

A-1



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

RECEIVED JUN 2 1970 -C

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEPT. OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Form fields for Coal Operator (Virgil Munday), Well Operator (W.C. Wilson Oil & Gas), Address (819 Campbell Dr. Belpre, Ohio), Proposed Location (Burning Springs District, Wirt County), and Owner of Mineral Rights (Monday, W. Va.).

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 24, 1970, made by Virgil Munday, to W. C. Wilson, and recorded on the 3 day of April 1970, in the office of the County Clerk for said County in Book 134, page 570.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

WELL DRILLING PERMIT

All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for drilling.

This permit shall expire if drilling is not commenced by October 3, 1970

Deputy Director—Oil & Gas Division

Very truly yours, W.C. Wilson (Sign Name), WELL OPERATOR, 819 Campbell Drive, Belpre, Ohio

01/26/2024

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BOND DRILL

WIR-578-DD PERMIT NUMBER

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO: DRILL DEEPEN x FRACTURE WELL

WELL OPERATOR
NAME W. C. Wilson

RESPONSIBLE AGENT:
NAME W. C. Wilson Dr. Belpre, Ohio

ADDRESS 819 Campbell Dr. Belpre, Ohio

ADDRESS 819 Campbell Dr. Belpre, Ohio

TELEPHONE 423-8133

TELEPHONE 423-8133

DRILLING CONTRACTOR: (IF KNOWN)
NAME L. E. Chadock

LAND OWNER:
NAME Virgil Munday

TELEPHONE 477-2663

TELEPHONE

ESTIMATED DEPTH OF COMPLETED WELL: 1910

ROTARY

PROPOSED GEOLOGICAL FORMATION: Big Injun

CABLE TOOLS x

TYPE OF WELL: OIL GAS x COMB. STORAGE DISPOSAL

TYPE WASTE RECYCLING WATER FLOOD OTHER

TENTATIVE CASING PROGRAM:

CASING AND TUBING	CEMENT TO BE USED	FOR DRILLING	TO BE LEFT
20	<u> </u>	<u> </u>	<u> </u>
16	<u> </u>	<u> </u>	<u> </u>
13 3/8	<u> </u>	<u> </u>	<u> </u>
11 3/4	<u> </u>	<u> </u>	<u> </u>
10 3/4	<u> </u>	<u> </u>	<u> </u>
9 5/8	<u> </u>	<u> </u>	<u> </u>
8 5/8	<u> </u>	<u> </u>	<u> </u>
7	<u> </u>	<u> </u>	<u> </u>
5 1/2	<u> </u>	<u> </u>	<u> </u>
4 1/2	<u> 40 sx </u>	<u> 1900 </u>	<u> 1900 </u>
3 1/2	<u> </u>	<u> </u>	<u> </u>
2 3/8	<u> </u>	<u> </u>	<u> </u>
LINERS USED	<u> </u>	<u> </u>	<u> </u>

