

A-1



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

None COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

W. Gale Smith OWNER OF MINERAL RIGHTS

Sanoma, West Virginia ADDRESS

Belco Petroleum Corporation NAME OF WELL OPERATOR

630 Third Avenue New York, New York 10017 COMPLETE ADDRESS

November 6, 1968 PROPOSED LOCATION

Spring Creek District

Wirt County

Well No. One

W. Gale Smith Farm Elevation 679.5 Acres 236

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated January 9, 1967, made by W. Gale Smith, to Jet Oil Company, and recorded on the 11th day of April, 1967, in the office of the County Clerk for said County in Book 130, page 191.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, BY: [Signature]

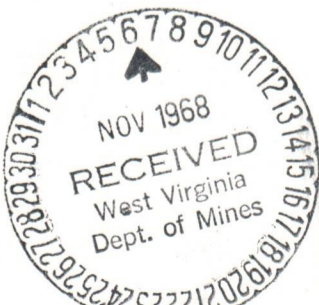
(Sign Name) Belco Petroleum Corporation WELL OPERATOR

630 Third Avenue STREET

New York CITY OR TOWN

New York 10017 STATE

01/12/2024



Address of Well Operator

\*Section 3... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

566

WIR-566 PERMIT NUMBER

BOND DRILL BLANKET BOND

A-10

LOPER, PRATHER & ASSOCIATES

Petroleum Consultants  
1814 SEVENTH STREET  
PARKERSBURG, WEST VIRGINIA 26101

PHONE 422-1121

November 6, 1968

Mr. Robert Dodd  
West Virginia Department of Mines  
Oil and Gas Division  
Charleston, West Virginia

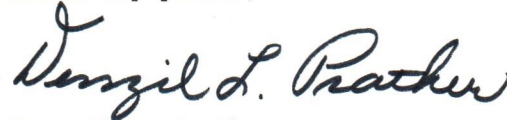
Dear Mr. Dodd:

Please find enclosed herewith three copies of Form OG-1, Notice of Proposed Location of Oil and Gas Well, three copies of the Well Location Map for Belco Petroleum Corporation's proposed W. Gale Smith No. 1 Well.

Would you please return the permit to the above address.

Thank you.

Sincerely yours,



Denzil L. Prather

DLP/ncj

Enclosures



01/12/2024

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State of West Virginia

Department of Mines  
Oil and Gas Division  
Charleston 5

November 6, 1968

BELCO PETROLEUM CORPORATION  
630 Third Avenue  
New York, New York 10017

IN RE: PERMIT NO. WIR-566  
FARM W. Gale Smith  
WELL NO. 1  
DISTRICT Spring Creek  
COUNTY Wirt

Gentlemen:

Enclosed is Permit for drilling the above described well.

Please post one copy of permit at the Well site and send two copies of the well record to this office, within 90 days, when drilling has been completed.

Very truly yours,

Deputy Director  
Oil and Gas Wells Division

RLD/ff

Enclosures:

- cc- West Virginia Geological & Economic Survey
- cc- Mr. Harry Holliday, Box 221, Grantsville, W. Va. 26147 PH: 354-6145
- bc- Mr. C A. Washburn, Deputy Securities Commissioner



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Handwritten text in the middle left section, appearing as a list or set of notes.

Handwritten text in the middle section, possibly a paragraph or a set of instructions.

Handwritten text in the lower middle section, possibly a signature or a specific note.

Handwritten text in the lower section, possibly a date or a reference.

Handwritten text in the lower section, possibly a date or a reference.

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

Elmer C. Workman  
Director

December 6, 1968

Robert L. Dodd  
Deputy Director

C  
O  
P  
Y

BELCO PETROLEUM CORPORATION  
630 - 3rd Avenue  
New York, New York 10017

Gentlemen:

Enclosed are copies of two violation notices posted on Belco Wells Permit Numbers WIRT-553-P and WIRT-566-P.

Both of these wells are leaking gas after having been plugged. It is understood on the Smith Well, WIRT-566-P that 25 additional bags of cement were used in an attempt to seal off this leaking gas. The well was then shut in while the cement set.

This was done on November 25, and upon checking this well on December 3, 1968 we find the leaking is still occurring.

The only reasonable solution we can see to this problem is to re-open the hole to the bottom of the 9 5/8" casing, install a patented plug, place 50' of cement on the plug, fill the hole with mud, spot cement plug at 10' to surface and erect monument.

