Drill Deeper



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
NONE	Weva Oil Company
COAL OPERATOR OR COAL OWNER	c/o George Powell Union Trust Bldg., Parkersburg, W. Va
ADDRESS	COMPLETE ADDRESS
	April 17,, 19_68
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Burning Springs District
W. W. Harkness Hrs.	Wirt County
OWNER OF MINERAL RIGHTS	Six (6) Well No. One
ADDRESS	James L. Denniz, Sr. Farm
GENTLEMEN:	Elevation 1187.0 Acres 200
The undersigned well operator is entitled to dri	ll upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case m	
_April 12, 1897, made by	
Bridgewater Oil & Gas Company	, and recorded on theday
of, in	the office of the County Clerk for said County in
Book 33 , page 433 .	
and County above named, determined by survey and coland marks. The undersigned well operator is informed and by	elieves there are no coal operators operating hade
of coal beneath said farm or tract of land on which sai aries of the same, who have mapped their workings ar coal operators or coal owners (if any) above named as	d well is located, or within 500 feet of the bound-
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departn a copy of this notice and accompanying plat by said De that forms for use in making such objections will be furnished on request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	e a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of partment. Said coal operators are further notified unished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only in	n Department's copy.)
	nailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of the West Virginia.	own respective addressday before, nis copy to the Department of Mines at Charleston,
Very tru (Sign Name	ally yours, Weva Oil Company a) BY: well Operator
APR 1968 West Virginia Of Mines Well Operator	C/o George Powell, Union Trust Bldg. STREET Parkersburg
Mines Wines	West Virginia 01/12/2024
11000	STATE

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



550-DD WiR-550-DD PERMIT NUMBER

01/12/2024

Form OG-10





STATE OF WEST PEPT. OF MINES

SPUNDED TO MINES

Cable Tools

Storage

OIL AND GAS DIVISION Quadrangle Elizabeth

Permit No. Wir	550 D.D.		WELL	RECORD		Oil or G	as Well O' G. NOLE
		s.& Weva 0il Va. 26143	Co.	Casing and Tubing	Used in Drilling	Left in Well	Packers
			Acres 200	Size		By Jet	
Location (waters)	Deevers F	ork	110103	16		Oil Co.	Kind of Packer
			Elev. 1187			1969	STAGE TOO L FIDAT SHOEON BOTTON
District Burnin	g Springs	County Wir	t		1	4	Size of 4 1/2
			ennis	81/4			•
		-			715	715'	STAGE TOOL. Depth set 2825
			s, 1/3 Glen	5 3/16			Depth set 2825 5 Centralizers up t
			th, W. Va.			DCECI	2825
			68				Baskets 9th & 18th Perf. top 1998
			69			3650 Eye	Perf. bottom 26
	-		To				Perf. top Shots
							Perf. bottom 3635
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			Inch		_		No. Ft. 3656 Date
			Cu. Ft.				cu. Ft. Poz
			hrs.				W. a 1. V. a. 1. V. z.
WELL ACIDIZE	t Bil Co.	1,000 Gal. M	ud Acid	COAL WAS I	ET INC	JEC	FEET INCHES
Initiati	ve By Je	t Oil Co.		FE	ET INC	166	FEET INCHES
WELL FRACTU	RED (DETAIL	s) 700 BBLS.	Water + 25,	000# 20-40 S	D with Calc	ium. J-11	1. J-84 and
Fresh Water	None	Feet		Salt Water	None	Feet	
Producing Sand	Chalo						
		Hard or	,		Oil, Gas		
Formation	Color	Soft	Тор	Bottom	or Water	Depth	Remarks
			s aquired po eon taken fr				
Ori Co. with	ginal Well completio	#6 on Wm. H n thru	arkness (now	Dennis) dri	11ed 1899 b		
			7			146	
In jun Sd			1457	1495	0i1	149	5
	Ар р а	rent T.D.		1524			
Wev	a Oil Co.	D. D. with C	able Tools 1	968			
Slate &							Driller report
Shells			1524	3656			ed no oil or
ee							gas
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,					3389 to	Showed	free oil
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of this			Chau	14	EQUIKED LEE(9)	PAID.		
of this			where	to whom, delivered	date and address		r ONLY dressee	Short By Jet
of this		-			RECEIPT	la described below		evitatital
of this	O F F F	REGISTERED		ceived the	SIGNATURE OR NAME O	le described below. OF ADDRESSEE (Must alw	ays be filled in)	EST SAMPLE
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Date May	, 1972
APPROVED Slence Robert	, Owner
By(Title)	

