

7/8/68 CEN



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

None COAL OPERATOR OR COAL OWNER

Jet Oil Company NAME OF WELL OPERATOR

ADDRESS

2225 Prudential Plaza, Chicago, Ill. COMPLETE ADDRESS

None COAL OPERATOR OR COAL OWNER

July 3, 1968 PROPOSED LOCATION

ADDRESS

Reedy District

B. F. Heck et.al. OWNER OF MINERAL RIGHTS

Wirt County

Parkersburg, W. Va. ADDRESS

Well No. One R. C. Drennen-Surf. B. F. Heck Et.al. O.G.M. Farm Elevation 875' Acres 5 1/2

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 26, 1966, made by Lucy Heck, et.al., to Glen W. Roberts, and recorded on the 26th day of March 1966, in the office of the County Clerk for said County in Book 129, page 631. Subsequently turned over to Jet Oil Company

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

(Sign Name)

Jet Oil Company

WELL OPERATOR

2225 Prudential Plaza

STREET

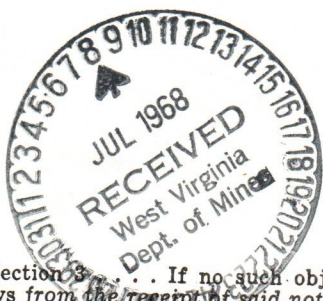
Chicago

CITY OR TOWN

Illinois, 60601

STATE

01/12/2024



Address of Well Operator

*Section 3... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

555

WIR-555

PERMIT NUMBER

BONB DRILL

STATE OF ILLINOIS
DEPARTMENT OF REVENUE

NOTICE OF ADJUDICATION OF DELINQUENT TAX

THE STATE OF ILLINOIS
DEPARTMENT OF REVENUE
CHICAGO, ILLINOIS

NOTICE IS HEREBY GIVEN
THAT THE TAXES DUE
ON THE PROPERTY OF
THE ABOVE NAMED
PERSONS ARE DELINQUENT

AND THE SAME ARE
HEREBY ADJUDGED
DELINQUENT

AND THE SAME ARE
HEREBY ADJUDGED
DELINQUENT

AND THE SAME ARE
HEREBY ADJUDGED
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AND THE SAME ARE
HEREBY ADJUDGED
DELINQUENT

THE STATE OF ILLINOIS
DEPARTMENT OF REVENUE
CHICAGO, ILLINOIS

CHICAGO, ILLINOIS

DIR-555

01/12/2024

A-9



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

Elmer C. Workman
Director

Robert L. Dodd
Deputy Director

July 8, 1968

Jet Oil Company
2225 Prudential Plaza
Chicago, Illinois

IN RE: PERMIT NO. WTR-555
FARM R. C. DRENNEN
WELL NO. 1
DISTRICT REEDY
COUNTY WIRT

Gentlemen:

Enclosed is Permit for drilling the above described well.

Please post one copy of permit at the Well site and send two copies of the well record to this office, within 90 days, when drilling has been completed.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

RLD/ls

Enclosures:

cc-West Virginia Geological & Economic Survey

Harry Holliday, Inspector, Box 221, Grantsville, W. Va. PH: 354-6145

bc: Mr. C. A. Washburn, Deputy Securities Commissioner

01/12/2024

DATE: 8-18-68
 CUSTOMER'S ORDER NO.:
 TRUCK CALLED OUT DATE: 8-17 10:00 PM
 ON LOCATION DATE: 8-18 1:00 PM
 TIME: 5:13 PM
 AM/PM: PM
 COUNTY: WIRT
 STATE: WV

WELL NUMBER: #1
 FARM NO.: DRENON
 WELL OWNER: JET OIL CO
 Mailing Address: 225 Prudential Plaza, Chicago, Ill.
 CHARGE TO: JET OIL CO

Owner, operator or agent states the well is in condition for the service job to be performed and submits the following data:

TYPE OF JOB (✓) ONE	CASING		HOLE DATA		TUB. or DRILL PIPE	CEMENT G PACKER	FLOATING EQUIPMENT
	SIZE	WEIGHT	BORE SIZE	NEW OLD	SIZE	TYPE	TYPE
SURFACE	8 5/8	27	11"	✓			FLAT SHOES
INTERMEDIATE							GUIDE SHOES
PRODUCTION	DEPTH 137		DEPTH 137				FLAT COLLAR
SQUEEZE	NEW						OTHER EQUIPMENT
PUMPING	USED						OPEN END
PLUG BACK							
GROUTING	TYPE 4/40		ROTARY	✓	TOTAL DEPTH	DEPTH SET	
OTHER (write in)	Hole circulated with CEMENT						

