



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

AUG 24 1972-CEN

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE August 22, 1972

Surface Owner Glenn & Earl Campbell  
Address Big Bend, West Virginia  
Mineral Owner same  
Address \_\_\_\_\_  
Coal Owner none  
Address \_\_\_\_\_  
Coal Operator none  
Address \_\_\_\_\_

Company Resource Exploration, Inc.  
Address Suite 400-1600 Fairfield Ave, Shreveport LA 71101  
Farm Glenn & Earl Campbell Acres 45  
Location (waters) Island Run of Little Kanawha  
Well No. Campbell No. 1-A Elevation 823  
District Spring Creek County Wirt  
Quadrangle Spencer

INSPECTOR TO BE NOTIFIED Mr. Fred Burdette  
Box 190  
Cicerone Route PH: 984-9263  
Sissonville, W. Va. 25185

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-24-72.

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 5 1963 by Glen W. Campbell et al made to Glen W. Roberts and recorded on the 23 day of April 1964, in Wirt County, Book 125 Page 21

NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  
\_\_\_\_\_ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Resource Exploration, Inc.  
(Sign Name) By Willard Bruster, Vice Pres.  
Well Operator

Address of Well Operator  
P. O. Box 149 Street  
Dennison City or Town  
Ohio 44621 State

01/26/2024

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

**THIS IS AN ESTIMATE ONLY**  
**ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME Glenn L. Haught & Sons NAME Warren Haught  
 ADDRESS Smithville, West Virginia ADDRESS Smithville, West Virginia  
 TELEPHONE 304-477-2222 TELEPHONE 304-477-2222  
 ESTIMATED DEPTH OF COMPLETED WELL: 1950 ROTARY X CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Big Injun  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS \_\_\_\_\_ COMB. X STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8		200	To Surface
7			
5 1/2			
4 1/2		1950	175 Cu. Ft.
3			Perf. Top 1890
2		1890	Perf. Bottom 1900
Liners			Perf. Top _____ Perf. Bottom _____

APPROXIMATE FRESH WATER DEPTHS 100-150 FEET SALT WATER not known FEET  
 APPROXIMATE COAL DEPTHS none  
 IS COAL BEING MINED IN THE AREA? no BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

01/26/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

JAN 10 1973

39-00  
3-35

Oil and Gas Division  
OIL & GAS DIVISION  
DEPT. OF MINES

WELL RECORD

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas  G. NOLL  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Quadrangle Spencer

Permit No. Wir 597

Company Resource Exploration, Inc.  
Address Box 149, Dennison, Ohio 44621  
Farm Glenn & Earl Campbell Acres 45  
Location (waters) Island Run of Little Kanawha  
Well No. Campbell 1-A Elev. 823  
District Spring Creek County Wirt  
The surface of tract is owned in fee by \_\_\_\_\_  
Glenn and Earl Campbell  
Address Big Bend, W.Va.  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling Commenced 9/13/72  
Drilling Completed 9/15/72  
Initial open flow \_\_\_\_\_ cu. ft. \_\_\_\_\_ bbls.  
Final production 14 M cu. ft. per day \_\_\_\_\_ bbls.  
Well open 2 hrs. before test 520 RP.  
Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	200	200	60
7			
5 1/2			
4 1/2	1946	1946	174
3			
2			
Liners Used			

Attach copy of cementing record.

Fraced with 28,000# 20/40 sand 850 Bbl water

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Big Injun Depth 1846-1883

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Clay			0	4		
Sand, shale, red rock			4	1300		
Shale			1300	1462		
Sand, salt			1462	1691		
Lime			1691	1816		
Keener sand			1816	1846		
Big Injun			1846	1883	Gas	
Shale			1883	1962	TD	

01/26/2024

(over)

\* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
						Resource Exploration, Inc. Box 142, Denmark, Ohio 44821 Glen & Earl Campbell Island Run of Little Kanawha Campbell 1-A Spring Creek Mine
			300			Glen and Earl Campbell Big Bend, W. Va. Same
			1946			9/13/72 9/13/72
						J.A.M. 2
						Fraced with 28,000% 20% sand 8% oil water
			1846-1863			Big Linton
						Clay Sand, shale, red rock Shale Sand, shale Lime Limestone Big Linton Shale
		Gas	1983			
		TD	1983			

01/26/2024

Date January 9, 1973

APPROVED Resource Exploration, Inc  
Wilburn Bruster, Owner

By Wilburn Bruster, Vice President  
(Title)

B-2

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 18 1972

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WIRT-597

Oil or Gas Well Gas  
(KIND)

Company <u>Resource Exploration, Inc.</u> <u>Suite 400-1600 Fairfield Ave,</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Shreveport, LA. 71101</u>	Size			
Farm <u>Glenn &amp; Earl Campbell</u>	16			Kind of Packer
Well No. <u>1-A</u>	13			
District <u>Spring Creek</u> County <u>Wirt</u>	10			Size of
Drilling commenced <u>9/13/72</u>	<del>8 1/2</del> <u>8 5/8</u> <u>198</u>			Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

Drilling at 750 ft. Warren Daught Rotary drilling contractor.  
198 ft. of 8 5/8 pipe cemented to surface.

