Ohio 45241

A-1



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.	
COAL OPERATOR OR COAL OWNER	Shield Petroleum Corporation NAME OF WELL OPERATOR
ADDRESS	3249 East Sharon Road Cincinnati
	February 24 19 69
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Burning Springs District
	County
OWNER OF MINERAL RIGHTS	Well No. Four
ADDRESS	Morris Richter Farm
GENTLEMEN:	Elevation 1093 Acres 250
The undersigned well operator is entitl	ed to drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as t	he case may be) under grant or lease dated February 1, , made by Pittsburgh Oil and Gas Co., to
Penova Interests	, and recorded on theday
	, in the office of the County Clerk for said County in
Book 60 , page 8 .	, in the office of the County Clerk for said County in
land marks. The undersigned well operator is inform of coal beneath said farm or tract of land on	d well operator on the farm and in the Magisterial District ey and courses and distances from two permanent points, or med and believes there are no coal operators operating beds which said well is located, or within 500 feet of the bound-torkings and filed their maps as required by law, excepting the named as addressees.
The above named coal operators or coal of desire to make to such proposed location, or we the drilling of a well at said proposed location coal mines, must be received by, or filed with the a copy of this notice and accompanying plat by that forms for use in making such objections on request and that all such objections must set	owners (if any) are notified that any objections they may hich they are required to make by Section 3 of said Code, if will cause a dangerous condition in or about their respective to Department of Mines within ten* days from the receipt of the y said Department. Said coal operators are further notified will be furnished to them by the Department of Mines promptly to forth as definitely as is reasonably possible the ground or indicate the direction and distance the proposed location should
(The next paragraph is to be complete	
named coal operators or coal owners at their	at were mailed by registered mail, or delivered to the above above shown respective addressday before, very of this copy to the Department of Mines at Charleston,
	Very truly yours, Shield Petroleum Corporation
TO THE PARTY OF TH	Name) WELL OPERATOR 3249 East Sharon Boad
*Section 3: 211016 and notice and plat be	}
*Section 3 If no such objections be file ten days from the receipt of said notice and plat by ment shall forthwith issue to the well operator a	d or be found by the department of mines, within said period of the department of mines, to said proposed location, the department of mines, to said proposed location, the department drilling permit reciting the filing of such plat, that no objections attion, or found thereto by the department, and that the same is seed to drill at said location.

WIR-571 PERMIT NUMBER

A

SHIELD PETROLEUM CORPORATION

LEASE	COUNTY	PERMIT NUMBER
Richter - 1 Richter - 2 Richter - 3 Richter - 4	West West West	WIR- 547 WIR- 196DD WIR- 557DD WIR- 571
Knight - 1	Calhoun	CAL-2458DD
Knight - 2	Calhoun	CAL-2459DD
Elliott - 1	Calhoun	CAL-2390
Elliott - 2	Calhoun	CAL-2402
Elliott - 3	Calhoun	CAL-2411
UNB - 1	Gilmer	Gil-2095
UNB - 2	Gilmer	Gil-2099
UNB - 3	Gilmer	Gil-2118
Kidd - 1	Gilmer	Gil-2013
Kidd - 2	Gilmer	Gil-2027

Assignment dated 6-10-74

TO: THE POLUMBUS CORPORATION

3 Park Central - Suite 200

1515 Arapahoe Street

Denver, Colorado 80202

FROM: James C. Eigel, President

dvm 8-28-74



OIL & GAS DIVID ON DEFT. OF WINNES



Oil and Gas Producers

February 24, 1969

State of West Virginia Department of Mines Oil & Gas Division Charleston, West Virginia

Dear Sir:

Please find attached, Drill Permit Request, along with two copies of Plat and Bond for our Shield #4-Richter Well in Wirt County.

Will you kindly forward the Drill Permit to our office here in Cincinnati?

Thank you for this courtesy.

Sincerely,

JAMES C. EIGEL PRESIDENT

ames 6. Eigel

JCE:hc:encls.







State of Mest Birginia

Pepartment of Mines Gil and Gas Pivision Charleston 5

February 26, 1969

SHIELD PETROLEUM CORPORATION 3249 East Sharon Road Cincinnati, Ohio 45241

IN RE: PERMIT NO.
FARM
WELL NO.
DISTRICT
COUNTY
WIR-571
FARM
FARM
FARM
FOR SPRINGS

Gentlemen:

Enclosed is Permit for drilling the above described well.

Please post one copy of permit at the Well site and send two copies of the well record to this office, within 90 days, when drilling has been completed.

Very truly yours,

RLD/ff

Deputy Director Oil and Gas Wells Division

Enclosures:

cc-West Virginia Geological & Economic Survey cc- Mr. Harry Holliday, Box 221, Grantsville, W. Va. 26147 PM: 354-6145

bc- Mr. J. F. Bedell, Jr., Deputy Securities Commissioner



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	X
Cable Tools	X
CI	

Quadrangle Harrisville

Permit No. WIR-571

WELL RECORD

Storage Oil or Gas Well.