REMARKS By Servicemen: Hall circulated with CEMENT

It is expressly understood and agreed that Lawson Cementing Co. is an independent Contractor for the said work and services and that Lawson Cementing Co. shall not be responsible or liable to property of said well owner, operator or drilling contractor, including but not limited to subsurface damage. Well owner, operator or drilling contractor shall be responsible and same he well owner, operator or drilling contractor shall either recover the same or pay for such equipment. If equipment or property of Lawson Cementing Co. are lost or destroyed well owner, operator or drilling contractor shall not be bound by any agreement not herein contained, and no agent or employee of Lawson Cementing Co. has authority to vary, alter or extend A mechanic's lien is hereby acknowledged on above well and equipment to secure the amount for materials and services performed thereon. I have read and understood the terms hereof and I hereby represent that I am authorized to sign the same as agent of customer.

SIGNED WELL OWNER, OR OPERATOR: X C E [Signature]
 DATE: 8-19-68

CEMENT DATA: 50 SACKS
 BULK: 1 CHLORIDE
 SACKED: ✓
 MIXED PER GA: % GEL, OTHER

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS STARTED.

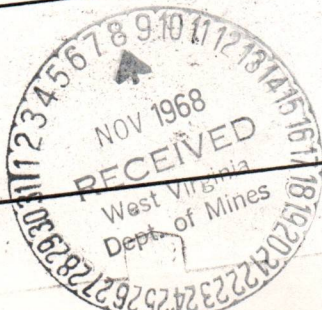
PRESSURE	PLUGS & HEADS	INVOICE SECTION	DEPTH OF JOB
CIRCULATING 100	BOTTOM TYPE	PRICE REF. 1	27 FT.
MINIMUM	TOP TYPE	SERVICE & MATERIAL CHARGES	
MAXIMUM 200	TYPE HEAD SWAGE	BASE	
FINAL 200	CEMENT LEFT IN CASING 25 FT.	50 SACKS CEMENT	
BY REQUEST <input type="checkbox"/>	NECESSITY <input type="checkbox"/>	1 5/8" CHLORIDE	
	MEASURED WITH LINE? NO		

TRUCK TYPE: GASO - MARYNO # 16
 SERVICEMEN: D. W. LAWSON, K. L. CHURCH

REMARKS:

6% INTEREST CHARGED AFTER 30 DAYS FROM DATE OF INVOICE.

WELL REPORT
 1-66 3650 - 6150



LAWSON OIL & GAS WELL CEMENTING CO., Inc.

P. O. BOX 1726 • PARKERSBURG, W. VA.

No.

A-11

DATE AUG. 29-68	CUSTOMER'S ORDER NO.	TRUCK CALLED OUT DATE TIME 8-29 12:00 PM	ON LOCATION DATE TIME 8-29 4:30 PM	JOB BEGAN DATE TIME 8-29 7:30 PM	JOB DATED DATE TIME 8-29 8:00 PM
WELL NUMBER #1	FARM NO. DRENNON	PLACE REEDY DIST	COUNTY WIRT	WELL OWNER JET OIL COMPANY	
CHARGE TO JET OIL COMPANY			CONTRACTOR SNOW DRG. CO.		
MAILING ADDRESS Box 1003 Mt Vernon, Ill - 62			CITY		

Owner, operator or agent states the well is in condition for the service job to be performed and submits the following data:

TYPE OF JOB (✓) ONE	CASING	HOLE DATA	TUB. or DRILL PIPE	CEMENT'G PACKER	FLOATING EQUIPMENT
SURFACE	SIZE 4 1/2"	BORE SIZE 7 7/8"	SIZE	SIZE	FLOAT SHOE ✓
INTERMEDIATE	WEIGHT 9.5	NEW OLD ✓	TYPE	TYPE	GUIDE SHOE
PRODUCTION ✓	DEPTH 2550	DEPTH 2549	WEIGHT	WEIGHT	FLOAT COLLAR
SQUEEZE	NEW ✓	CABLE TOOLS	TOTAL DEPTH	DEPTH SET	OTHER EQUIPMENT 3-CENTR
PUMPING	USED	ROTARY ✓			
PLUG BACK	TYPE J-55				
GROUTING					
OTHER (write in)					

