



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

AUG 24 1972 - CEN

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE August 22, 1972

Surface Owner Glenn & Earl Campbell
Address Big Bend, West Virginia
Mineral Owner same
Address _____
Coal Owner none
Address _____
Coal Operator none
Address _____

Company Resource Exploration, Inc.
Address Suite 400-1600 Fairfield Ave. Shreveport
Farm Glenn & Earl Campbell Acres LA 71101 45
Location (waters) Island Run of Little Kanawha
Well No. Campbell No.2 Elevation 810
District Spring Creek County Wirt
Quadrangle Spencer

INSPECTOR TO BE NOTIFIED Mr. Fred Burdette
Box 190
Cicerone Route PH: 984-9263
Sissonville, W. Va. 25185

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-24-72.

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 5 1963 by Glen W. Campbell et al made to Glen W. Roberts and recorded on the 23rd day of April 1964 in Wirt County, Book 125 Page 21

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Resource Exploration, Inc.
(Sign Name) By William W. Bruster, Vice Pres.
Well Operator

Address of Well Operator

P. O. Box 149
Street
Dennison
City or Town
Ohio 44621
State

01/26/2024

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

598

WIR-598

PERMIT NUMBER

BLANKET BOND

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Glenn L. Haught & Sons NAME Warren Haught
 ADDRESS Smithville, West Virginia ADDRESS Smithville, West Virginia
 TELEPHONE 304-477-2222 TELEPHONE 304-477-2222
 ESTIMATED DEPTH OF COMPLETED WELL: 1950 ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Big Injun
 TYPE OF WELL: OIL _____ GAS _____ COMB. STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8		200	To Surface
7			
5 1/2			
4 1/2		1950	175 Cu. Ft.
3			Perf. Top 1890
2		1890	Perf. Bottom 1900
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100-150 FEET SALT WATER not known FEET
 APPROXIMATE COAL DEPTHS none
 IS COAL BEING MINED IN THE AREA? no BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

01/26/2024

A-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

1 Operator / Owner Natural Gas Development Corporation
Address 5400 Pooks Hill Road Suite #233
Bethesda, Maryland 20014

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 1, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter of the Code of West Virginia:

Designated Agent HAYS AND COMPANY
Address PO Box 590
SPENCER, WV 25276
Telephone 304-927-2650

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:
 all wells owned or operated by the undersigned in West Virginia
 the wells listed below (Use space below or reverse side or attach list)

COMPLETE AS APPLICABLE]

The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

The undersigned has owned and operated a well or wells in West Virginia since the year 19___, but has not heretofore appointed a designated agent.

This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19___. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

Natural Gas Development Corporation
Well Owner or Operator
By: R. Rose
Its: President 01/26/2024

ACCEPTED this 1st Day of December 19 78
HAYS AND COMPANY, AGENT

(Signature of designated agent)
I, George Gainer, subscribed and sworn to before me this 16 day of Feb., 19 79.
Notary Public Norma Cooper My commission expires March 29, 19 80

All owner or operator must be a responsible officer of the corporation, trustee, individual or legal qualified representative of owner of the well(s).



RECEIVED

JAN 10 1973

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Rotary Oil _____
Cable _____ Gas G. NOLL
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Spencer

Permit No. Wir-598

Company Resource Exploration, Inc.
Address Box 149, Dennison, Ohio 44621
Farm Glen and Earl Campbell Acres 45
Location (waters) Island Run of Little Kanawha
Well No. Campbell #2 Elev. 810
District Spring Creek County Wirt
The surface of tract is owned in fee by _____
Glen and Earl Campbell
Address Big Bend, W.Va.
Mineral rights are owned by Same
Address _____
Drilling Commenced 9/9/72
Drilling Completed 9/12/72
Initial open flow _____ cu. ft. _____ bbls.
Final production 1043 M cu. ft. per day _____ bbls.
Well open 2 hrs. before test 500 RP.
Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	202	202	60
7			
5 1/2			
4 1/2	1920	1920	87
3			
2			
Liners Used			

Attach copy of cementing record.