						0 0.	(KIND)
Company Shi	ield Petrol 49 E. Sharo	Leum Corporation Rd. Cinti,	tion , Ohio 45241	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Mon	ris Richte		Acres 206,88	Size			
Location (waters)	Bell Run			16			Kind of Packer
Well No. Shi	leld #4 Ric	chter	Elev. 10931	13			
District Burnir	ng Springs	County Wirt		10			Size of
The surface of tra	ct is owned in f	fee by W. Va. I	Pulp & Paper	81/4	19351	-0-	
	A	Address Parkers	sburg, W. Va.	65/8			Depth set
Mineral rights are	owned by Mo	rris Richter	?				
	A	Address Brohard,	, W. Va.	41/2	21991	21991	
Drilling commend	ed 3-10-6	59					
Drilling completed	4-6-69)		2			Perf. bottom 21041
Date Shot	From	7	Го	Liners Used			Perf. top 21301
With							Perf. bottom 21361
Open Flow	/10ths Water	r in	Inch	Attach copy of	cementing recor	·d.	
	/10ths Merc	. in	Inch				No. Ft. 4-3-69 Date
			Cu. Ft.	Amount of cem	ent used (bags).	107 bags	bulk cement
			hrs.		e Co. Dowel	1	
Oil			bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	O ATTA	FEETINCHES
WELL ACIDIZE	D (DETAILS)			FEE	ETIN	CHES	FEET INCHES
		1 000/0	- 7	FEE	T. IN	CHES	FEET INCHES
20,000	RED (DETAIL - 10/20	s) 1,000/68 sand - 2	als. acid 25,000 20/	411 5200			TEET INCHES
RESULT AFTER	TREATMENT	(Initial open Flow	or bbls.) (800	.000 C.F.			
ROCK PRESSUP	E AFTED TO	EATMENT 42!	5#	HOLIDS	24		
Fresh Water	_	Free	-	C 1. ***	_	_	-
Producing Sand	Injun Sa	and			Depth 1,9	995 ' - 1,	998' 012'
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	

		TY			2,000	B' - 2,012	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Carth Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Simestone Shale Sand			0' 25' 75' 100' 155' 190' 240' 600' 1000' 1600' 1802' 1872' 1964' 1970'	25' 75' 100' 155' 190' 240' 600' 1000' 1600' 1802' 1872' 1964' 1970'	Water	120'	
and hale hale			1976' 1986' 2022'	1986' 2022' 2199'	Gas	6374 01/1	2/2024
- Jug	2 2 2 Ex	med	A OTTOR	AVE		APR WING	NED 23

	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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APPROVED April 24, 19 69

APPROVED By JAMES C. EIGEL, PRESIDENT

(Title)

OG-11 B-2

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

12 N	6171819202 MAII 1969	3
OLG RE	Livoinia	28
1000	ept. of Mine	alie
Oil or Gas W	/ell	

Permit No. 128-57/

			(KIND)				
Company S/TIELD PA	ETRILEUM CO.	MP.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Company SHIELD PL 3749 EAST Address CINCINN			Size				*
Farm MORRES AL	TCHTER (25	39)	16 CEM	7'		Kind of Pack	er
Well No			10			Size of	
District BURNING EP	9 INSCounty 10 Z	RT	81/4				
Drilling commenced 3	8-69		65/8			Depth set	Middle grownstratistical appetition, nativitare above
			5 3/16				
Drilling completed	Total depth		3			Perf. top	
Date shot	Depth of shot		2			Perf. bottom.	
Initial open flow	/10ths Water in	nInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. in	Inch			NAMES OF THE PROPERTY OF THE P	Terr. Bottom.	
Volume		Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SE	RVICE COMPA	ANY		
Oil	bbls.,	1st 24 hrs.	COAL WAS E	NCOUNTERED	AT NOUE	FEET	_INCHES
Fresh water Nove R	feet	feet	FEET	INCl	HES	_FEET	_INCHES
Salt water	feet	feet	FEET	INC	HES	_FEET	_INCHES
Drillers' Names_C_LAU	PE SWARLEY-	EUGENE	SHEETS				
*				C.H. FC. 01	BIECA-	ちゃしロロニギ	
Remarks:						Special Section 1	
DAILLIN	VG AT 200'						-

3-12-69

74. a. Holliday

01/12/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Well No						
COMPANY			ADDRESS			
FARM		DISTRIC	ТС	OUNTY		
Filling Material Used						
Liner Loc	cation	Amount	Packer	Location		
PLUGS USED A	PLUGS USED AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1-3-71	- 1/1 1	
					N	
<u> </u>		2				
275.7	-				- 4 8	
rillers' Names						
					+	
emarks:						
DATE	I hereby certify I v	isited the abo	ove well on this date.			