REMARKS By Servicemen

THANK YOU

It is expressly understood and agreed that Lawson Cementing Co. is an independent Contractor for the said work and services and that Lawson Cementing Co. shall not be responsible to property of said well owner, operator or drilling contractor, including but not limited to subsurface damage. Well owner, operator or drilling contractor shall be responsible and liable to Lawson Cementing Co. against any liability for reservoir loss or damage, or property damage arising from a well blow out. If equipment or property of Lawson Cementing Co. are lost or destroyed, well owner, operator or drilling contractor shall either recover the same or pay for such equipment.

It is agreed that Lawson Cementing Co. shall not be bound by any agreement not herein contained, and no agent or employee of Lawson Cementing Co. has authority to vary, alter or extend the terms hereof.

A mechanic's lien is hereby acknowledged on above well and equipment to secure the amount for materials and services performed thereto.

I have read and understood the terms hereof and I hereby represent that I am authorized to sign the same as agent of customer.

SIGNED WELL OWNER, OR OPERATOR		AGENT ✓ <i>J. Lloyd</i>	CEMENT DATA	BULK ✓	SACKED	MIXED PER G
THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS STARTED.		DATE AUG. 29-1968	SACKS 60	TYPE 50-50	BRAND POZ mix w/8	% GEL, OTHER
PRESSURE	PLUGS & HEADS		1	HOVA9EL		
CIRCULATING 300	BOTTOM	TYPE	2	BARFOS		
MINIMUM 300	TOP ✓	TYPE RUBBER	INVOICE SECTION		DEPTH OF JOB	FT. 2
MAXIMUM 400	TYPE HEAD PLUG CONTAINER		PRICE REF.	SERVICE & MATERIAL CHARGES		
FINAL 0	CEMENT LEFT IN CASING 3'	FT.	BASE			
BY REQUEST <input checked="" type="checkbox"/>	NECESSITY <input type="checkbox"/>	MEASURED WITH LINE? YES	60	SCKS 50-50 POZ mix @ 1/2		
TRUCK TYPE	GASO - MOYNO #16		150	TON miles @ .17 PER TON-M		
SERVICEMEN	K. CHURCH		2	SACKS SALT @ 5%		
	D. MAYNARD		1	SACK HOVA9EL @ 3 1/2%		
	R. LIPPS		2	SACKS BARFOS @ 35 1/2%		
REMARKS:			1	AKTOP Rubber Plug @ 6%		



6% INTEREST CHARGED AFTER 30 DAYS FROM DATE OF INVOICE.

SUB TOTAL

STATE TAX

TOTAL

WELL REPORT

01/12/2024

A-12

JET OIL COMPANY

2225 PRUDENTIAL PLAZA

CHICAGO, ILLINOIS 60601

MICHIGAN 2-0311

Reply to:
Jet Oil Company
P. O. Box 317
Elizabeth, W. Va.
26143

November 7, 1968

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston, W. Va.

Gentlemen:

Please find enclosed two copies of well record for well number one on the R. C. Drennen farm, permit number WIR-555. Also find cementing record #4766 for 8-5/8" casing and #4769 for 4-1/2" casing.

We are in need of additional forms OG-10 in order that we may continue to complete and forward to you information on wells drilled by the company.

Yours very truly,

Jet Oil Company

C. Edwin Mohler
C. Edwin Mohler

CEM/jy

Mailed forward 11/16/68



01/12/2024

WIR-555

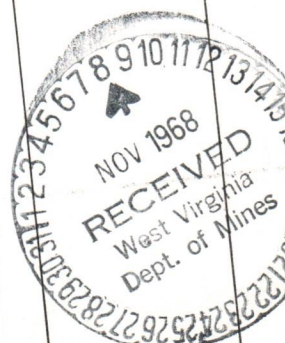
Jet Oil Company
 2225 Prudential Plaza, Chicago, Ill.
 R. C. Drennen
 (waters) Cranes Nest Run Acres 51
 One Reedy County Wirt Elev. 875 G.L.
 Address R. C. Drennen
 Spencer, W. Va.
 Address B. T. Heck, et al
 Spencer, W. Va.
 Address 8-18-68
 8-29-68
 From To