19/14/72  
DATE

Fred Purdette  
DISTRICT WELL INSPECTOR  
01/26/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR **01/26/2024**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 6 1973

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WV 597

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Resource Exploration</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Bluff Ford Campbell</u>	16			Kind of Packer _____
Well No. <u>Campbell 1A</u>	13			
District <u>Spring Creek</u> County <u>WV</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Final inspection for bond release

3/1/73  
DATE

Frank B. [Signature]  
DISTRICT WELL INSPECTOR  
01/26/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE





State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25305

March 7, 1973

Resource Exploration, Inc.  
Box 149  
Dennison, Ohio 44621

In Re: Permit No. WIRT-597  
Farm Glenn & Earl Campbell  
Well No. Campbell 1-A  
District Spring Creek  
County Wirt

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

XXXX The bond covering the well designated by the above permit number has been released under your Blanket Bond.

         Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director  
Oil and Gas Division

RLD/cc

Enclosure:

01/26/2024

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-105-0597</u>												
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA                      Category Code												
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet												
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	NATURAL GAS DEVELOPMENT CORPORATION Name <u>5400 Pooks Hill Rd. #233</u> Seller Code Street <u>Bethesda</u> Md. <u>20014</u> City                      State                      Zip Code												
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Creston Field</u> Field Name <u>Wirt</u> <u>W. Va.</u> County                      State												
(b) For OCS wells:	Area Name                      Block Number  Date of Lease: _____ Mo.   Day   Yr.                      OCS Lease Number												
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>CAMPBELL # 1A WIR #597</u>												
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____												
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>CONSOLIDATED GAS SUPPLY COMPANY 004228</u> Name                      Buyer Code												
(b) Date of the contract:	<u>10 10 1972</u> Mo.   Day   Yr.												
(c) Estimated annual production:	<u>1</u> MMcf.												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;"><u>.6585</u></td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;"><u>.6585</u></td> </tr> <tr> <td style="text-align: center;"><u>2.224</u></td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;"><u>2.224</u></td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	<u>.6585</u>	---	---	<u>.6585</u>	<u>2.224</u>	---	---	<u>2.224</u>
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<u>.6585</u>	---	---	<u>.6585</u>										
<u>2.224</u>	---	---	<u>2.224</u>										
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;"><u>2.224</u></td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;"><u>2.224</u></td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	<u>2.224</u>	---	---	<u>2.224</u>				
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<u>2.224</u>	---	---	<u>2.224</u>										
9.0 Person responsible for this application:	RODNEY ROSE                      President Name <u>NATURAL GAS DEVELOPMENT CORPORATION</u> Signature <u>Rodney Rose</u> <u>12-1-78</u> <u>(301) 530-2702</u> Date Application is Completed                      Phone Number												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">Agency Use Only</td> </tr> <tr> <td style="text-align: center;">Date Received by Juris. Agency <u>DEC 15 1978</u></td> </tr> <tr> <td style="text-align: center;">Date Received by FERC <u>DEC 15 1978</u></td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency <u>DEC 15 1978</u>	Date Received by FERC <u>DEC 15 1978</u>	OIL & GAS DIVISION									
Agency Use Only													
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Date Received by FERC <u>DEC 15 1978</u>													

01/26/2024

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: MAY 21, 1979

BUYER-SELLER CODE

WELL OPERATOR: Natural Gas Development Corp. 030590

FIRST PURCHASER: Consolidated Gas Supply Company 004228

OTHER: \_\_\_\_\_

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

78/215-108-105-0597

Use Above File Number on all Communications  
Relating to Determination of this Well

*OK, for 108 well  
Frank [initials]*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1 FERC-121  Items not completed - Line No. \_\_\_\_\_

2 IV-1 - Agent  \_\_\_\_\_

3 IV-2 - Well Permit  \_\_\_\_\_

4 IV-6 - Well Plat  \_\_\_\_\_

5 IV-35- Well Record  Drilling \_\_\_\_\_ Deepening \_\_\_\_\_

6 IV-36- Gas-Oil Test: <sup>none taken</sup> Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_

7 IV-39- Annual Production 2 years

8 IV-40- 90 day Production  Days off Line: none

9 IV-48- Application for Certification. Complete?

10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete  Affidavit Signed

18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_

1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_

(5) Date Commenced: 9-13-72  
Date Completed: 9-15-72 Deepened \_\_\_\_\_

(5) Production Depth: 1846 - 1883

(5) Production Formation: Big Injun

(5) Initial Potential: none given; FOF: 14 MCFD

(5) Static R.P. Initially: 520 (2hrs)