Fraced with 30,000# 20/40 sand 650 Bbl water

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Big Injun Depth 1844-1856

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Clay			0	5		
Sand, shale, red rock			5	1275		
Shale			1275	1462		
Sand, salt			1462	1666		
Lime			1666	1816		
Keener sand			1816	1844		
Big Injun			1844	1856	Gas	
Shale			1856	1924	TD	

01/26/2024

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
						Spencer W-228
						Resource Exploration, Inc. Box 149, Demarest, Ohio 44831 Glen and Earl Campbell Island Run of Little Pennsylvania Campbell #2 Spring Creek Glen and Earl Campbell Big Bend, W.Va. Same
63	202	202				01/17/73 01/17/73
87	1820	1820				1043 W 2
						Traced with 30,000 PSI and 30 PSI water
						Big Bend
						Clay Sand, shale, red rock Shale Sand, shale Iron Koson sand Big Bend Shale

01/26/2024

Date January 9, 1973

APPROVED Resource Exploration, Inc
Wilburn Bruster, Owner

By Wilburn Bruster, Vice President
(Title)

BW

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 14 1972

OIL & GAS DIVISION
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. WIRT-598

Oil or Gas Well Gas
(KIND)

Company Address Farm Well No. District Drilling commenced Drilling completed Date shot Initial open flow Open flow after tubing Volume Rock pressure Oil Fresh water Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
<u>Resource Exploration, Inc.</u> <u>Suite 400-1600 Fairfield Ave.</u> <u>Shreveport La. 71101</u>				
<u>Glenn & Earl Campbell</u>	16			Kind of Packer
<u>Campbell No. 2</u>	13			Size of
<u>Spring Creek County Wirt</u>	<u>8 5/8</u>	<u>202</u>		
<u>9/9/72</u>	8 1/4			Depth set
	6 5/8			
	5 3/16			Perf. top
	3			Perf. bottom
	2			Perf. top
	Liners Used			Perf. bottom
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Drilling at 1874 ft. Warren Haught Rotary drilling Contractor.

Getting ready to run 4 1/2 inch pipe.

202 of 8 5/8 pipe cemented to surface.

9/12/72

DATE

Fred Campbell
DISTRICT SUPERVISOR

01/26/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 15 1973

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WIRT-598

Oil or Gas Well Gas
(KIND)

Company <u>Resource Exploration, Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>400-1600 Fairfield Ave. Shreveport, La.</u>	Size			Kind of Packer
Farm <u>Glenn & Earl Campbell</u>	16			
Well No. <u>Campbell # 2</u>	13			Size of
District <u>Spring Creek</u> County <u>Wirt</u>	10			
Drilling commenced	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Final inspection has been made for bond release.

2-75-73

2/13/73

DATE

Fred B...

DISTRICT WELL INSPECTOR

01/26/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
01/26/2024



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

February 15, 1973

Resource Exploration, Inc.
P. O. Box 149
Dennison, Ohio 44621

In Re: Permit No. WIRT-598
Farm Glen & Earl Campbell
Well No. Campbell # 2
District Spring Creek
County Wirt

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

XXXX The bond covering the well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/cc

Enclosure:

01/26/2024

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-105-0598</u>															
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	_____ Category Code														
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet															
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.) V	<p style="text-align: center;">NATURAL GAS DEVELOPMENT CORPORATION Seller Code</p> <p>Name _____</p> <p>Street <u>5400 Pooks Hill Rd. #233</u></p> <p>City <u>Bethesda</u> State <u>Md</u> Zip Code <u>20014</u></p>															
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<p>Field Name <u>Creston Field</u></p> <p>County <u>Wirt</u> State <u>W. Va.</u></p>															
(b) For OCS wells:	<p>Area Name _____ Block Number _____</p> <p>Date of Lease: <table style="margin-left: auto; margin-right: auto; border-collapse: collapse;"> <tr> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> </tr> <tr> <td style="text-align: center; font-size: 8px;">Mo.</td> <td style="text-align: center; font-size: 8px;">Day</td> <td style="text-align: center; font-size: 8px;">Yr.</td> <td colspan="3" style="text-align: center;">OCS Lease Number _____</td> </tr> </table> </p>										Mo.	Day	Yr.	OCS Lease Number _____		
Mo.	Day	Yr.	OCS Lease Number _____													
(c) Name and identification number of this well: (35 letters and digits maximum.)	<p><u>CAMPBELL # 2</u> <u>WIR # 598</u></p>															
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____															
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<p style="text-align: center;">CONSOLIDATED GAS SUPPLY COMPANY 004228 Buyer Code</p>															
(b) Date of the contract:	<p style="text-align: center;"><u>10 10 1972</u> Mo. Day Yr.</p>															
(c) Estimated annual production:	<p style="text-align: center;"><u>2</u> MMcf.</p>															
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>.6585</u>	____	____	<u>.6585</u>												
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.224</u>	____	____	<u>2.224</u>												
9.0 Person responsible for this application:	<p style="text-align: center;">RODNEY ROSE President</p> <p>Name <u>NATURAL GAS DEVELOPMENT CORPORATION</u></p> <p>Signature <u>Rodney Rose</u></p> <p>Date Application is Completed <u>12-1-78</u> Phone Number <u>(301) 530-2702</u></p>															
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center; font-size: 8px;">Agency Use Only</td> </tr> <tr> <td style="font-size: 8px;">Date Received by Juris. Agency <u>DEC 15 1978</u></td> </tr> <tr> <td style="font-size: 8px;">Date Received by FERC <u>DEC 15 1978</u></td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency <u>DEC 15 1978</u>	Date Received by FERC <u>DEC 15 1978</u>													
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01/26/2024

PARTICIPANTS:

DATE: MAY 21, 1979

BUYER-SELLER CODE

WELL OPERATOR: NATURAL GAS DEVELOPMENT CORP.