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Size of
13			Depth set
10		127'	
8 5/8"	127'	127'	
6 5/8"			Perf. top
5 3/16"	2548'	2548'	Perf. bottom
4 1/2"			Perf. top
3"			Perf. bottom
2"			
Liners Used			

Attach copy of cementing record. 8 5/8" and 4 1/2"
 CASING CEMENTED SIZE No. Ft.
 Amount of cement used (bags) See attached records.
 Name of Service Co. Lawson Oil and Gas Well Cementing Company
 NO COAL WAS ENCOUNTERED AT FEET INCHES
 FEET INCHES
 FEET INCHES
 FEET INCHES

WELL FRACTURED (DETAILS) 2477-2486 Water-Frac 30,000 lb. sand, 25,200 gal-water
 500 gal mud acid, 500 gal of P 121
 100 bbls.
 RESULT AFTER TREATMENT (Initial open Flow or bbls.) HOURS
 ROCK PRESSURE AFTER TREATMENT 750/ 24 Salt Water
 Fresh Water
 Producing Sand Berea Depth 2474-2488

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock			0	250	8 5/8" casing @ 130'		
Slate-Shells			250	290			
Red Rock			290	380			
Slate-Shells			380	400			
Red Rock			400	420			
Slate-Shells			420	480			
Red Rock			480	520			
Slate-Shells			520	600			
Red Rock			600	640			
Slate-Shells			640	710			
Red Rock			710	730			
Sand			730	780			
Red Rock			780	810			
Slate-Shells			810	840			
Sand			840	1066			
Slate-Shells			1066	1100			
Red Rock			1100	1160			
Sand (Little Dunk)			1160	1302			
Shale			1302	1388			
Sand (Big Dunk)			1388	1474			
Shale			1474	1540			
Sand			1540	1570			
Shale-Shells			1570	1612			
Sand							
Shale							



01/12/2024

B-2

Formation	Color	Hard or Soft	Top ⁶	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1612	1700			
Shale-Sandy			1700	1846			
Sand			1846	1965			
Shale			1965	1990			
Lime			1990	2030			
Sand			2030	2078			
Slate-Shells			2078	2456			
Brown Shale			2456	2474			
Sand			2474	2486			
Slate-Shells			2486	2548			
					(Show Oil - Samples) T.D.		

01/12/2024

Date _____, 19__

APPROVED _____, Owner

By _____
(Title)

B-3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WTR 665

Oil or Gas Well _____
(KIND)

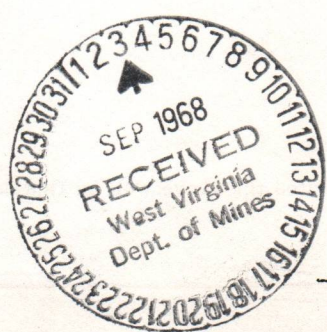
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>NET OIL COMPANY</u> <u>2225 PRUDENTIAL PLAZA</u>	Size			
Address <u>CHICAGO, ILL.</u>	16			Kind of Packer
Farm <u>R.C. DRENNEN - (51A)</u>	13			
Well No. <u>I.</u>	10			Size of
District <u>REEDY</u> County <u>WVAT</u>	8 1/4 ^{9/8}	<u>127'</u>		
Drilling commenced <u>8-12-68</u>	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 9/8</u> SIZE <u>127'</u> No. FT. <u>91348</u> Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>LAURENCE CO.</u>			
Fresh water <u>NONE</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
Salt water <u>1825</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names ELEN MURRY - WALT MOORE

Remarks: HANK SNOW - ROTARY

DRILLING AT 23 65'

27
8-26-68
DATE



H. A. Holliday
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

B-4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES AND REFORMATION
OIL AND GAS WELLS

INSPECTOR'S WELL LOG

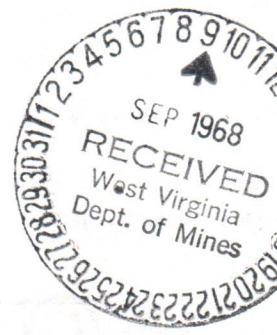
Permit No. WIR-555

Company JET OIL COMPANY
2225 PRUDENTIAL PLAZA
 Address CHICAGO, ILLINOIS
 Farm R.C. DRENNEN - (51A)
 Well No. I
 District REEPY County WIRT
 Drilling commenced 8-12-68
 Drilling completed 8-29-68 Total depth 2550'
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water NONE feet _____ feet
 Salt water 1825 H FULL feet _____ feet

CASING AND TUBING
Size
16 _____
13 _____
10 _____
8 1/2 <u>9/8</u>
6 5/8 _____
5 3/16 _____
3 _____
2 _____
Liners Used
CASING CODE
NAME OF OPERATOR
COAL WASHING

Drillers' Names R.C. STAPLES - E.M. ROSS - WALTER

Remarks: WILL FRACTURE



9-5-68
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
01/12/2024

B-5



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 5

November 8, 1968

. Harry Holliday
Grantsville, W. Va.