(6) Other Gas Test: \_\_\_\_\_

(7) Avg. Daily Gas from Annual Production: 6.4 MCFD ; <sup>[no oil 1978]</sup> [.1 bb/day 1977]

(8) Avg. Daily Gas from 90-day ending w/1-120 days 2.7 MCFD (no oil)

(8) Line Pressure: 23 PSIG from Daily Report

(5) Oil Production: No From Completion Report \_\_\_\_\_

(10-17) Does lease inventory indicate enhanced recovery being done: No 01/26/2024

(10-17) Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? \_\_\_\_\_

Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Dec. 1 1978

Operator's Well No. CAMPBELL 1 A

API Well No. 47 - 105 - 0597  
State County Permit

WELL CLASSIFICATION FOR:

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT HAYS & COMPANY

ADDRESS Box 590

Spencer, W.V. 25276

WELL OPERATOR NATURAL GAS DEVELOPMENT CORP.

LOCATION: Elevation 823'

ADDRESS 5400 Pooks Hill Rd. #233

Watershed Island Run Of Little Kanawha

Bethesda, Md. 20014

Dist Spring Creek Wirt Quad Spencer

GAS PURCHASER CONSOLIDATED GAS SUPPLY CO.

Gas Purchase Contract No. 3640

ADDRESS 45 West Main Street

Meter Chart Code 3314

Clarksburg, W.V. 26301

Date of Contract 3-28-77

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Tanks, Pipelines and Valves.

RECEIVED  
MAR 20 1979

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records: (See Operator's Address Above) **DEPT. OF MINES**

- B & O Tax Records
- Royalty Payments Records
- Meter Production Records
- Purchaser's Monthly Summary Statements.

01/26/2024

Describe the search made of any records listed above.

Persuant to S 274.206 FERC REGULATIONS OF THE NATURAL GAS ACT OF 1978, I have made a dilligent search of all records which are reasonably available and contain information relevant to the determination; and in conclusion from production and sales data including B&O Tax Records, Royalty Payment Records, Meter Production Records and Purchaser's Monthly Summary Statements, on file in this Office, I beleive in good faith that such natural gas is eligible under the NGPA and above referenced subchapter for a maximum lawful price not less than that to be collected; and to the best of my information, knowledge and belief, each well qualifies as a stripper well; and that I have no knowledge of any other information which is inconsistant with my conclusion.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes      No   v   If yes, indicate the type and source of the information

AFFIDAVIT

I, RODNEY ROSE, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

*Rodney Rose*

RODNEY ROSE

PRESIDENT

NATURAL GAS DEVELOPMENT CORP.

STATE OF MARYLAND

COUNTY OF MONTGOMERY, TO WIT

OLIVE J. O'CONNOR

a Notary Public in and for the state and county aforesaid

do certify that RODNEY ROSE, whose name is signed to the writing above, bearing date

the 1st day of December, 1978, has acknowledged the same before me, in my county aforesaid

Given under my hand and official seal this 20th day of February, 1979.

My term of office expires on the 1st day of July, 1982.

*Olive J. O'Connor*  
Notary Public

01/26/2024

[NOTARIAL SEAL]

IV-39-MC

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

Natural Gas Development Corporation OPERATOR

ANNUAL REPORT OF MONTHLY PRODUCTION-1978

GAS VOLUMES IN MFC 2 14, 73  
OIL IN BARRELS 2 60 DEGREES  
ID 1 18

REPORT NO. WCCAL01P1 PG. 00002  
CURRENT DATE - 12/1/78  
REPORT DATE - 12/1/78

01/06/2024

API 471050597 FARM CAMPBELL #1A

COUNTY, WIRT AVO. FLOW PRESSURE 23

SHUT-IN PRESSURE 35

TOTALS

GAS MFC	71	64	72	91	72	77	59	54	52	31	29	57	729
OIL BBL	J-3	F-3	M-3	A-3	M-3	J-3	J-3	A-3	S-3	O-3	N-4	O-4	42
DAYS ONLINE	26	28	28	35	28	35	28	28	35	28	28	35	

1977  
1978  
25  
38

GAS MFC	18	6	15	19	22	165	81	75	85	47	21	27	581
OIL BBL	J-0	F-0	M-0	A-0	M-0	J-0	J-0	A-0	S-0	O-0	N-0	O-0	
DAYS ONLINE	28	28	28	35	28	35	28	28	35	28	28	35	