Please let us know your intentions as soon as possible so there will be time to act before the correction date of January 3, 1969.

Very truly yours,

ROBERT L. DODD  
OIL AND GAS WELLS DIVISION

RLD/ff  
Enclosures - 2

01/12/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

Elmer C. Workman  
Director

December 6, 1968

Robert L. Dobb  
Deputy Director

C  
O  
P  
Y

BEICO PETROLEUM CORPORATION  
830 - 3rd Avenue  
New York, New York 10017

Gentlemen:

Enclosed are copies of two violation notices posted on Beico Wells Permit Numbers WIRT-558-P and WIRT-566-P.

Both of these wells are leaking gas after having been plugged. It is understood on the Smith Well, WIRT-566-P that 25 additional bags of cement were used in an attempt to seal off this leaking gas. The well was then shut in while the cement set.

This was done on November 25, and upon checking this well on December 3, 1968 we find the leaking is still occurring.

The only reasonable solution we can see to this problem is to re-open the hole to the bottom of the 9 5/8" casing, install a patterned plug, place 50' of cement on the plug, fill the hole with mud, spot cement plug at 10' to surface and erect monument.

Please let us know your intentions as soon as possible so there will be time to act before the correction date of January 3, 1969.

Very truly yours,

ROBERT L. DOBB  
OIL AND GAS WELLS DIVISION

RLD/ff  
Enclosures - 2



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle SPENCER  
Permit No. WIR 566

**WELL RECORD**

Oil or Gas Well Dry  
(KIND)

Company Belco Petroleum Corp.  
Address 630 Third Avenue, New York City  
Farm WO Gale Smith Acres 236  
Location (waters) Little Kanawha River  
Well No. One Elev. 679.5 GL  
District Spring Creek County Wirt  
The surface of tract is owned in fee by W. Gale Smith  
Address Steubenville, Ohio  
Mineral rights are owned by Same

Address 11/4/68  
Drilling commenced 11/17/68  
Drilling completed  
Date Shot From To

With  
Open Flow /10ths Water in Inch  
/10ths Merc. in Inch  
Volume Cu. Ft.  
Rock Pressure lbs. hrs.  
Oil bbls., 1st 24 hrs.  
WELL ACIDIZED (DETAILS)  
WELL FRACTURED (DETAILS)

RESULT AFTER TREATMENT (Initial open Flow or bbls.)  
ROCK PRESSURE AFTER TREATMENT HOURS  
Fresh Water Feet Salt Water Feet  
Producing Sand Depth

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	65	65	Size of
13	1696	1696	Depth set
10	6400	1100	Perf. top
8 1/4			Perf. bottom
6 3/8			Perf. top
5 3/16			Perf. bottom
4 1/2			
3			
2			
Liners Used			

Attach copy of cementing record. See Back of Record  
CASING CEMENTED SIZE No. Ft. Date  
Amount of cement used (bags)  
Name of Service Co. NO  
COAL WAS ENCOUNTERED AT FEET INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	20			
Shale			20	120			
Broken Sand			120	160			
Shale			160	300			
Sand			300	330			
Sandy Shale			330	720			
Sand			720	770			
Shale			770	800			
Sand			800	840			
Shale			840	860			
Sandy Shale			860	910			
Sand			910	970			
Sandy Shale			970	1330			
Sand			1330	1540			
Lime			1540	1620			
Shale			1620	1630			
Sand			1630	1635			
Sand, Silt			1635	1700			
Silt and Shale			1700	5288			
Lime-Chert			5288	5560			
Sand			5560	5610			
Lime			5610	5910			
Anhydrite, Shale & Dolomite			5910	6660			



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Formation	Color	Hard or Soft	Top 9	Bottom	Oil, Gas or Water	Depth Found	Remarks
###							
							13" casing cemented by Halliburton with 75 sx regular cement.
							10" casing cemented by Halliburton with 375 sx 50-50 Poz - 100 sx reg.
							7" cemented with 150 sx of 50-50 Poz by Halliburton.