IN RE: PERMIT	<u>WIR-555</u>
COMPANY	<u>Jet Oil Company</u>
FARM	<u>R. C. Drennen</u>
WELL NO.	<u>1</u>
DISTRICT	<u>Reedy</u>
COUNTY	<u>Wirt</u>

Dear Sir:

Please make a final inspection of the Well described above.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

b

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

B-11

INSPECTOR'S WELL REPORT

Permit No. WIR-555

Oil or Gas Well OG
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>JET OIL COMPANY</u> <u>2225 PRUDENTIAL PLAZA</u>	Size			
Address <u>CHICAGO, ILLINOIS</u>	16			Kind of Packer
Farm <u>A.C. DRENNEN (51A)</u>	13			
Well No. <u>I</u>	10			Size of
District <u>REEDY</u> County <u>WIRT</u>	8 1/4			
Drilling commenced	6 5/8			Depth set
Drilling completed	5 3/16			
Total depth				
Date shot				
Depth of shot				
Initial open flow				
/10ths Water in				
Inc				
Open flow after tubing				
/10ths Merc. in				
Inc				
Volume				
Cu. Ft				
Rock pressure				
lbs.				
hrs				
Oil				
bbls., 1st 24 hrs				
Fresh water				
feet				
feet				
Salt water				
feet				
feet				

INSTRUCTIONS TO DELIVERING EMPLOYEE
 Show to whom, date, and address where delivered
 Deliver ONLY to addressee
 (Additional charges required for these services)

RECEIPT
 Received the numbered article described below.

REGISTERED NO. <u>39111</u>	<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in) <u>[Signature]</u>
CERTIFIED NO. <u>39111</u>		SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
INSURED NO.		
DATE DELIVERED <u>11-21-60</u>		SHOW WHERE DELIVERED (only if requested)



Drillers' Names _____

Remarks: ON FINAL INSPECTION, THIS WELL MAY BE RELEASED.

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

11/19/68 1968

11-14-68
DATE

[Signature]
DISTRICT WELL INSPECTOR
01/21/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

01/12/2024

B-12



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 5

November 19, 1968

Jet Oil Compant
2225 Prudential Plaza
Chicago, Ill. 60601

IN RE: Permit	<u>WIR-555</u>
Farm	<u>B. F. Heck, etal</u>
Well No.	<u>1</u>
District	<u>Reedy</u>
County	<u>Wirt</u>

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Bond which is covered by the above permit number has been released.

Kindly return the enclosed cancelled Bond to the Surety Company that executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

