 000,07 - 3	2000 gal. 51.45%
Dag pio			D. OF (O 0)	. 000,07 - 3	2000 gal. 31.45%
old and		1781		. 000,07 = 3	2000 gal. 31.45%
old and		1781	10		2000 gal. 31.45% one Injun
old and		1781	10	01	2000 gal. 31.45% one Injun oii
Das pio		1781	10 130 1304 1500	1300 1130 0	2000 281. 31.45% one Injun oil and, shale, ad kock and and
Das pio		1781	10 !130 !304 !500	1904 1130 10 01	2000 281. 31.45% one Injun oil and, dhale, and sook and and and Sandy shale
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old and		1781	10 1300 1300 1500 1555 1555 1692 1712	1130 1304 1304 1500 1555	2000 gal. 31.45% July July July July July July July July
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old and		1781	10 1304 1304 1500 1555 1692 1712 1712 1746 1746	1130 1130 1300 1500 1555 1692 1712	2000 gal. 31.45% oii Injun and, ahale, sed sock and hale and Sandy Shale hale and and Sandy Shale

Date April 10 , 19 7/2

APPROVED Halbert of Prong Owner

By A D June (Title)

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION
PORT EPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WIRT-004				Oil or	Gas Well Ga	S
Company Halbert & Prough		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
317 Bank of Comme Abaline, Texas		Size			1 1 2 2	
FarmJ. E. Campbell		16	10.2		Kind of Pack	cer
Well No. 1		10			Size of	
District Spring Creek County	Wirt	\$ 8 5/8	160 Cer	nented t	o surfac	е
Drilling commenced 10/10/72	0	6 % 5 3/16			Depth set	
Drilling completedTotal d	epth	3			Perf. top	
Date shotDepth of sh	10t	2	3		Perf. bottom	
Initial open flow/10ths W	ater inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing/10ths M	erc. inInch				Peri. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbs	hrs.	NAME OF SER	VICE COMPA	NY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh waterfeet	feet	FEET_	INCH	ES	FEET	_INCHES
Salt waterfeet	feet	FEET_	INCH	ES	FEET	INCHES
Drillers' Names						
and the property of the same of the same						

Remarks:

Drilling at 790 ft. F W A Rotary drilling Contractor. 160 ft. of 8 5/8 pipe cemented to surface.

10/11/72

DATE

Fred District (WES) C WASTESTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

			we	II No	
	3	ADDRESS			
DISTRICTCOUNTY					
ation	Amount	Packer	Location	1	
ND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
		6			
				3 3	
		2 2 2 2 2 2 4 2 2 m			
		A - A - A - A - A - A - A - A - A - A -			
I hereby certify I v	isited the abov	e well on this date.			
	ation ND DEPTH PLACED WOOD-SIZE	ation Amount ND DEPTH PLACED WOOD—SIZE LEAD	ADDRESS DISTRICT C ation Amount Packer ND DEPTH PLACED BRIDGES WOOD-SIZE LEAD CONSTRUCTION-LOCATION	ADDRESS DISTRICT COUNTY ation Amount Packer Location ND DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	ADDRESS DISTRICT COUNTY ation Amount Packer Location ND DEPTH PLACED BRIDGES CASING AND TU WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE





State of Mest Mirginia

Bepartment of Mines Gil and Gas Division Charleston 25305

November 19, 1975

E & B Insurance Agency 212 Court Street Spencer, W.Va. 25276

Attn: Richard H. Brumbaugh

In Re: Halbert & Prough Single Bonds

Dear Mr. Brumbaugh:

Enclosed are the following single bonds for Halbert & Prough, 317 Bank of Commerce Building, Abilene, Texas 79604. All of these wells have been transferred to: Interstate Drilling, Inc., 1527 Skyline Road, Charleston, W.Va.

```
Bond # 621065 dated 8-13-73 (CAL-2509 - Mary Davis # 1)
Bond # 618384 dated 10-17-72 (GIL-2263 - W.H. Simmons # 2)
Bond # 618383 dated 10-17-72 (GIL-2264 - W. H. Simmons # 3)
Bond # 618387 dated 10-27-72 (GIL-2265 - Guy Simmons # 1)
Bond # 618389 dated 11-3-72 (GIL-2272 - W. H. Simmons # 4)
Bond # 618390 dated 11-13-72 (GIL-2274 - Bennett Hrs. # 1)
Bond # 618391 dated 11-13-72 (GIL-2275 - Bennett Hrs. # 2)
Bond # 618392 dated 11-20-72 (GIL-2277) - Dora Heckert # 1)
Bond # 618397 dated 12-4-72 (GIL-2279 - Simmons-West # 1)
Bond # 618398 dated 12-4-72 (LEW-1885 - Russell Woofter # 1)
Bond # 618403 dated 12-29-72 (LEW-1886 - Russell Woofter # 2)
Bond # 618404 dated 1-5-73
                              (LEW-1887 - Russell Woofter - H & P # 1)
Bond # 618406 dated 1-17-73 (LEW-1888 - H & P # 1-B )
Bond # 618409 dated 1-26-73 (LEW-1890 - Dale W. Groves # 1)
Bond # 634382 dated 4-5-74
                              (Dale W. Groves # 2) LEW-1956
Bond # 634388 dated 5-30-74 (LEW-1962 - Russell Woofter # 3)
Bond # 618382 dated 10-6-72
                             (WIRT-604 - J. E. Campbell # 1)
Bond # 618385 dated 10-17-72 (WIRT-621 - E. J. Campbell # 2)
Bond # 618439 dated 5-24-73 (WIRT-630 - Warren Campbell # 1)
Bond # 612063 dated 7-31-73 (WIRT-639 - Campbell-DePue-Woodring # 1)
```