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. M. L. N 930	<i>Q. V</i> -				Oil or	Gas Well	
Company WEVA OI	TL COMPANY		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	5
Company WEVA OF GEORGE Address UNION TRUS			Size			de all deposits in	gential.
Farm SAMES L. II			16		e sitema	Kind of Packer	
Well No.	town - many the party and a second second		13		er tog trans	Are repuse	
District BURNING SPI			81/4	937, =	oks -	Size of	
Drilling commenced		and have been announced and announced	65%		-	Depth set	
187. COMP	15	20'	5 3/16				
Drilling completed	Total depth		3		-	Perf. top	
Date shot	Depth of shot	-	2			Perf. bottom	
Initial open flow	/10ths Water in	nInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. in	Inch				Perf. bottom_	
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SER	RVICE COMPA	ANY	*	
Oil	bbls.,	1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feet	feet	FEET.	INC	ies	FEET	INCHES
Salt water	feet	feet	FEET	INC	HES	FEET	INCHES
Drillers' Names	ANK MONROE .	- DAY W	ORK				(enves)
				on	NSPUDI	ER.	
Remarks:	INGAT 2700	1931	31123456				
		2/2	JUN 1968	9 10			
			Voct V	011			
		155	ept. of Mines				
5-27-68		65	261817131313	71	1.760	2	
DATE						DISTRICT W2/20	PROTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

	cation CASING AND TUBING ERED SIZE LOS
Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASIN CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	CASING AND TUBING ERED SIZE LOS
CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	CASING AND TUBING ERED SIZE LOS
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807/1	127000 6
Orillers' Names	
Remarks:	

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. <u>W.Z.K 5 SO-U.U</u>	CASING AND TUBING DRILLING CASING AND TUBING DRILLING CONTROL FOR CONTROL OF THE PROPERTY OF T		Oil or		s Well		
Company WEVA O.IL	COMPANY		USED IN DRILLING	LEFT IN WELL	PAC	KERS	
		Size			ans. Tricia	Pilling Mary	
Farm JAMES L. DEWNZ	(5 8M. GLOSA)			l in the Jacob	Kind of Pa	cker	
Well No. 6			- MESSE	LEG LICA	Size of		
District SURVING SIMING	S_County_WIRT	81/4		DODE -	\$82H \$044 5	- Province	
Drilling commenced 5-3	-68	65%	715'		Depth set_		
18T. COMP.	1627	5 3/16					
Drilling completed	Total depth	3			Perf. top_		
Date shot	Depth of shot	2			Perf. botto	om	
Initial open flow	/10ths Water inInch	Liners Used					
Open flow after tubing	/10ths Merc. inInch	4			Peri. botto	om	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	_lbshrs.	NAME OF SEE	RVICE COMPA	ANY			
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT ?	FEET	INCHES	
Fresh water ?	feetfeet	FEET	INCI	HES	FEET	INCHES	
Salt water	feetfeet	FEET	INCI	HES	FEET	INCHES	
Drillers' Names FIMI	MONROF - DAY M	WAK				eXixin\H	
Remarks:	1000	01112131 _N 1968					
	DE(CEIVED SET Virginia Sept. of Mines		e de avest I -	3,,		
6-4-68	- 6583	129252775	7	a. 360	1001	2024	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No					Wel	I No	
COMPANY			ADDRESS		49.05	0.47	A 101 THE
ARM	A-713.1 - 1. 6	DISTRIC		C	OUNTY		
AWW				440	OUNTY	EFF.	
Filling Material Used			164 14 14 14 14 14 14 14 14 14 14 14 14 14		var diesec. In		
Liner Loc	ation	Amount	Раске	r	Location	7753	146-10
PLUGS USED A	ND DEPTH PLACED		BRIDGES		CASIN	G AND TL	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LO		RECOVERED	SIZE	LOST
	, ,	10	111	ZW.	5.211.112	5 3171	TUR.
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	27.00	A Ment			-		
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rillers' Names						er en	
Remarks:							
			DAY WORK	WHOE	PH HAVE		
			,04	42 1	LLING A	DH2	
DATE	I hereby certify I	visited the abo	ove well on this date.				
	F1 1 11						
	120 112					14-43	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR: 550	CASING ANT TUBING Size S				Oil or Gas Well		
Company WEVA O	TLCOMPANY		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	ERS
% 6 EORG	EPOWELL	KERS BURG, W	Size			Levil terro	and qualify
Farm DAMES LDE	VNISGA, (2	00 A.)	and the second			Kind of Pac	
Well No.	1839/QXX8 HQ1	e aprovins Table a maistra			- 50 60 60 60 F.A.	Size of	
		ZRT		715'		Depth set_	
Drilling commenced 3	-3-68 	V-1524'	5 3/16	77.4		Depth set_	
Drilling completed	Total dept	h	3			Perf. top	
Date shot	Depth of shot		2			Perf. bottor	n
Initial open flow	/10ths Wate	er inInch	Liners Used			Perf. top Perf. botton	
Open flow after tubing	/10ths Merc	. inInch				Feri. bottor	
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SE	RVICE COMPA	ANY		
Oil	bb	ls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREL) AT	_FEET	INCHES
Fresh water		feet	FEET	INC	HES	_FEET	INCHES
Salt water	7 feet	feet	FEET	INC	HES	_FEET	INCHES
Drillers' Names File	NIN MOUNDE .	DAY WOR	ZK				Ermay's:
				E.C.M.	REDTTH	-CONTR- 5	PUDDER
Remarks:							
DRIL	LING AT 2	750			E 161	181920	
					(1) 10 V	1000	