Enclosure: 1 bond

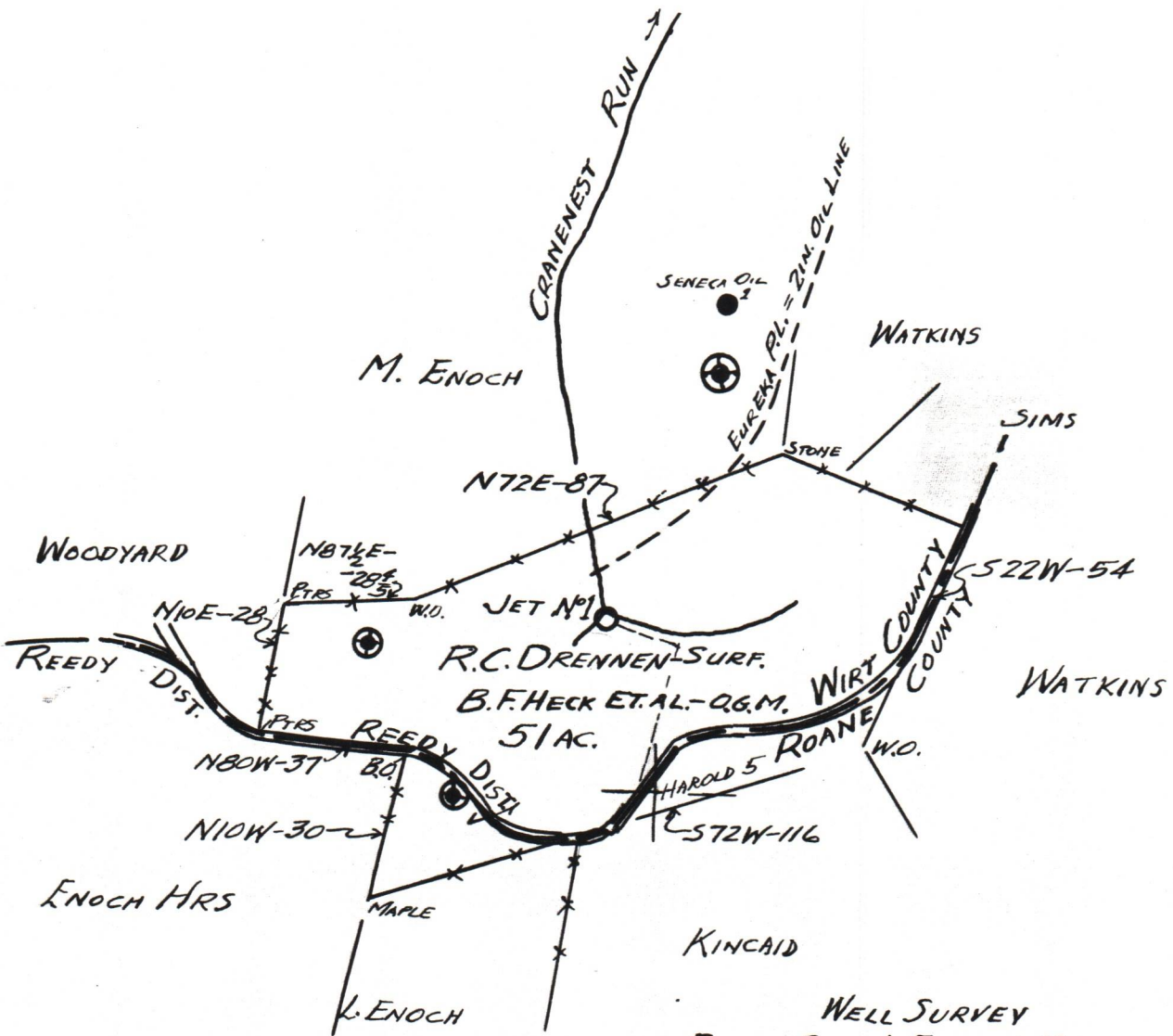
b

01/12/2024

7/8/68

Latitude 39° 00'

Longitude 81° 25'



WELL SURVEY
 BEGIN COR. L. ENOCH & KINCAID IN & RD.
 WITH RD N45E-200' THENCE N10E-500'
 THENCE N75W-270' TO LOCATION
 AT FKS. OF RUN THENCE DOWN RUN
 N10W-300' TO FENCE = P.L. OF ENOCH
 WITH SAME N72E-885' TO STONE COR.

THIS SURVEY MEETS REQUIREMENTS OF
 MINING LAWS OF WEST VA. TO BEST OF
 MY KNOWLEDGE AND BELIEF. WITH ACCURACY
 WITHIN 1 IN 200.

New Location
 Drill Deeper
 Abandonment

Company JET OIL CO., A DELAWARE CORP.
 Address 222.5 PRUDENTIAL PLAZA-
CHICAGO, ILL. 60601
 Farm R.C. DRENNEN SURF. -
B.F. HECK ET. AL. - O.G.M.
 Tract 51 Acres _____ Lease No. _____
 Well (Farm) No. JET No. 1 Serial No. _____
 Elevation (Spirit Level) 875 FT.
 Quadrangle SPENCER
 County WIRT District REEDY
 Engineer Glen W. Robert
 Engineer's Registration No. 860
 File No. _____ Drawing No. _____
 Date JULY 3, 1968 Scale 1 IN = 660 FT = 40 P.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WIR-555

01/12/2024

+ Denotes location of well on United States
 Topographic Maps, scale 1 to 62,500, lat-
 itude and longitude lines being represented
 by border lines as shown.
 - Denotes one inch spaces on border line
 of original tracing.