01/12/2024

Date 11-22-68, 19

APPROVED Belco Petroleum Corp., Owner

By Denzil L. Parker, Rep  
(Title)



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-566

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>BELCO PETROLEUM CORP.</u> <u>630 THIRD AVE.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>NEW YORK, N.Y. - 10017</u>	Size		
Farm <u>W. GALE SMITH (236A)</u>	16			
Well No. <u>I</u>	13 <sup>3/4</sup> CEM.	73.50'		
District <u>SPRINGCREEK</u> County <u>WIRT</u>	10 <sup>9 5/8</sup> CEM.	1693		Size of
Drilling commenced <u>11-5-68</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8 CEM.	6504		Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.				
Fresh water <u>125' - 1/2" STREAM</u> feet _____ feet				
Salt water _____ feet _____ feet				

75 5/16 - 13 3/4 - 73.50' - 11-5-68  
4 7/8 5/8 - 9 5/8 - 1693' - 11-9-68  
CASEING CEMENTED 7" SIZE 6504 No. FT. 1486 Date  
150 5/16 -

NAME OF SERVICE COMPANY HALLIBURTON

COAL WAS ENCOUNTERED AT NONE FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names B.L. HATFIELD - GERALD JOHNSON - J. WILLET

Remarks: SANDRAN DRAG CO. - ROTARY - ADP

DRILLING AT 6604'  
DRY IN NEW BERS

11-21-68  
DATE

H.L. Hatfield  
DISTRICT W.V. INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____/10ths Water in _____ Inch Open flow after tubing _____/10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
16				
13				Size of _____
10				
8 1/4				Depth set _____
6 5/8				
5 3/16				Perf. top _____
3				Perf. bottom _____
2				Perf. top _____
Liners Used _____				Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
INSPECTOR'S PLUGGING REPORT

Permit No. WVA-566-P

Well No. I

COMPANY BELCO PETROLEUM CORP.

ADDRESS 630 THIRD AVE, NEW YORK, N.Y.

FARM W. GALE SMITH

DISTRICT SPRING CREEK

COUNTY WIRT

Filling Material Used \_\_\_\_\_

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: VIOLATION POSTED BECAUSE OF GAS ESCAPING FROM AND AROUND 9" PIPE AFTER WELL WAS PLUGGED. THOUGHT TO BE SHALE GAS.

12-3-68  
DATE

I hereby certify I visited the above well on this date.

*Harry A. Holliday*  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

01/12/2024

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

None  
Coal Operator

\_\_\_\_\_  
Address

\_\_\_\_\_  
Coal Owner

\_\_\_\_\_  
Address

\_\_\_\_\_  
Lease or Property Owner

\_\_\_\_\_  
Address

BELCO PETROLEUM CORP  
Name of Well Operator

630 Third Avenue  
New York City 10017  
Complete Address

11/21/68  
Date

WELL TO BE ABANDONED  
Spring Creek District

Wirt County

Well No. One

W. Gale Smith Farm

Inspector to be notified Harry Holliday

Box 221 26147  
City Grantsville Telephone 354-6145

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

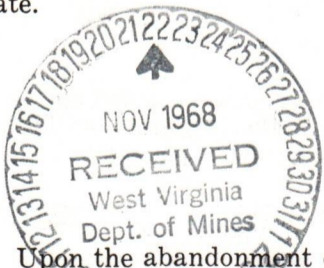
Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,  
Belco Petroleum Corp  
Denzil L. Trather  
By Denzil L. Trather Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

01/12/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

BLANKET BOND

WIR 566 -P

Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill hole with Mud to 5300'

Cut 7" casing at 5300'

Circulate hole to surface with mud

Spot 70' cement plug (25sx) at 5300'

Pull 7" to 4800' and spot 50 sack cement plug

Pull 7" to 1700' (bottom of 9 5/8") and spot 25 sack cement plug

Pull 7"

Spot cement plug in top of 9 5/8" and erect monument in accordance  
with regulations of Oil and Gas Division

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours, BELCO PETROLEUM CORP.

*Denzil L. Prother*  
By *Denzil L. Prother*

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

22ND day of November, 19 68.

DEPARTMENT OF MINES  
Oil and Gas Division

By: *Robert L. [Signature]*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

B-10

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	Belco Petroleum Corporation
ADDRESS	630 Third Ave. , New York, New York
COAL OPERATOR OR OWNER	Feb. 28 19 69
ADDRESS	WELL AND LOCATION
W. Gale Smith	Spring Creek District
LEASE OR PROPERTY OWNER	Wirt County
Stubenville, Ohio	Well No. 1 (Permit # WIR-566)
ADDRESS	W. Gale Smith Farm