APPROXIMATE DEPTHS OF EXPECTED POTABLE WATER STRATA , , ,

APPROXIMATE DEPTHS OF EXPECTED WORKABLE COAL SEAMS? , , ,

IS COAL BEING MINED IN THE AREA? NO

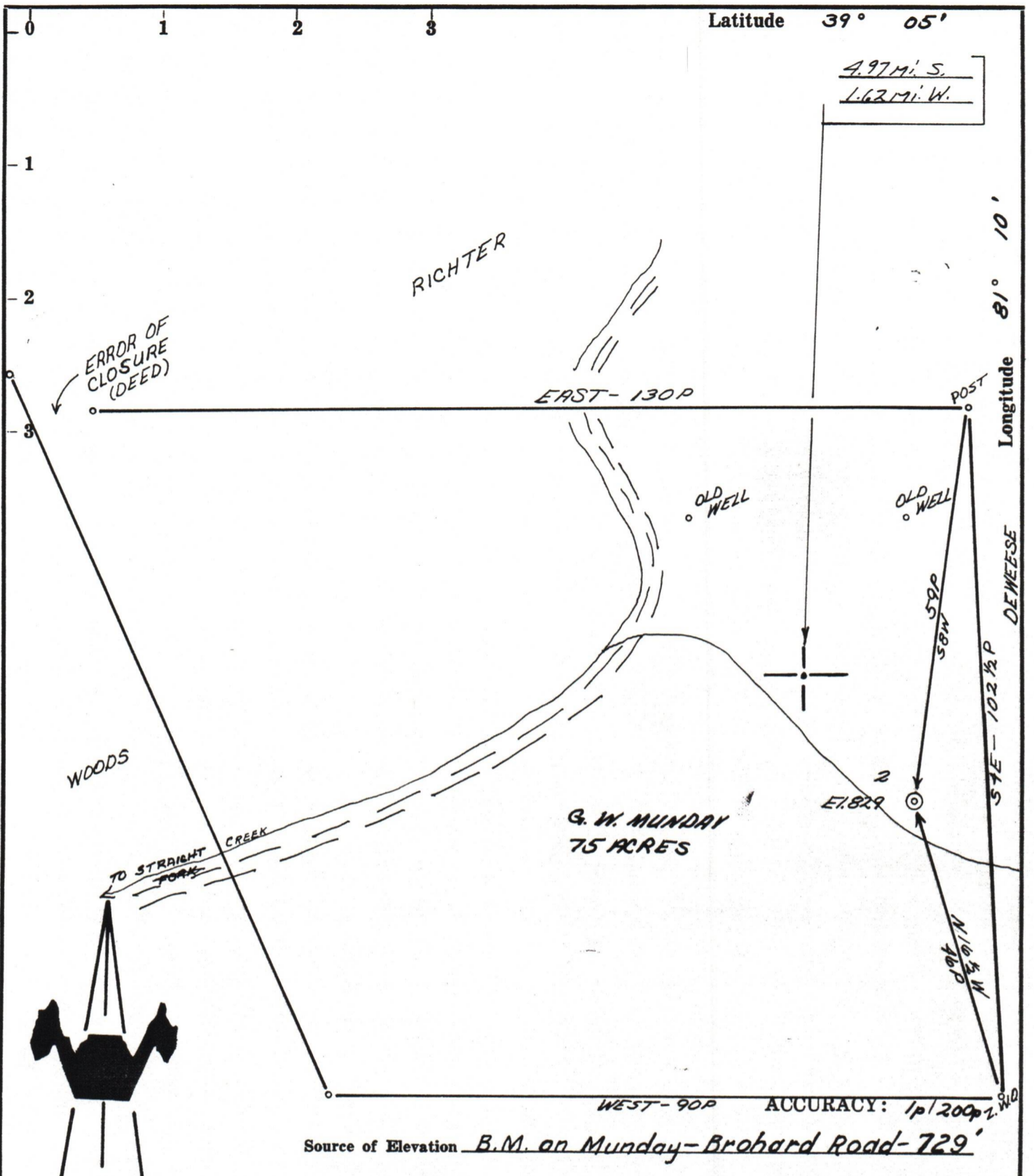
WAIVER: I the undersigned, Agent for Coal Company, owner or operator of the coal under this lease have examined and placed on our mine maps this proposed well location.

We the Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 01/26/2024
For Coal Company

Official Title

6/2/70CEN



- New Location
- Drill Deeper
- Abandonment
- Fracture
- Redrill

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Chet Waterman

Company W. C. WILSON OIL & GAS
 Address BELPRE, OHIO
 Farm G. W. MUNDAY
 Tract _____ Acres 75 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 829'
 Quadrangle HARRISVILLE
 County WIRT District BURNING SPRINGS
 Engineer CHET WATERMAN
 Engineer's Registration No. 3788
 File No. 70003-131 Drawing No. _____
 Date 4/21/70 Scale 1" = 20p