030590

FIRST PURCHASER: CONSOLIDATED GAS SUPPLY CORP.

004228

OTHER: _____

OK. 108 well
Pass Good

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
781215 - 108-105-0598
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent _____
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat _____
- 5 IV-35- Well Record Drilling _____ Deepening _____
- 6 IV-36- Gas-Oil Test: ^{none-taken} Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production Days off Line: None
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____

1:4000 Map _____ Well Tabulations _____ Gas Analyses _____

- (5) ^{Date Commenced: 9-9-72} Date Completed: 9-12-72 Deepened _____
- (5) Production Depth: 1844-1856
- (5) Production Formation: Big Injun
- (5) Initial Potential: 1043 MCFD FOF
- (5) Static R.P. Initially: 500 (after 2hrs)
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 1.6 MCFD (.38 bbl/day)
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 2.7 MCFD (.38 bbl/day)
- (8) Line Pressure: 23 PSIG from Daily Report
- (5) Oil Production: No From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: No
- (10-17) Is affidavit signed? Notarized?

01/26/2024

Does official well record with the Department confirm the submitted information? _____

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Dec. 1 1978

Operator's Well No. CAMPBELL # 2

API Well No. 47 - 105 - 0598
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT HAYS & COMPANY

ADDRESS Box 590

Spencer, W.V. 25276

WELL OPERATOR NATURAL GAS DEVELOPMENT CORP.

LOCATION: Elevation 810'

ADDRESS 5400 Pooks Hill Rd. #233

Watershed Island Run Of Little Kanawha

Bethesda, Md. 20014

Dist Spring Creek Wirt Quad Spencer

GAS PURCHASER CONSOLIDATED GAS SUPPLY CO.

Purchase Contract No. 3640

ADDRESS 45 West Main Street

Meter Chart Code 3314

Clarksburg, W.V. 26301

Date of Contract 3-28-77

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Tanks, Pipelines and Valves.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records: (See Operator's Address Above)

- B & O Tax Records
- Royalty Payments Records
- Meter Production Records
- Purchaser's Monthly Summary Statements.

01/26/2024

Describe the search made of any records listed above

Persuant to S 274.206 FERC REGULATIONS OF THE NATURAL GAS ACT OF 1978, I have made a dilligent search of all records which are reasonably - available and contain information relevant to the determination; and in conclusion from production and sales data including B&O Tax Records, Royalty Payment Records, Meter Production Records and Purchaser's Monthly Summary Statements, on file in this Office, I beleive in good faith that such natural gas is eligible under the NGPA and above referenced subchapte for a maximum lawful price not less than that to be collected; and to the best of my information, knowledge and belief, each well qualifies as a stripper well; and that I have no knowledge of any other information which is inconsistant with my conclusion.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No x. If yes, indicate the type and source of the information

AFFIDAVIT

I, RODNEY ROSE, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Rodney Rose
RODNEY ROSE

PRESIDENT

NATURAL GAS DEVELOPMENT CORP.

STATE OF MARYLAND

COUNTY OF MONTGOMERY, TO WIT:

OLIVE J. O'CONNOR, a Notary Public in and for the state and county aforesaid,

do certify that RODNEY ROSE, whose name is signed to the writing above, bearing date the 1st day of December, 1978, has acknowledged the same before me, in my county aforesaid

Given under my hand and official seal this 20th day of February, 1979.

My term of office expires on the 1st day of July, 1982.

Olive J. O'Connor
Notary Public

01/26/2024

[NOTARIAL SEAL]

IV-39-MC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS
Natural Gas Development Corporation OPERATOR

ANNUAL REPORT OF MONTHLY PRODUCTION-1978
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES
10 1 18

REPORT NO. CGA10121
CURRENT DATE - 12/1
REPORT DATE - 12/1

01/26/2024

API#27105-0598 FARM CAMPBELL#2

COUNTY: WIRT AVO. FLOW PRESSURE

23 SHUT-IN PRESSURE 35

TOTAL

GAS MFC	72	64	71	91	72	77	59	54	52	32	28	57	729
OIL BBL	9	9	9	9	9	9	9	9	9	8	8	8	105
DAYS ONLINE	26	28	28	35	28	35	28	28	35	28	28	35	