STATE INSPECTOR SUPERVISING PLUGGING Harry Holiday

AFFIDAVIT

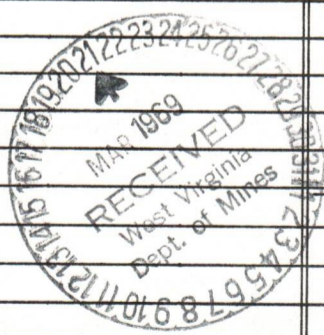
STATE OF WEST VIRGINIA,

County of Jefferson } SS:

and W. E. Mitchell

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Belco Petroleum Corporation well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 22 day of November, 1968, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION		SIZE & KIND		
Sand, shale & anhydrite	Mud 6650-4350			
	Cement 4350-4250	50 sacks	7" 4350	4350-6504
	Mud 4250-1700		9 5/8"	0-1694
	Cement 1700-1650	25 sacks	13 3/8"	0-65
	Mud 1650-180			
	Cement 180-130	25 sacks		
	Mud 130-10			
	Cement 10-Surface	5 sacks		
COAL SEAMS				
(NAME)			DESCRIPTION OF MONUMENT	
(NAME)			7" casing 4' above ground level.	
(NAME)				
(NAME)				



and that the work of plugging and filling said well was completed on the 23 day of November, 1968.

And further deponents saith not.

Sworn to and subscribed before me this 14<sup>th</sup> day of March, 1969.

01/12/2024

David S. Neal  
Notary Public.

My commission expires: 12/22/78

Permit No. WIR 566-P

DEPARTMENT OF MINING  
AND GEOLOGICAL SURVEY

STATEMENT OF RECEIPTS AND PAYMENTS

APPROVED FOR THE DEPARTMENT OF MINING AND GEOLOGICAL SURVEY  
BY THE COMMISSIONER OF THE BUREAU OF LANDS

Beaco Petroleum Corporation

630 Third Ave., New York, New York

Feb. 28, 1928

By Cash

By Check

By W. G. I. (Beaco & W. G. I.)

By W. G. I. (Beaco & W. G. I.)

By W. G. I. (Beaco & W. G. I.)

TOTAL

STATE OF NEW YORK

*W. G. I. (Beaco & W. G. I.)*

Beaco Petroleum Corporation  
630 Third Ave., New York, New York  
Feb. 28, 1928

1085-0310-0804	30 acres	1885-0820-1820	Land, undeveloped
1085-0310-0804	30 acres	1885-0820-1820	Land, undeveloped
1085-0310-0804	30 acres	1885-0820-1820	Land, undeveloped
1085-0310-0804	30 acres	1885-0820-1820	Land, undeveloped
1085-0310-0804	30 acres	1885-0820-1820	Land, undeveloped
1085-0310-0804	30 acres	1885-0820-1820	Land, undeveloped
1085-0310-0804	30 acres	1885-0820-1820	Land, undeveloped
1085-0310-0804	30 acres	1885-0820-1820	Land, undeveloped
1085-0310-0804	30 acres	1885-0820-1820	Land, undeveloped
1085-0310-0804	30 acres	1885-0820-1820	Land, undeveloped

01/12/2024

*W. G. I. (Beaco & W. G. I.)*

12/00/08

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WTR-566-P

Oil or Gas Well DRY  
(KIND)

Company <u>BELCO PETROLEUM CORP.</u> <u>630 THIRD AVENUE</u> Address <u>NEW YORK, N.Y. - 10017</u> Farm <u>M. SALE SMITH (236A)</u> Well No. <u>I</u> District <u>SPRING CREEK</u> County <u>WIRT</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of
	8 1/4			
	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
Liners Used				Perf. top
				Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
NAME OF SERVICE COMPANY \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: ON FINAL INSPECTION, THIS WELL MAY BE RELEASED.



BOND CANCELLED  
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

5/19/1969

5-13-69  
DATE

H.A. Holliday  
DISTRICT WELL INSPECTOR  
01/12/2024





State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 5

May 19, 1969

Belco Petroleum Corp.  
630 Third Avenue  
New York, N. Y. 10017

IN RE: Permit WTR-566-P  
Farm W. Gale Smith  
Well No. 1  
District Spring Creek  
County Wirt