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WIR-578-DD

01/26/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

A-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator / Owner Don W. Hardman
Address Route 2, Box 119
Walker, W. Va. 26180

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent Don W. Hardman
Address Route 2, Box 119
Walker, W. Va. 26180
Telephone 679-3554

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:
 all wells owned or operated by the undersigned in West Virginia
 the wells listed below (Use space below or reverse side or attach list)

W. C. Wilson Oil & Gas - G. W. Munday Well # 2

[COMPLETE AS APPLICABLE]

- The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.
- The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.
- The undersigned has owned and operated a well or wells in West Virginia since the year 19___, but has not heretofore appointed a designated agent.
- This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19 76. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced Dorothy R. Wilson
Address 819 Campbell Dr.
Belpre, Ohio 45714

Don W. Hardman
Well Owner or Operator
By: Don W. Hardman
Its: Operator 01/26/2024

ACCEPTED this February 20, , 19 79

(Signature of designated agent)

Taken, subscribed and sworn to before me this 20th day of February, 1979.
Notary Public Mary G. Hardman My commission expires December 13, 19 88

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).



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Faint, illegible text block on the right side of the page.

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01/26/2024



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

June 3, 1970

W. C. Wilson Oil & Gas Company
819 Campbell Drive
Belpre, Ohio

Dear Mr. Wilson:

Returned herewith is your check in the amount of \$100.00 submitted with your application to Drill Deeper Well No. 2, G. W. Munday Farm, Burning Springs of Wirt County.

Please be advised there is no permit fee required for deepening, re-drilling, fracturing or plugging a well. The required permit fee only covers the drilling of a new location.

If we can be of further assistance please feel free to call on us.

Very truly yours,

Robert L. Dodd
Deputy Director
Oil & Gas Division

RLD/ljs
Enclosure 1 check

WV-578-DD

01/26/2024

LAWSON OIL & GAS WELL CEMENTING CO., Inc.

P. O. BOX 1726 • PARKERSBURG, W. VA.

No. **5709**

DATE July 6-70	CUSTOMER'S ORDER NO.	TRUCK CALLED OUT DATE 7-6	TIME 7:30 PM	ON LOCATION DATE 7-6	TIME 9:00 PM	JOB BEGAN DATE 7-6	TIME 9:00 PM	JOB COMPLETED DATE 7-6	TIME 11:00 PM
WELL NUMBER # 2	FARM NO. G. W. MUNDAY	PLACE MUNDAY	COUNTY WIRT	CONTRACTOR SHADOCK		STATE W. Va			
WELL OWNER W.C. WILSON	CHARGE TO W.C. WILSON			MAILING ADDRESS 819 CAMPBELL DR, BEAVER, W. VA.			CITY BEAVER		

Owner, operator or agent states the well is in condition for the service job to be performed and submits the following data:

TYPE OF JOB (✓) ONE	CASING	HOLE DATA	TUB. or DRILL PIPE	CEMENT'G PACKER	FLOATING EQUIPMENT
SURFACE	SIZE 4 1/2	BORE SIZE 7"	SIZE	SIZE	FLOAT SHOE
INTERMEDIATE	WEIGHT 9.5	NEW OLD ✓	TYPE	TYPE	GUIDE SHOE
PRODUCTION	DEPTH 1665	DEPTH 1661	WEIGHT	WEIGHT	FLOAT COLLAR
SQUEEZE	NEW ✓	CABLE TOOLS ✓	TOTAL DEPTH	DEPTH SET	OTHER EQUIPMENT
PUMPING	USED	TYPE J-55			
PLUG BACK					
GROUTING					
OTHER (write in)					

REMARKS By Servicemen

THANK YOU!

It is expressly understood and agreed that Lawson Cementing Co. is an independent Contractor for the said work and services and that Lawson Cementing Co. shall not be responsible or liable for damage to property of said well owner, operator or drilling contractor, including but not limited to subsurface damage. Well owner, operator or drilling contractor shall be responsible and same harmless, Lawson Cementing Co. against any liability for reservoir loss or damage, or property damage arising from a well blow out. If equipment or property of Lawson Cementing Co. are lost or destroyed at the well, the well owner, operator or drilling contractor shall either recover the same or pay for such equipment.