1978

25

38

GAS MFC	19	6	15	19	21	165	82	74	85	48	21	26	511
OIL BBL	12	12	12	12	12	12	12	12	11	11	11	11	140
DAYS ONLINE	28	28	28	35	28	35	28	28	35	28	28	35	

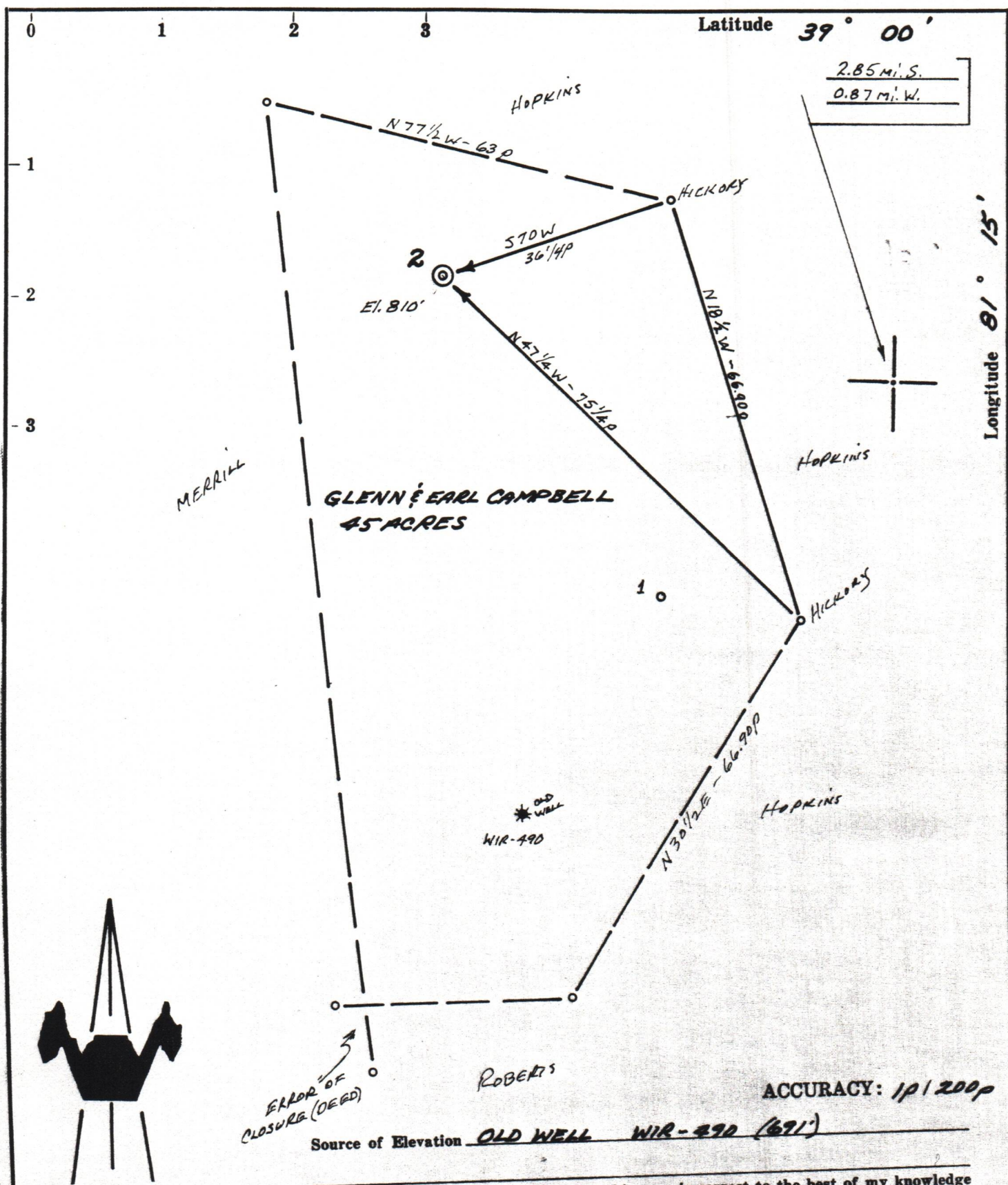
SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

47-105-0490
47-105-0497

8/24/72CEN



- New Location
- Drill Deeper
- Abandonment
- Fracture
- Redrill

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Chet Waterman

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Wir-598

01/26/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Company RESOURCE EXPLORATION, INC.
 Address DENNISON, OHIO
 Farm GLENN & EARL CAMPBELL
 Tract _____ Acres 45 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 810'
 Quadrangle SPENCER
 County WIRT District SPRING CREEK
 Engineer CHET WATERMAN
 Engineer's Registration No. 3788
 File No. 72003-343 Drawing No. _____
 Date 8/16/72 Scale 1" = 20P