01/12/2024

3.3

Permit No. MIR-571

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Oil or Gas Well

CASING AND USED IN LEFT IN PACKERS Company SHIELD PETROLEUM CORP. 3249 EAST SHARON MARD Size Address CINCINNATI, OHIS -45241 16_CEM FURF Kind of Packer____ Farm MORRIS AICHTER - (250A) 7' 13.14" PIPE Well No. 4 331 Size of____ District BURNING SPRINGS County MIRT 65/8____ Depth set____ Drilling commenced 3-8-69 5 3/16_____ Drilling completed_____Total depth__ Perf. top_____ Date shot_____Depth of shot___ Perf. bottom____ Perf. top____ Liners Used. Initial open flow_____/10ths Water in____Inch Perf. bottom___ Open flow after tubing _____/10ths Merc. in ____Inch

Cu. Ft.

_____bbls., 1st 24 hrs.

_hrs.

feet

feet

Drillers' Names CLAUGE SICHULEY - EUGENE SHEETS	
Drillers Names Carrotte Victoria Victor	
	C.H. H.C. TKILLING CO SPUPPIER

Remarks:

Salt water_

Volume_

Oil

DRILLING AT 726"

feet

3-18-69

Rock pressure____lbs.___

Fresh water NONE feet

DISTRICT WELL-JHEFESTOR

FEET

FEET

INCHES

INCHES

CASING CEMENTED_____SIZE____No. FT.____Date

COAL WAS ENCOUNTERED AT FEET INCHES

INCHES

INCHES

NAME OF SERVICE COMPANY

FEET

FEET

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No			# 55 P 13 P 13 P 10 P 10 P 10 P 10 P 10 P 10	Wel	I No	
COMPANY			ADDRESS			
FARM		DISTRIC	ΓC	OUNTY		
Filling Material Used	William Street	1350				
Liner Loc	eation	Amount	Packer	Location		7.14
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			144211			
and part of the factor						
0.000 2000						

				on the	- 1,	
74. Train, S						
rillers' Names						
emarks:						
DATE	I hereby certify I v	isited the ab	ove well on this date.			

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

	50303112345G	,
16.58	APR 1969	689
10.80 JA	RECEIVED West Virginia	10117
Oil	Dept. of Mines	3)

Permit No. 1278-57/

Company SHIELD PE	TRUFUS CARP	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
3249 EASI	SHARON ROAD	Size				
	71,0110 45741	16			Kind of Pack	cer
Farm MORRIS RICH	TER (250A)	18.14"	7			
Well No. 4		10	33/		Size of	
District BURNING SPRI	WES_County_WZRT	81/4	1220			
Drilling commenced 3	-8-69	65%			Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch	distance of the contract of th			Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	NY	-	s
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT NEWS	_FEET	INCHES
Fresh water NOVE	feetfeet	FEET.	INCF	IES	FEET	INCHES
Salt water	feetfeet	FEET	INCH	IES	FEET	INCHES
Drillare' Names CLAU	RE SHARLEY - EUGENE	SHEETS				
Dimers Names	er states		H +C UKU			general control of the second
Remarks:		<u>C</u>	MAL	v. C. 01	UVVEN	

3-77 69 DATE

DRILLING AT 1580

OSTRICE WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				Wel	I No	
COMPANY			ADDRESS			
FARM		DISTRIC	TC	OUNTY		
Filling Material Used						
Liner Loc	ation	Amount	Packer	Location CASING AND TUBING		
PLUGS USED A	ND DEPTH PLACED		BRIDGES			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Secretaria de la companione de la compan						
			Profession and the second seco			
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		2 th 10 2 2 4				
Orillers' Names						
	A LA STELLE			2 - 2 2 - 1 3 - 1		
Remarks:	te se ki ti sama dan ben bet	n in makenimon febra				
DATE	I hereby certify I v	risited the ab	pove well on this date.			

OG-11 B.5

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 1017R - 671			Oil or	Gas Well
Company SHIELD PETROLEUM CARF.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
3249 EMET SHIMEN MOND	Size			
Address CINCIANATIONIO 45741				
Farm MORRIS AICHTER (250A)	16 CEMSORF 13 14" PIPE	71		Kind of Packer
Well No.	10	33/		1210
District BURNING SMINGCounty WINT	81/4	1220		SIX OF APR 1969
Drilling commenced 3-8-69	65%			APR 1900 APR 1900 Depth set West Virginia Dept. of Mines
	5 3/16			Dept.
Drilling completed 4-7-69 Total depth 2/97	8 4/2		2189	Perf. top 1150562821
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch			Maries and you are also as a second of the s	Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED 7/5	SIZE Z/S	99 No. FT. 1965 Date
Rock pressurelbshrs.	NAME OF SEF	RVICE COMPA	ANY	DOWELL
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT Nort	FEETINCHES
Fresh water NOWE feet feet	FEET_	INCI	HES	_FEETINCHES
Salt water 100 - H. FULL feet feet feet	FEET	INCI	HES	FEETINCHES
Drillers' Names CLAUDE SWADLEY - EUG.	ENE SHEE	75		
		C.14. +C	C. UKLG.C	CO-GRUSINER
Remarks:				