It is agreed that Lawson Cementing Co. shall not be bound by any agreement not herein contained, and no agent or employee of Lawson Cementing Co. has authority to vary, alter or extend the terms hereof.

A mechanic's lien is hereby acknowledged on above well and equipment to secure the amount for materials and services performed thereto.

I have read and understood the terms hereof and I hereby represent that I am authorized to sign the same as agent of customer.

SIGNED WELL OWNER, OR OPERATOR		CEMENT DATA	BULK	SACKED <input checked="" type="checkbox"/>	MIXED WT. PER GAL.
AGENT W.C. Wilson		SACKS	TYPE	BRAND	% GEL, OTHER ADMIX
THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS STARTED. DATE JULY 6-70		30	req.		
PRESSURE	PLUGS & HEADS	INVOICE SECTION		DEPTH OF JOB	FT. 1665
CIRCULATING 200	BOTTOM TYPE	PRICE REF.	SERVICE & MATERIAL CHARGES		AMOUNT
MINIMUM 200	TOP TYPE RUBBER	3	BASE	Pump truck	399.65
MAXIMUM 300	TYPE HEAD Plug Container	30		SLS CEMENT	63.00
FINAL 0	CEMENT LEFT IN CASING FT.				
BY REQUEST <input checked="" type="checkbox"/>	NECESSITY <input type="checkbox"/>	MEASURED WITH LINE? YES!			
TRUCK TYPE GA50 - MIDWAY #16					
SERVICEMEN K. Church	<div style="border: 1px solid black; padding: 10px; display: inline-block;"> RECEIVED AUG 21 1970 OIL & GAS DIVISION DEPT. OF MINES </div>				
D. LAWSON					
REMARKS:					
6% INTEREST CHARGED AFTER 30 DAYS FROM DATE OF INVOICE.					SUB TOTAL \$460.6
					STATE TAX
					TOTAL

WELL REPORT

01/26/2024

B-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage E. NOLL

Quadrangle Harrisville
Permit No. WIR-578-D.D.

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company South Penn Oil Co.
Address Parkersburg, W. Va.
Farm G. W. Munday Acres 76
Location (waters) Straight fork
Well No. 2 Elev. _____
District Burning Springs County Wirt
The surface of tract is owned in fee by G. W. Munday
Address _____
Mineral rights are owned by G. W. Munday
Address _____
Drilling commenced April 10, 1919
Drilling completed May 1, 1919
Date Shot May 6, 1919 From 1587 To 1607
With 40 Qts.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	248	0	Size of
8 1/4	935	0	
6 5/8	1509	1509	Depth set
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

Attach copy of cementing record.
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) _____
Name of Service Co. _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) _____

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS
Fresh Water _____ Feet _____ Salt Water _____ Feet
Producing Sand Salt sand _____ Depth 1587 - 1607

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Conductor			0	16			
Goebel rock			935	945			
Slate			945	1045			
Sand			1045	1100			
Slate			1100	1150			
Sand			1150	1300			
Slate			1300	1370			
Sand			1370	1495			
Slate			1495	1503			
Sand			1503	1540			
Salt sand			1540	1581			
Slate break			1581	1584			
Salt sand			1584	1607	Oil	1587	
Total depth				1665			

01/26/2024
RECEIVED
JUN 2 1970

39-15
7-54
B-2



RECEIVED

AUG 21 1970

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle Harrisville

Permit No. Wir-578-DD

Oil or Gas Well Gas NO. 1
(KIND)