6-13-28 DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	•			We	II No	-
COMPANY			ADDRESS	10 1110.	10 MT	2011 210
FARM	ar 27/2 a ar a	DISTRICT	_CO	UNTY	1	
		distance of the second	11111	シュー・ティング アン・フィング	EVA :	
Filling Material Used			FAMILE WOOD PARTY			
Liner Loc	ation	Amount	Packer	Location	1753	1544
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			WIRT	SANTHA	17116 5	ALM.
	131			3-3-68		Sac mari
			14221-110012		Mary.	167
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			American Street, Stree		grito, al	
in the Transfer		CHENTED	Durant Parana Lina Li			
	Yes A Sixty	NOTE HELD				
1993			7 10 10 10 10 10 10 10 10 10 10 10 10 10			
	-					
Orillers' Names				- 1		
Control Compatibility of Association Control C					T TO THE RESIDENCE OF THE PARTY	
Remarks:			THE - BAY WORK	TANK HEN	A	
4 -CENTR-SPUDDEP	ULUANANO.	1				
			1 2780'	LINE A	282	
					11 50	
	I hereby certify I v	visited the abo	ve well on this date.			
DATE						
- 1	21 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			1	-	

DISTRUT WELZ NEW 214

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Total depth ate shot Depth of shot Liners Used		Oil or Gas Well				
Company WEVA STL COMPANY			LEFT IN WELL	PACKERS	en e	
GOGEORGE LONGFELLOW,"	Size			pasti is referri	political in	
Farm_CAMES L. DEWIS SR. GOOA	1)		/2017£30	Kind of Packer	Year	
Well No.	and the same			Size of	95	
District DING STATE County 1	1					
Drilling commenced 5-3-28	15-11			Depth set		
				Perf. top		
Date shotDepth of shot	2			Perf. bottom		
Initial open flow/10ths Water in_	Inch Liners Used					
Open flow after tubing/10ths Merc. in	Inch			reri. bottom		
Volume	Cu. Ft. CASING CEME	ENTED	SIZE	No. FT	_Date	
Rock pressurelbs	hrs. NAME OF SE	RVICE COMPA	ANY			
Oilbbls., 1	st 24 hrs. COAL WAS El	NCOUNTERED	AT NOTE	_FEETIN	ICHES	
Fresh water	feetFEET	INCH	IES	FEETIN	CHES	
Salt water SHALLANTI-1574 feet	13					
Drillers' Names FRANK HOURDE V	DAY MORK				igher!	
		E.C.MERK	DITHO	WTR-SPUDDE	A	
Remarks: PRILLING AT 2976	5'					
			118192021	2233		

G- 19-28 DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

on DEPTH PLACED	DISTRICT	1/3 12/0/	UNTY	ALLA SECTION	
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	Amount			skolle Skolle	20
	Amount	Philippiouse .	vor dies	The said	
	Amount			111 200	· the
DEPTH PLACED		Packer	Location	1697	CEP.
		BRIDGES	CASIN	G AND T	JBING
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
		MIRT	5241145	3.87.8	and.
		1840H - 1254,	5-5-5	N. Pro. II	157.4
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a same of any later of the		3000 7	11 7015 A	DRT	
		0114	11 is the am	m to d	
ereby certify I v	risited the abo	ove well on this date.			
	WOOD-SIZE	WOOD-SIZE LEAD	WOOD-SIZE LEAD CONSTRUCTION-LOCATION	WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE

DISTRICT 4 1 2 1 2 1 2 2 2 2 2 2 2 2

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

B-7

INSPECTOR'S WELL REPORT

Permit No. FV-1/1: JOO V			Oil or	Gas Well	138 3 2 2 3 3 1
WELL AT CAMPANA	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Company WEVA OIL COMPANY OB GEORGE LOWGFELLOW		-			
Address UNTON TRUST BADG-FARKER SBURG	Size				
Farm CAMES L. DENNIS SA. (7.00A	16	0		Kind of Pac	ker
	13			1 200	
Well No.	10			Size of	
District BURNING SPRINGS County WIRT	81/4				
Drilling commenced 6-3-68	65/8	715'		Depth set	
IST. COMR - ? INDIN 1524'	5 3/16				
Drilling completedTotal depth	3			Perf. top	Transport Control of C
Date shotDepth of shot	2			Perf. botton	1
Fritial and Acres (10th Water to Lock	Liners Used			Perf. top	
Initial open flow/10ths Water inInch		2	are grand	Perf. botton	1
Open flow after tubing/10ths Merc. inInch					
VolumeCu. Ft.	CASING CEME	NTED	size	No. FT	Date
Rock pressurelbshrs.	NAME OF SER	RVICE COMPA	ANY		
Dilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	ATAME	FEET	INCHES
Fresh waterfeetfeet	FEET	INCI	HES	_FEET	INCHES
Salt water SINLL ANT. 1624 feet feet	FEET.	INC	HES	_FEET	INCHES
Drillers' Names FRANK MANKOE - JAY MON	ч				TERRITOR
	E.C.	MEREUITI	H CONTR -	SFUDDER	
Remarks:		an strans the territories and the section of the se	The state of the s	and the state of t	
PRILLING AT 3237'			5678	910	
			V.D.	1/2	

7-2-68 DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No	_				II No				
COMPANY	ADDRESS								
FARM	141 75% 1 1 11 61			IINTV					
r ARM	DISTRICT COUNTY					11			
Filling Material Used				and the second					
			SULTEN SPILLS	19461 129W	1 410 54	100			
iner Location Amount			Packer	Packer Location					
PLUGS USED	PLUGS USED AND DEPTH PLACED		BRIDGES	CASING AND TUBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
			WIRT	THES	9 2424	Bun			
	13	2		85-8-8					
			THARM ISTH.	9	- 5115	157.0			
						ener guille			
			The state of the s		Samuel Company				
					Section 1				
od Carrent	1918	entre to							
	Vine index	anday.	2 (47 - 31 - 1)			2			
	8 10 1								
	111111								
				9					
Orillers' Names				1.000					
HIDE				1401-1	144 776	Sec.			
Remarks:	nyan salamin'ni ambang pana ang pananina mendanyan kenang pananina salah salah salah salah salah salah salah s		NAME - A. W		7				
			WHOM KUT JOH	KAN'H PEM					
KIRRAS-	ENITH CONTR.	E.C MER							
			7 2722'	LLING A.	790				
			1040	11 311200	1111				
B and									
F									
	I hereby certify I v	isited the abo	ve well on this date.						
DATE	, , , , , ,	3							

OG-11

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. W.TR660-P.D.		Oil or Gas Well			
Company WEVA OIL COMPANY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address PARKERSBURG, W.VA.	Size				
Farm JAMES L. VENNIS SR. (700A.)	16			Kind of Packer	
Well No.	13				
Well 140.	10			Size of	
District BURNING SPRINGS County WIRT	81/4				
Drilling commenced 6-3-28	65%	715'	7/5'	Depth set	
Drilling completed 7-10-68 Total depth 3535	5 3/16				
	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate	
Rock pressurelbshrs.	NAME OF SER	RVICE COMPA	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	ATAMAE	FEETINCHES	
Fresh waterfeetfeet	FEET	INC	HES	_FEETINCHES	
Salt water SHALLAHT 15 24 eet feet	FEET	INC	HES	_FEETINCHES	
Drillers' Names FRANK MONROF - DAY	BINPH				
Drillers' Names		CHOOSE		-0 50	
Remarks: WELL T.D3536'	JUL 1968 RECEIVED West Virginia Dept. of Mine	\$3001022324		R-SPUDDER	
7-10-18	Dep.		12.76	Diff.	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