The following bonds have been released:

Bond # 618425 dated 3-30-73 (GIL-2314 - Newlon & Goff # 1) Released-8-6-75 Bond # 621057 dated 7-13-73 (WIRT-636 - Jewel Boyce # 1) Released - 11-4-75 Bond # 621061 dated 7-26-73 (WIRT-638 - Campell - DePue # 1) Released -11-4-75

Notes to Podd

01/26/2024

Attorney-in-Fact







DEPARTMENT OF MINES

DEPAR OIL AND	OF WEST VIRGI		ON OR PARTITION OF THE PROPERTY OF THE PROPERT	Con
Permit No. 105-604 Interstate prilli	49-		Oil or	Gas Well
Company HALDLAT & PROBAL	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Farm J. E. CAMPBELL	Size 16			Kind of Packer
District SPRING CREEK County WIRT	10			Size of
Drilling commenced	65% 5 3/16			Depth set
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	Liners Used			Perf. top
Open flow after tubing/10ths Merc. in Inch				Perf. bottom
VolumeCu. Ft.	CASING CEMEN			No. FTDate
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED A	AT	FEETINCHES
Fresh waterfeetfeet	FEET_	INCHE	s	FEETINCHES
Salt water feet feet	FEET_	INCHE	S.	FEETINCHES
Drillers' Names				

OK To Delease

10-22-82

Us Mal 26/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

FARM		DISTRIC	TC	OUNTY		
Filling Material Used				., 43,		
Liner Loc	ation	Amount	Packer	Location		year of year of
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TO	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
						The state of the s
					reservation of the	- P. P. S.
					Secondary Control	TO THE PARTY
MAXIN MARKET MAR				a the Management	and the second second	
A Course of the			200 (100 mm) (200 mm) (200 mm)	6	28.50	pate was
						MP 1.7
And the second section of the section o				a la company de la company		
K-94 *	A CONTRACTOR OF THE PARTY OF TH					
rillers' Names						
				The second secon		and the second of
emarks:					· · · · · · · · · · · · · · · · · · ·	La supplication
				Contraction of the Contraction		
				79	No.	

01/26/2024

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Sinde of Mest Firginia Pepartment of Mines Gil und Gas Pivicion Charleston 25305

THEODORE M. STREIT
ADMINISTRATOR

November 19, 1982

WALTER N. MILLER

DIRECTOR

Interstate Drilling, Inc. Route 2, Box 213
Weston, W. Va. 26452

IN RE: PERMIT NO. 47-105-604

FARM J. E. Campbell

WELL NO. 1

DISTRICT Spring Creek

COUNTY Wirt

Gentlemen:

The final inspection report for the above described well has been received in this office. Only the column checked below applies.

___ The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on your records.

XXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit

TMS:rl

1.0 API well number: (If not available, leave blank, 14 digits.)		47-	105-	60)4	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		In 8 Section of NGP	Ā	Ca	tegory Code	2
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)				f	eet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name Son Co Street Charle City	mornerce	11 ING 50.	Twe Vo State	<u> 25301</u> Zip Code	00 7917 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name	stow t			W V4 State	
(b) For OCS wells:	Area Name	Date of Lease			Block Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	CAMP	bell NO	47-	105	604	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)						
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Colux	nbij Go	s Tron	s Co		00 40 30 Buyer Code
(b) Date of the contract:			5, Z,	1 17 4, y Yr.		
(c) Estimated annual production:			289		MMcf.	
		(a) Base Price (\$/MMBTU)	(b) Tax	Pri	All Other ces [Indicate or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	1	2.264	0.17	2		7.422
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2.264	0.17	9		Z.43
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency Date Received by FERC	Signature Z -	JARRE		3/3	Sec 7 Title S. 0179 Phone Number	
						FT7900306/

ક્ષાપ્ટ્રાફ્ટ જો તે એ	TAITERSTATE	DRILLING	INC.	023090
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(5)				(144)
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			J.K.	W.///

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 2-	6	:078
Operator's Well No.	.17	
API Well No. 47 - State	105 County	- 604

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

	DESIGNATED AGENT H. V. JARRELL			
	ADDRESS 1527 SKYLINE ROAD			
	CHARLESTON, WILD ISSIN			
WELL OPERATOR INTERSTATE DRILLING IN	LOCATION: Elevation 877'			
ADDRESS 500 COMMERCE SD.	Watershed Little KAU. Riser.			
CHARLESTON Way 75301	Dist. S.C. County Wirt qual Speace			
GAS PURCHASER COL GAS TRANS CO.	Gas Purchase Contract No. 020336			
ADDRESS CHARleston WU9	Meter Chart Code 6/6376-1-1			
	Date of Contract 5-21-74			

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

· CHRISTMAS TREE

Seperator

Pumping Unit-Complete

2 - 100 BBL TANKS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Cost Records

Product con of Income Records

Royalty of Distribution Records

Tax Records

Other Records - complete

Interstate Drilling, INC.

500 Comm SO.

CHARleston, WV9 25301

Describe the search made of any records listed above:

ALL Perfiscent information found in the Records Listen

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes_____No____. If yes, indicate the type and source of the information

I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

74v. Jassell

STATE OF WEST VIRGINIA. STATE OF WEST VIRGINIA.

COUNTY OF Kannusha. TO WIT:

I, Level Helinger, a Notary Public in and for the state and county aforesaid, do certify that Holly anell, whose name is signed to the writing above, bearing date the 6th day of February, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 6th day of January, 1979.

My term of office expires on the 13th day of January, 1987.

June D. Halbrook 01/26/2024

[NOTARIAL SEAL]

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Drill Deeper		Signed:	Misshell	E	w	
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