Company W. C. Wilson Oil & Gas
 Address 819 Campbell Dr., Belpre, Ohio
 Farm G. W. Munday Acres 76
 Location (waters) Straight Fork
 Well No. 2 Elev. 829
 District Burning Springs County Wirt
 The surface of tract is owned in fee by Virgil Munday
 Address Munday, W. Va.
 Mineral rights are owned by Virgil Munday et/al
 Address Munday, W. Va.
 Drilling commenced June 1, 1970
 Drilling completed July 25, 1970
 Date Shot From To
 With

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Larkin</u>
13			Size of <u>2 x 4 1/2</u>
10			
8 1/4			Depth set <u>1776</u>
6 3/8	<u>1570</u>	<u>1570</u>	
5 3/16			
4 1/2	<u>1665</u>	<u>1665</u>	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in Inch
 /10ths Merc. in Inch
 Volume Cu. Ft.
 Rock Pressure lbs. hrs.
 Oil bbls., 1st 24 hrs.

Attach copy of cementing record.
 CASING CEMENTED 4 1/2 SIZE 400 No. Ft. July 6, 1970 Date
 Amount of cement used (bags) 30
 Name of Service Co. Lawson Cementing Co.
 COAL WAS ENCOUNTERED AT FEET INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

WELL ACIDIZED (DETAILS)

WELL FRACTURED (DETAILS) Water frac 20,000 lb. 20/40 sand 600 bbl. water
Fraced open hole thru 2" tubing on packer set at 1776

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 20/10 ths Mer. thru 2" 696,000

ROCK PRESSURE AFTER TREATMENT 650 lb. 48 hrs.

Fresh Water Feet Salt Water Feet

Producing Sand Big Injun Depth 1786 - 1826

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand			1587	1686			
Lime	Dark		1686	1698			
Big Lime			1698	1776			
Keener			1776	1786			
Injun Sand			1786	1826			
Squaw			1826	1832			
Slate			1832	1840			

01/26/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 9 1970

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Thirt-578-DD

Oil or Gas Well _____
(KIND)

Company <u>H.C. Nelson Oil & Gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Belpre, Ohio</u>	Size			
Farm <u>G.H. Munday</u>	16			Kind of Packer _____
Well No. <u>2</u>	13			
District <u>Burney Springs</u> County <u>Thirt</u>	10			Size of _____
Drilling commenced <u>Cleaning out Commenced about May 3, 1970</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8	<u>1509</u>		Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Red Shattuck

Shattuck Own Spudder

Remarks: Started cleaning out on this well lost bit in hole drilled by could not fish out tools going to 1645' Bailer won't go to bottom tried to drill up 2 in tubing at 1645' tools going down beside 2"

6-3-70
DATE

Harry Stevens
DISTRICT WELL INSPECTOR

01/26/2024

B-4

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON, W. VA.
INTER-OFFICE MEMORANDUM

August 21, 1970

Kenneth Butcher
Barboursville, W. Va.

PERMIT WIRT-578-DD
COMPANY W. C. Wilson Oil & Gas
FARM G. W. Manday
WELL NO. 2
DISTRICT Burning Springs
COUNTY Wirt

Dear Sir:

Please make a final inspection of the Well described above.

RECEIVED

SEP 9 1970

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wir-578-DD

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>W.C. Wilson Oil & Gas</u>	Size _____			
<u>Elizabethtown W.Va.</u>	16 _____			Kind of Packer _____
<u>G.W. Manday</u>	13 _____			
Well No. <u>2</u>	10 _____			Size of _____
District <u>Berkeley Springs</u> County <u>W. Va.</u>	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
	Liners Used _____			Perf. top _____

Open flow after tubing _____ /10ths Merc. in _____

Volume _____ C

Rock pressure _____ lbs.

Oil _____ bbls., 1st 2'

Fresh water _____ feet

Salt water _____ feet

Drillers' Names _____

INSTRUCTIONS TO DELIVERING EMPLOYEE

Show to whom, date, and address where delivered Deliver ONLY to addressee
(Additional charges required for these services)

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. <u>39839</u>	<u>W.C. Wilson</u>
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED <u>9/12/70</u>	SHOW WHERE DELIVERED (only if requested)

Remarks: Final inspection made for bond release.