ermit No	-			V	Vell No	
OMPANY			ADDRESS	100	26.4.41.	M.
RM				COUNTY		
				エビ (Lister - California)	OFFE LO	2994
ling Material Used				व्हायार्थ, स्टब्स व	HINEFT	7
ner Lo	ocation	Amoun	t Packer	Locati	ion 1331	de
PLUGS USED AND DEPTH PLACED		BRIDGES	CAS	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	ON RECOVERE	D SIZE	LOST
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			1524	13-E-3	SHIP	791
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		and the same				
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llers' Names				12.91	7744771694	R.
marks:					- 1	
			WHAM SHITT - 3	SHALDES HAVE	Wall	
W-STUDDEN	REDITH EAR	E.C.FIE				
			et.	1.0-353	WELL	
		180	A.			
			Net 313			
DATE	I hereby certify I	visited the a	bove well on this date.			
DATE	I hereby certify I	visited the a	bove well on this date.			

OG-11 B 11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

INSPECTOR'S WELL REPORT

Company Glen W. Roberts & Weva Oil Co. Casing and Drilling Left in Well Packers

Company 504 Union Trust Bldg.

Address Parkersburg, W. Va

Farm James Dennis

Well No. 6

District Burning S rincounty Wirt

Oil or Gas Well Gas

(KIND)

PACKERS

LEFT IN WELL

PACKERS

Kind of Packer.

loggy of the later of the second	13	
Well No. 6	10	Size of
District Burning S rincounty Wirt	81/4	
	6%	Depth set
Drilling commenced	5 3/16	
Drilling completedTotal depth	3	Perf. top
Date shotDepth of shot	2	Perf. bottom
Initial open flow/10ths Water inInch	Liners Used	Perf. top
, Tours water in		Perf. bottom
Open flow after tubing/10ths Merc. inInch		
	l .	

CASING CEMENTED_____SIZE____No. FT.____Date _____Cu. Ft. Volume_ NAME OF SERVICE COMPANY lbs. Rock pressure____ COAL WAS ENCOUNTERED AT____ FEET_ _INCHES _bbls., 1st 24 hrs. _INCHES____ FEET_ _INCHES feet feet FEET_ INCHES_ FEET_ INCHES feet feet Salt water_

Drillers' Names.

Remarks:

Final inspection has been made for bond release.

5/12/12

5/10/72

DISTRICT WEST TOPPESTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

	_DISTRICT	Packer BRIDGES CONSTRUCTION-LOC	CO	UNTYLocation	•	JBING
PLACED	DISTRICT	Packer BRIDGES CONSTRUCTION-LUC	CO	Location CASIN	G AND TU	
PLACED	Amount	Packer BRIDGES CONSTRUCTION-LOC		Location	G AND TU	
		BRIDGES CONSTRUCTION-LUC	ATION	CASIN	G AND TU	
		BRIDGES CONSTRUCTION-LUC	ATION	CASIN	G AND TU	
	LEAD	CONSTRUCTION-LOC	ATION			
O-SIZE	LEAD		ATION	RECOVERED	SIZE	LOST
		<u></u>				2
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	2					
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wantifu T	aited the al	we well on this 1-t-				
		certify I visited the abo	certify I visited the above well on this date.			



State of Mest Virginia

Bepartment of Mines Mil and Gas Division Charleston 25305

May 12, 1972

Weva Oil Company c/o Mr. George Powell Union Trust Building Parkersburg, W.Va. 26101

> WIRT-550-DD In Re: Permit No.

Farm James L. Dennis, Sr.

Well No. 6
District Burning Springs

County Wirt

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

The bond covering the well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Division

RLD/cc

Enclosure:

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MINIMUM ERROR OF CLOSURE	1.14 500+
Source of Elevation USGS	El @ Road Intersection 517º10'W
New Location	Well Location Elev. 758.0
Abandonment LEDGE AND BELIEF AND SHOWS ALI	ERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOW- THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES
	GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."
Company WEVA OIL CO 6/0 George Powell Union Trust Bidg Address PARKERSBURG, W.Dq.	STATE OF WEST VIRGINIA
	DEPARTMENT OF MINES OIL AND GAS DIVISION
Farm JAMES L. DENNIS So.	CHARLESTON
Tract Acres 200 Lease No Well (Farm) No. 6 Serial No	WELL LOCATION MAP
Well (Farm) No. Serial	FILE NO. WIRT-5500PA2/2024
Quadrangle Elizabeth	€
County Wirt District Burning Springs	+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, lat-
Engineer Raymond & John	itude and longitude lines being represented
Engineer's Registration No. 4801	by border lines as shown.
File No Drawing No	 Denotes one inch spaces on border line
Date #Pri/ 9,/968 Scale / '= 660	of original tracing.