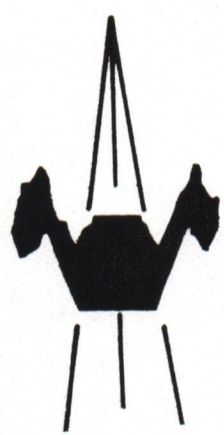
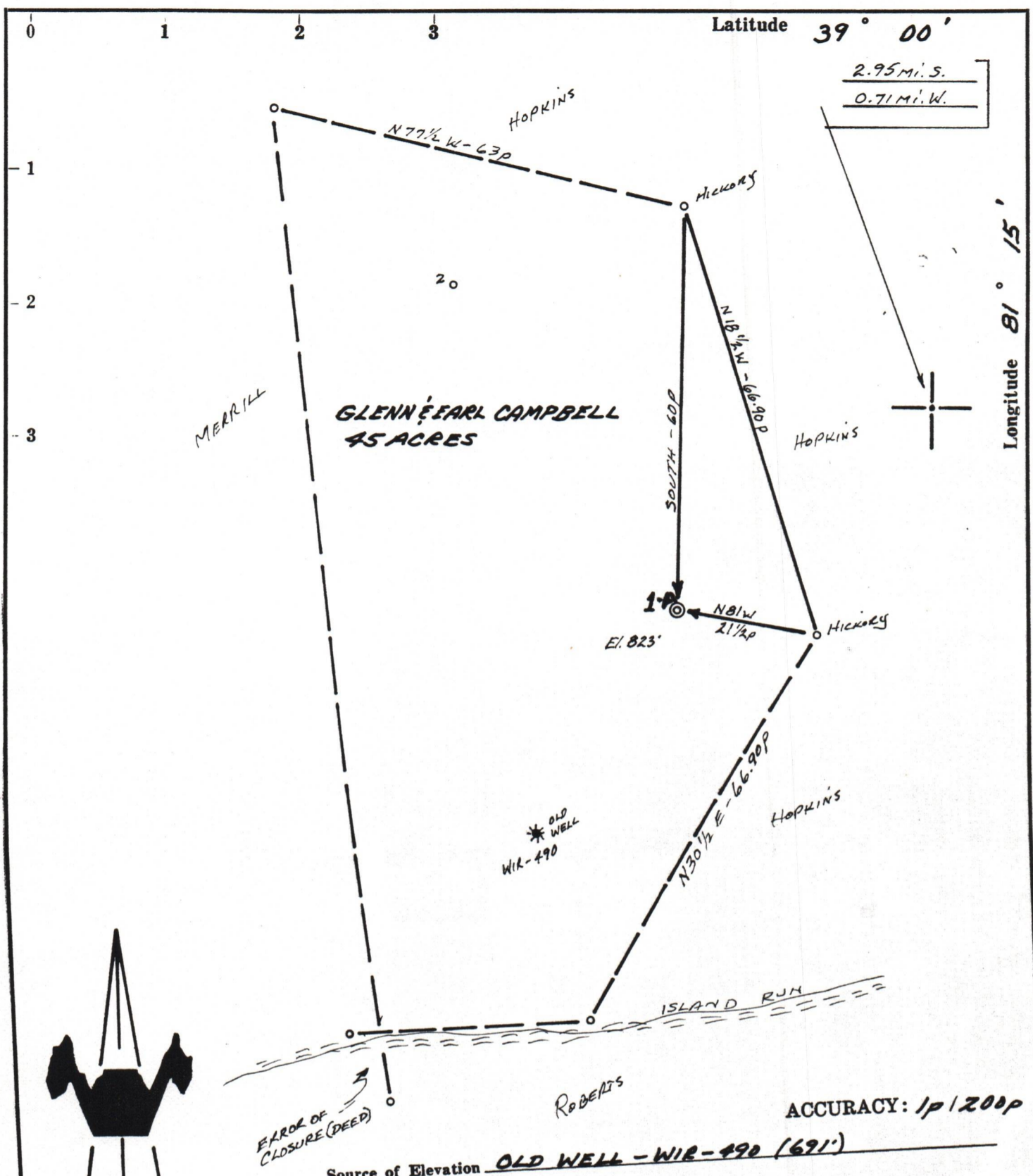
OIL & GAS DIVISION  
DEPT. OF MINES

MAR 20 1979

SUMMARIZATION SCHEDULE  
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

- API NUMBERS
- 47-105-0490
- 47-105-0498



- New Location
- Drill Deeper
- Abandonment
- Fracture
- Redrill

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

*Chet Waterman*

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. Wit-597

Company RESOURCE EXPLORATION, INC.  
 Address DENNISON, OHIO  
 Farm GLENN & EARL CAMPBELL  
 Tract \_\_\_\_\_ Acres 45 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1-A Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 823  
 Quadrangle SPENCER  
 County WIRT District SPRING CREEK  
 Engineer CHET WATERMAN  
 Engineer's Registration No. 3788  
 File No. 72003-342 Drawing No. \_\_\_\_\_  
 Date 8/16/72 Scale 1" = 20P

01/26/2024  
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.