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

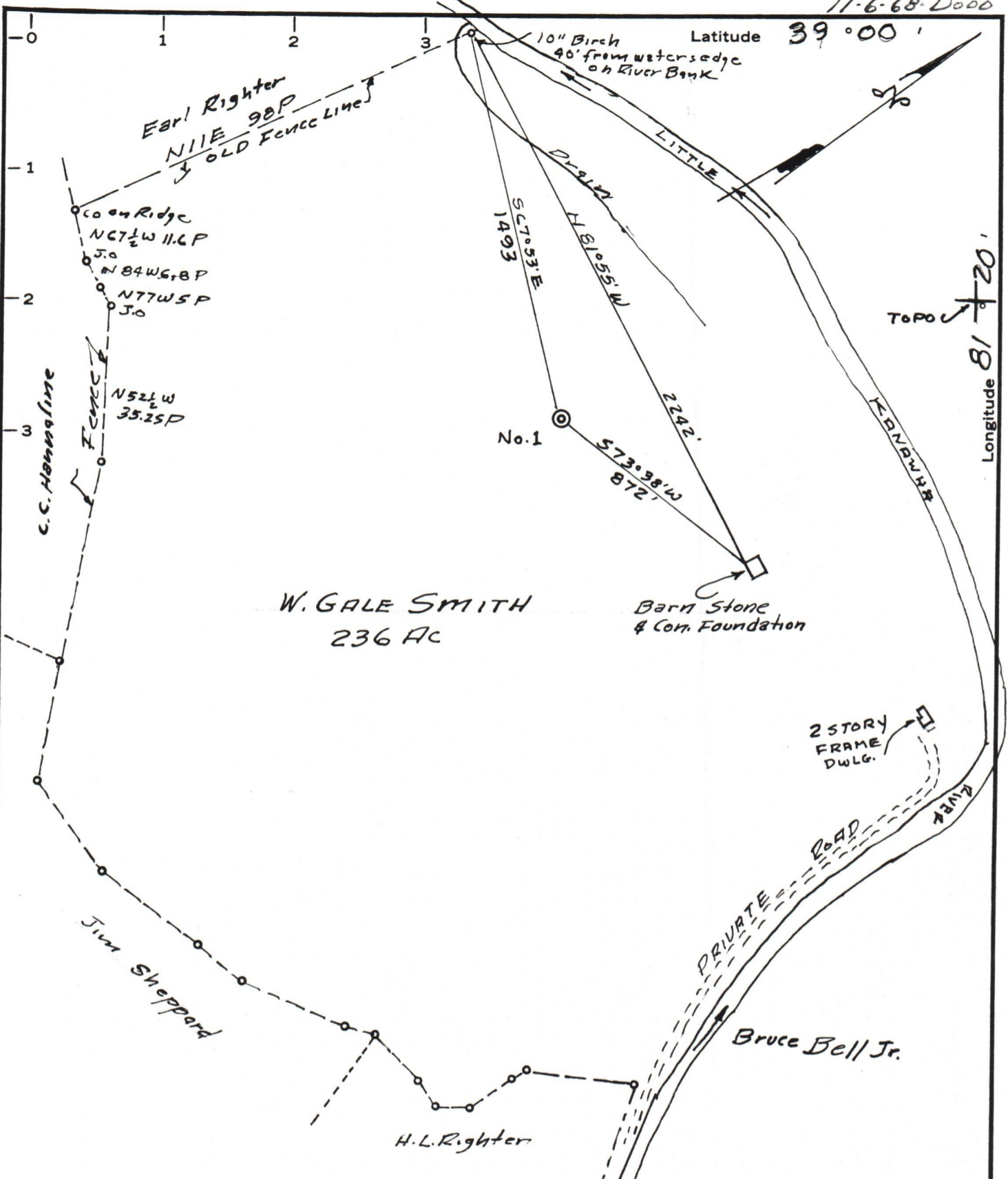
Very truly yours,

Deputy Director  
Oil and Gas Wells Division

b

01/12/2024

11-6-68-Dood



MINIMUM ERROR OF CLOSURE 1' in 200

SOURCE OF ELEVATION WELL No. 2 on Bruce Bell Jr 128.5 Ac. farm

Elev. 669.70

New Location

Drill Deeper

Abandonment

11-22-68

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company BELCO PETROLEUM CORP.

Address 630 3RD AVENUE, NEW YORK, NY.

Farm W. GALE SMITH

Tract \_\_\_\_\_ Acres 236 Lease No. \_\_\_\_\_

Well (Farm) No. ONE Serial No. \_\_\_\_\_

Elevation (Spirit Level) 679.5

Quadrangle SPENCER

County WIRT District Spring Creek

Engineer Raymond S. Loper

Engineer's Registration No. 4801

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date Nov. 5, 1968 Scale 1" = 495'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. Wit-566-P

01/12/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.