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

Sept 9 19 70

9-3-70
DATE

W.C. Butcher
DISTRICT WELL INSPECTOR

01/26/2024

B-12



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 5

September 9, 1970

W. C. Wilson Oil & Gas Co
819 Campbell Drive
Belpre, Ohio 45714

IN RE: Permit WIR-578-DD
Farm G. W. Munday
Well No. 2
District Burning Springs
County Wirt

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Bond which is covered by the above permit number has been released.

Kindly return the enclosed cancelled Bond to the Surety Company that executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

Enclosure: 1 bond

b/ch

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Volume 1
Page 10

RECEIVED
 MAR 1 1979
 OIL & GAS DIVISION
 DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	47 105 2 578 DD				
2.0 Type of determination being sought: (Use the codes found on the front of this form!)	108 Section of NGPA	Category Code			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	W.C. Wilson Oil & Gas-G.W. Munday Name Route 2, Box 119 Street Walker City			W. Va. 26180 State Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Munday Field Name Wirt County			W. Va. State	
(b) For OCS wells:	Area Name _____ N/A		Block Number _____ N/A		
		Date of Lease: _____ Mo. Day Yr.		OCS Lease Number _____ N/A	
(c) Name and identification number of this well: (35 letters and digits maximum.)	G. W. Munday Well #2				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Big Injun				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corp. Name			004228 Buyer Code	
(b) Date of the contract:	8 1 9 7 0 Mo. Day Yr.				
(c) Estimated annual production:	4.0 MMcf.				
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.264	0.248	0.607	3.119	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.264	0.248	0.607	3.119	
9.0 Person responsible for this application:	Don W. Hardman Name Agent _____ Signature Title _____ 2/20/79 679-3554 Date Application is Completed Phone Number				
Agency Use Only Date Received by Juris. Agency _____ Date Received by FERC _____					

PARTICIPANTS:

DATE: Nov 12 1979

BUYER-SELLER CODE

WELL OPERATOR: W.C. Wilson Oil & Gas

FIRST PURCHASER: Consolidated Gas Supply Corp.

004228

OTHER: _____

Quantities as Section 108, stopped well.

Parsons

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790301-108-105-57800

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Don W. Hardman
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production _____ years
- 8 IV-40- 90 day Production _____ Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
Date Completed: 4-10-19 Deepened 6-1-70
Completion: 5-1-19 7-25-70
- (5) Production Depth: 1587-1607; 1786-1826
- (5) Production Formation: Salt sand; Injun
- (5) Final OPEN FLOW Initial Potential: 696 mcf.
- (5) Final Rock Pressure Static R.P. Initially: 650#
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: Both production reports
- (8) Avg. Daily Gas from 90-day ending w/1-120 days have wrong API #'s
- (8) Line Pressure: NA PSIG from Daily Report
- (5) Oil Production: Yes From Completion Report 1587
- (10-17) Does lease inventory indicate enhanced recovery being done: No 01/26/2024
- (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? Yes
- Additional Information dd. 1665-1840 Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

JM

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 20 19 79

Operator's
Well No. G.W. Munday Well #2

API Well
No. 47 - 105 - 0578 DD
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(if applicable)

WELL OPERATOR Don W. Hardman
ADDRESS Route 2, Box 119
Walker, W. Va. 26180

DESIGNATED AGENT Don W. Hardman
ADDRESS Route 2, Box 119
Walker, W. Va. 26180

Gas Purchase Contract No. 3518 and Date 8/19/70
(Month, day and year)

Meter Chart Code 3125

Name of First Purchaser Donsolidated Gas Supply Corp.
P. O. Box 2450
(Street or P. O. box)
Clarksburg, W. Va. 26301
(City) (State) (Zip Code)