4-9-69

H. C. Welling

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No Well No								
COMPANY	ADDRESS							
FARM	COUNTY							
Filling Material Used								
Liner L	ocation	Amount	Packer	Location	1	1.00		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
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per service and a service and								
Orillers' Names								
Remarks:		a 8						
1								
DATE	I hereby certify I v	isited the ab	ove well on this date.					

DISTRICT WELD 1/2024

OG-11

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION INSPECTOR'S WELL REPORT OUT OF STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION OUT OF STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION OUT OF STATE OF WEST VIRGINIA OUT OF STATE OF STA

Permit No. WIR-57/

Oil or Gas Well_

	1		1	
Company SHIELD PETROLEUM COMP.	CASING AND TUBING	DRILLING	WELL	PACKERS
3249 EAST SHARON ROAD	Size			
Address OLINCI MINITE SHIZE - 45241				
Farm MORRIS AICHTER (150A)	16		1 1	Kind of Packer
	13			
Well No.	10			Size of
District_BURNINGSMINGCounty_WIRT	81/4			
Drilling commenced	65/8			Depth set
Dritting commenced	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
	Liners Used			Perf. top
Initial open flow/10ths Water inInch				Perf. bottom
Open flow after tubing/10ths Merc. inInch				Terr. bottom
VolumeCu. Ft.	CASING CEME	יאייביט	QI7E	No. FTDat
volumeOu. Ft.				
Rock pressurelbshrs.	NAME OF SE	RVICE COMP	ANI	
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEETINCHES
Fresh waterfeetfeet	FEET	INC	HES	FEETINCHES
Salt waterfeetfeet	FEET	INC	HES	FEETINCHES
Drillers' Names				
Remarks: ON FINAL INSPECTION THIS	WELL MAY	BE BEIF	ASED	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
BOND CANCELLED RETURNED TO WELL OPERATOR AND/O	R PRINCIPAL			
5//2/ 19.0	19			
0 / 12 / 19.0	d. f			

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No.				****	1140	
OMPANY			ADDRESS	e de la companya del companya de la companya del companya de la co	1.15	
ARM		DISTRICT	C	OUNTY		
111111				OUNTI		
illing Material Used						
iner Loc	cation	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u> </u>						
	2 .					
			e i se a V	3		
	Aughor					
illers' Names						
-		g				
marks:	,				8	
DATE	I hereby certify I v	risited the above	ve well on this date.			

B-12



State of Mest Virginia

Pepartment of Mines Gil and Gas Division Charleston 5

May 12, 1969

Shield Petroleum Corporation 3249 East Sharon Road Cincinnati, Ohio 45241

IN RE:		Permit _	WIR-571
		Farm	Morris Richter
		Well No.	
		District	Burning Springs
		County	Wirt

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Bond which is covered by the above permit number has been released.

Kindly return the enclosed cancelled Bond to the Surety Company that executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Wells Division

Enclosure:

1 bond

b

-0 1 ½ j	LATITUDE 39 ° 05 '			
(Wm. Dawson				
	2 in Iron Pipe			
1 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	25'E pointed blue of morked Ch.Oak			
No.A.	093			
No.4 Elcv : I	099			
/	'			
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Ferrell				
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Source of Elevation_	Elev Well No 22 = 1125			
ledge and belief and s	ereby certify that this map is correct to the best of my know- shows all the information required by paragraph 6 of the rules			
Fracture and regulations of t	he oil and gas section of the mining laws of West Virginia.			
New Location⊠ Drill Deeper□	Signed: Mastact			
Abandonment	Squares: N S E W			
Company Shield Petroleum Corporation				
Address 3241 E. Sharon Road, Cincinnati, O.	STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON			
Farm M. Richtan				
TractAcres_250Lease No				
Well (Farm) No. Four Serial No.	WELL LOCATION MAP			
Elevation (Spirit Level)	FILE NO. WIRT - 57/ 01/12/2024			
Quadrangle Harrisville	+ Denotes location of well on United States			
County Wirt District Burning Springs	Topographic Maps, scale 1 to 62,500, latitude			
Engineer WSSFort	and longitude lines being represented by border lines as shown.			
Engineer's Registration No.	Denotes one inch spaces on border line of			
File No Drawing No Date Fab. 18. 1969 Scale 1": 400	original tracing.			