FERC Seller Code _____

FERC Buyer Code 004228

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA _____ Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Don W. Hardman Agent
Name (Print) Title
Don W. Hardman
Signature
Route 2, Box 119
Street or P. O. box
Walker, W. Va. 26180
City State (Zip Code)
(304) 679-3554
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

The above name hereby certifies that the purchaser of gas produced from said well has been served with FERC form 121.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

[Signature]
Director

MAR 01 1979

Date received by
Jurisdictional Agency

By _____ Title _____
01/26/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 20, 19 78

Operator's
Well No. G.W. Munday Well #2

API Well
No. 47 - 105 - 0578 DD
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Don W. Hardman

ADDRESS Route 2, Box 119
Walker, W. Va. 26180

WELL OPERATOR Don W. Hardman
ADDRESS Route 2, Box 119
Walker, W. Va. 26180

LOCATION: Elevation 829'

Watershed Straight Creek

Dist Burning Springs County Wirt Quad Harrisville

GAS PURCHASER Consolidated Gas Supply
ADDRESS 445 West Main St.
Clarksburg, W. Va.

Gas Purchase Contract No. 3518

Meter Chart Code 3125

Date of Contract 8/19/70

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Well Record with complete information attached to filing. This well has no extraordinary lease production equipment other than standard casing head arrangement

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Consolidated Gas Supply Corp. meter statements.

**Location: Don W. Hardman
Route 2, Box 119
Walker, W. Va. 26180**

01/26/2024



Describe the search made of any records listed above:

From files in refrence to equipment on well

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No **X**. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Don W. Hardman, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Don W. Hardman

STATE OF WEST VIRGINIA.

COUNTY OF Wood. TO WIT:

I, Mary A. Hardman, a Notary Public in and for the state and county aforesaid, do certify that Don W. Hardman, whose name is signed to the writing above, bearing date the 20th day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 20th day of February, 19 79

My term of office expires on the 13th day of December, 19 88.

01/26/2024

[NOTARIAL SEAL]

Mary A. Hardman
Notary Public

IV-39-WC

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE
2/20/79

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

OPERATOR Don W. Hardman

YEAR 19 77

TOTALS

API	FARM	COUNTY	AVG. FLOW PRESSURE		SHIFT-IN PRESSURE							
47	105 0580 DD G. W. Munday	Wirt										
GAS	MCF 406	493	380	986	374	987	977	368	351	440	GAS	4919
OIL	BRL 3	3	3	3	3	3	3	3	3	3	OIL	36
DAYS ON LINE	28	28	28	35	28	28	35	28	28	28		364

YEAR 19 78

TOTALS

API	FARM	COUNTY	AVG. FLOW PRESSURE		SHIFT-IN PRESSURE							
47	105 0580 DD G. W. Munday	Wirt										
GAS	MCF 345	435	322	342	370	370	370	370	312	393	GAS	4405
OIL	BRL 3	3	3	3	3	3	3	3	3	3	OIL	36
DAYS ON LINE	28	28	28	35	28	28	35	28	28	28		364

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS W. C. Wilson Oil & Gas - G. W. Munday Well #2

47 105 ~~0580~~ DD
578

01/26/2024



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

June 3, 1970

W. C. WILSON OIL & GAS
819 Campbell Drive
Belpre
Ohio 45714

In Re: Permit No. WIR-578-DD
Farm G. W. Munday
Well No. 2
District Burning Springs
County Wirt

Gentlemen:

Enclosed is the permit for drilling
deeper the above described
well.

Please post the permit at the well site and send two copies of
the well record to this office, within 90 days, when the well has
been completed.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/ff

Enclosures:

cc: West Virginia Geological & Economic Survey
cc- Mr. Kenneth Butcher, RFD #1, Barboursville, W. Va. 25504 PH: 736-4885

bc- Mr. J. F. Bedell, Jr., Deputy Securities Commissioner

01/26/2024



State of Michigan
Department of State
Lansing, Michigan

TO: [Illegible]

FROM: [Illegible]

[Illegible text]

[Illegible text]

[Illegible text]

[Illegible text]